Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NO-G-1403-1944 6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT	Other instructions	uctions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM 135216A		
1. Type of Well					INIVINITI 133210A	
⊠Oil Well	Gas Well	Other			8. Well Name and No. W Lybrook Unit 748	н
2. Name of Operator					9. API Well No.	
WPX Energy Production, LLC		lat at			30-045-35743	
3a. Address PO Box 640 Aztec, NM 87410  4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 844' FSL & 442' FEL Sec 12 T23N R9W Unit: P BHL: 356' FSL & 131' FWL Sec 17 T23N R8W Unit: M			3b. Phone No. (include area code) 505-333-1808		10. Field and Pool or Exploratory Area Lybrook Mancos W  11. Country or Parish, State San Juan, NM	
TYPE OF SUBMISSION			Т	YPE OF ACT	TION	
□Notice of Intent	Acidize		Deepen		duction (Start/Resume)	☐ Water ShutOff
	☐Alter Casing		Hydraulic Fracturing	aulic Fracturing Reclamation		☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair		New Construction	Rec	complete	☑Other <u>LDAR</u>
	☐ Change Plans		Plug and Abandon	Ter	mporarily Abandon	
Final Abandonment Notice	☐Convert to Inje	ection	Plug Back	☐ Water Disposal		
provide the Bond No. on file with BL completion or recompletion in a new reclamation, have been completed and	M/BIA. Required subse- interval, a Form 3160-4	quent reports must be must be filed once tes	filed within 30 days follo sting has been completed.	wing completio	n of the involved operations hent Notices must be filed of	18
completion or recompletion in a new reclamation, have been completed and	M/BIA. Required subse- interval, a Form 3160-4 d the operator has determed ed an annual report compliance requir tlines fugitive emi	quent reports must be must be filed once tenined that the site is referred to NMED on tements on the fessions compone	of filed within 30 days following has been completed.  eady for final inspection.)  October 2017, for toollowing well per Butters at and ards for well and to the standards for well as the standards fo	he NSPS 40 LM citation	APR 2 3 20  DISTRICT  CFR 60 Subpart Of under §3179.301(k)	18 10 10 10 10 10 10 10 10 10 10 10 10 10
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(Instructions on page 2)