RECEIVED

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 13

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

Lease Serial No.

NMNM18463 SUNDRY NOTICES AND REPORTS ON WELLS Farmington Field 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re enter an Land Managemen abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM135217A 1. Type of Well 8. Well Name and No. ⊠Oil Well Gas Well Other CHACO 2308 09A #145H 2. Name of Operator 9. API Well No. WPX Energy Production, LLC 30-045-35496 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address NAGEEZI GL PO Box 640 Aztec, NM 87410 505-333-1816 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) 11. Country or Parish, State SHL: 917' FNL & 240' FEL SEC 9 23N 8W San Juan, NM BHL: 378' FNL & 229' FWL SEC 9 23N 8W 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water ShutOff **T**Acidize Deepen ☐ Production (Start/Resume) ☐ Notice of Intent ☐ Hydraulic Fracturing Reclamation ☐ Alter Casing ☐ Well Integrity Casing Repair ■ New Construction Recomplete Other LDAR Subsequent Report ☐ Change Plans Plug and Abandon ☐ Temporarily Abandon Final Abandonment Notice ■ Water Disposal ☐ Convert to Injection ☐Plug Back 13.Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must

be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy submitted an annual report to NMED on October 2017, for the NSPS 40 CFR 60 Subpart OOOOa (NSPS OOOOa) that meets the LDAR compliance requirements on the following well per BLM citation under §3179.301(k)(3). ACCEPTED FOR RECORD

The NSPS OOOOa outlines fugitive emissions components standards for well sites and compressor stations as well as inspection, instrumentation, notification, recordkeeping and annual reporting requirements. APR 1 8 2018

FARMINGTON FIELD OFFICE
By: William Tambekon

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)		INDIVIDUO o sin concentratagor-
Lacey Granillo	Title Permit Tech III	NMOCD
Signature	Date 3/12/18	APR 2 3 2013
THE SPACE FOR FEDE	RAL OR STATE OFICE USE	_ DISTRICT III
Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.