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Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM18463

SUNDRY NOTICES AND REPORTS ON WELL Sarmington Field of Hundran, Allottee or Tribe Name Do not use this form for proposals to drill or to recontext and Management abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Othe	7. If Unit of CA/Agreement, Name and/or No. NMNM135217A		
1. Type of Well			
⊠Oil Well □Gas Well □	Other	8. Well Name and No. CHACO 2308 09A #146H	
2. Name of Operator WPX Energy Production, LLC		9. API Well No. 30-045-35498	
3a. AddressPO Box 640Aztec, NM 87410	3b. Phone No. <i>(include area code)</i> 505-333-1816	10. Field and Pool or Exploratory Area NAGEEZI GL	
4. Location of Well ( <i>Footage, Sec., T.,R.,M., or Survey Desci</i> SHL: 932' FNL & 204' FEL SEC 9 23N 8W BHL: 2270' FNL & 236' FWL SEC 9 23N 8W	iption)	11. Country or Parish, State San Juan, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
□Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water ShutOff	
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other LDAR	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		

13.Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site

is ready for final inspection.)

WPX Energy submitted an annual report to NMED on October 2017, for the NSPS 40 CFR 60 Subpart OOOOa (NSPS OOOOa) that meets the LDAR compliance requirements on the following well per BLM citation under §3179.301(k)(3). ACCEPTED FOR RECORD

The NSPS OOOOa outlines fugitive emissions components standards for well sites and compressor stations as well as inspection, instrumentation, notification, recordkeeping and annual reporting requirements.

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By: Will	iam	1	am	bel	kou

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
Lacey Granillo	Title Permit Tech III	NM C C D
Signature	Date 3/12/18	APR 2 3 2018
THE SPACE FOR FEDE	RAL OR STATE OFICE USE	DISTRICT III
Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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