## RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMNM18463

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-entertan Field Office ć

Do not use uns	s torni for proposa	is to unit of to rea	since all lord only	00
abandoned well	I. Use Form 3160-3	(APD) for such p	oposals. Manage	mont

SUBMIT IN TRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well	
⊠Oil Well □Gas Well □Other	8. Well Name and No. CHACO 2308 04P #150H
2. Name of Operator WPX Energy Production, LLC	9. API Well No. 30-045-35497
3a. Address3b. Phone No. (include area composition of the second sec	ode) 10. Field and Pool or Exploratory Area NAGEEZI GL
4. Location of Well ( <i>Footage, Sec., T.,R.,M., or Survey Description</i> ) SHL: 1312' FSL & 285' FEL SEC 4 23N 8W BHL: 393' FSL & 228' FEL SEC 3 23N 8W	11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water ShutOff
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
☐ Subsequent Report ☐ Final Abandonment Notice	Casing Repair	New Construction	Recomplete	Other LDAR
	Change Plans	Plug and Abandon	Temporarily Abandon	
	Convert to Injection	Plug Back	Water Disposal	

13.Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site

is ready for final inspection.)

WPX Energy will submit an annual report to NMED in October 2018, for the NSPS 40 CFR 60 Subpart OOOOa (NSPS OOOOa) to meet the LDAR compliance requirements on the following well per BLM citation under §3179.301(k)(3).

The NSPS OOOOa outlines fugitive emissions components standards for well sites and compressor stations as well as inspection, instrumentation, notification, recordkeeping and annual reporting requirements." NMOCO

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A	R 2 3 2018	ACCEPTED	FOR RECORD	
	RICT 111	APR	1 8 2018	
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	NIUT TT			
Lacey Granillo	Title Permit Tech III	FARMINGPOR	I FIELD OFFICE	
Signature II	Date 3/12/18	By	na bani	
THE SPACE FOR FEDERAL OR STATE OFICE USE				
Approved by				
	Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				



Form 3160-5 (June 2015)

## MAR 1 3 2013

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.