Form 3160-5 (June 2015)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

MAR 1 3 2018 SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals Management

NO-G-1312-1809 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

			7 If I Init of CA/Agre	nament Name and/or No	
	IIT IN TRIPLICATE - Other inst	tructions on page 2	NMNM 135217A	eement, Name and/or No.	
1. Type of Well			8. Well Name and No)	
⊠Oil Well	Gas Well Other		N Escavada Unit 32		
Name of Operator WPX Energy Production, LLC			9. API Well No. 30-043-21287		
3a. Address 3b. Phone		3b. Phone No. (include area of			
PO Box 640 Aztec, NM 874	410	505-333-1808	Escavada N; Manco	Escavada N; Mancos	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1881' FSL & 1282' FEL Sec 10 T22N R7W Unit: I BHL: 2292' FNL & 1761' FWL Sec 14 T22N R7W Unit: F)	11. Country or Parish Sandoval, NM	ı, State	
12.	CHECK THE APPROPRIATE I	BOX(ES) TO INDICATE NATU	RE OF NOTICE, REPORT OR OTI	HER DATA	
TYPE OF SUBMISSION		Т	YPE OF ACTION		
□Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐ Water ShutOff	
	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity	
☑ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	☑ Other <u>LDAR</u>	
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon		
	Convert to Injection	☐Plug Back	☐ Water Disposal		
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