Form 3160-5 (June 2015)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137

MAR 13

OMB No. 1004-0137 Expires: January 31, 2018

	DELYKLIMENI OL TITE	HAIDMON	42.17		, , ,	
	BUREAU OF LAND MAN	IAGEMENT	min	5. Lease Serial No.		
Do not use t	RY NOTICES AND REPO this form for proposals yell. Use Form 3160-3 (A	to urili or to re-enter a	St Land Ma	NMNM 136159 6 If Indian, Allottee or Tribe Notice nagement	ame	
SUBM 1. Type of Well	IT IN TRIPLICATE - Other instr	7. If Unit of CA/Agreement, Name and/or No. NMNM 136328X				
⊠Oil Well	☐Gas Well ☐Other			8. Well Name and No. Rodeo Unit 501H		
Name of Operator WPX Energy Production, LLC				9. API Well No. 30-045-35800		
3a. Address PO Box 640 Aztec, NM 874	10	3b. Phone No. (include area co 505-333-1808	de)	10. Field and Pool or Explorato Basin Mancos	ry Area	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 282' FSL & 427' FEL Sec 18 T23N R8W Unit: P BHL: 963' FNL & 336' FEL Sec 29 T23N R8W Unit: A				11. Country or Parish, State San Juan, NM		
12.	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	RE OF NOTION	CE, REPORT OR OTHER DATA	A	
TYPE OF SUBMISSION	TYPE OF ACTION					
☑Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	☐ Water ShutOff	
	☐Alter Casing	☐ Hydraulic Fracturing	Recl	amation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	Reco	omplete	Other LDAR	
☐Final Abandonment Notice	Change Plans	☐ Plug and Abandon	Tem	☐ Temporarily Abandon		
	Convert to Injection	☐Plug Back	□Wate	☐Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

APR 2 3 2018

DISTRICT III

WPX Energy will submit an annual report to NMED in October 2018, for the NSPS 40 CFR 60 Subpart OOOOa (NSPS OOOOa) to meet the LDAR compliance requirements on the following well per BLM citation under §3179.301(k)(3).

The NSPS OOOOa outlines fugitive emissions components standards for well sites and compressor stations as well as inspection, instrumentation, notification, recordkeeping and annual reporting requirements.

ACCEPTED FOR RECORD

			API	R 18 2018		
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Florez		Permit Tech	FARMINGTON FIELD OFFICE			
Signature Way 2000	Date:	3/12/18		ting constitution for the subsection which the state of the subsection of the subsec		
THE SPACE FOR FED	ERAL	OR STATE O	FICE USE			
Approved by						
		Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	2000	Office				
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter with			fully to make to any de	partment or agency of the Unit	ted States	

NMOCD