Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

MAR 13 2013

SUNDI	RY NOTICES AND REPO	ORTS ON WELLS	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
Do not use t	his form for proposals t rell. Use Form 3160-3 (A	o drill or to re-enter	Field Office		
abandoned w	ell. USE FOITH 3100-3 (A	PD) for such propos	Nanagement		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agre	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well					
☑Oil Well ☐Gas Well ☐Other			The state of the s	8. Well Name and No. CHACO 2308 04P #406H	
2. Name of Operator		9. API Well No.			
WPX Energy Production, LLC 3a. Address		3b. Phone No. (include area of		Exploratory Area	
PO Box 640 Aztec, NM 874	410	505-333-1816	BASIN MC		
4. Location of Well (Footage, Sec SHL: 1323' FSL & 208' FEL SEC BHL: 1052' FSL & 230' FWL S	C 4 23N 8W		11. Country or Parish San Juan, NM	State	
12.	CHECK THE APPROPRIATE BO	OX(ES) TO INDICATE NATU	RE OF NOTICE, REPORT OR OTH	IER DATA	
TYPE OF SUBMISSION		Т	YPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	☐Water ShutOff	
Modice of Intent	Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	Other <u>LDAR</u>	
Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐Convert to Injection	☐Plug Back	☐ Water Disposal		
ve subsurface locations and measured and true	vertical depths of all pertinent markers and zo the involved operations. If the operation resul	nes. Attach the Bond under which the we its in a multiple completion or recomplet	ork will be perfonned or provide the Bond No. on ion in a new interval, a Form 3160-4 must be file	sal is to deepen directionally or recomplete horizontal file with BLM/BIA. Required subsequent reports m d once testing has been completed. Final Abandonm	
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