UNITED STAT	ES
DEPARTMENT OF THE	INTERIOR
BUREAU OF LAND MAN	JAGEMENT

Form 3160-5

(June 2015)

RECEIVED

MAR 1 3 20

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

Lease Serial No.

NMNM 109397

Do not use this form for proposals to drill or to re-enter ann Field	Office
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abandoned well. Use Form 3160-3 (APD) for such proposals d Management

SUBMIT IN TRIPLICATE - Other instructions	n page 2 7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐Gas Well ☐Other	8. Well Name and No. Chaco 2308 11A 408H
2. Name of Operator WPX Energy Production, LLC	9. API Well No. 30-045-35563
3a. Address 3b. Ph PO Box 640 Aztec, NM 87410 505-33	ne No. (include area code) 10. Field and Pool or Exploratory Area Basin Mancos .
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 386' FNL & 1062' FEL Sec 11 T23N R8W Unit: A SHL: 2479' FNL & 241' FEL Sec 12 T23N R8W Unit: H	11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water ShutOff	
Mixine of ment	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other LDAR	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed worybk and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

WPX Energy will submit an annual report to NMED in October of 2018, for the NSPS 40 CFR 60 Subpart OOOOa (NSPS OOOOa) to meet the LDAR compliance requirements on the following well per BLM citation under §3179.301(k)(3).

ACCEPTED FOR RECORD

The NSPS OOOOa outlines fugitive emissions components standards for well sites and compressor stations as well as inspection, instrumentation, notification, recordkeeping and annual reporting requirements.

NMOGD			
APR 2 3 2018		FARMINGTON By:_William	FIELD OFFICE Tambekou
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Florez			
	Title: Permit Tech		
Signature Wanger Jack	Date: 3/12/18		
THE SPACE FOR FEDE	ERAL OR STATE	OFICE USE	
Approved by			
	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		illfully to make to any de	partment or agency of the United States
(Instructions on page 2)			

