Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

MAR 1 3 20 3. Lease Serial No.

NMNM18463 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agr	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well					
⊠Oil Well	Gas Well Other		8. Well Name and N CHACO 2308 14E #		
2. Name of Operator			9. API Well No.	9. API Well No. 30-045-35504	
WPX Energy Production, LLC Ba. Address		3b. Phone No. (include area c		Exploratory Area	
PO Box 640 Aztec, NM 874	10	505-333-1816	NAGEEZI GL		
. Location of Well <i>(Footage, Sec.,</i> HL: 1440' FNL & 287' FWL SEC BHL: 2288' FNL & 234' FWL SE	C 14 23N 8W	1)	11. Country or Paris San Juan, NM	h, State	
12.	CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATU	RE OF NOTICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION		Т	YPE OF ACTION		
☑Notice of Intent	Acidize	Deepen	☐Production(Start/Resume)	☐ Water ShutOff	
	☐Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other <u>LDAR</u>	
☐Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon		
In mary candomic it votice	☐Convert to Injection	☐Plug Back	☐ Water Disposal		
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