Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137

Expires: January 31, 2018

5. Lease Serial No. NO-G-1403-1948

SUNDRY	NO	IICES	AND	KEP	ORISON	WELLS	
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6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enterian Field O abandoned well. Use Form 3160-3 (APD) for such proposals. . If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM 135216A 1. Type of Well 8. Well Name and No. ⊠Oil Well Gas Well Other W Lybrook Unit 753H 2. Name of Operator 9. API Well No. 30-045-35815 WPX Energy Production, LLC 10. Field and Pool or Exploratory Area 3a. Address 3b. Phone No. (include area code) Lybrook Mancos W PO Box 640 Aztec, NM 87410 505-333-1808 11. Country or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1878' FSL & 691' FEL Sec 14 T23N R9W Unit: I San Juan, NM BHL: 336' FSL & 2041' FWL Sec 19 T23N R8W Unit: N 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water ShutOff Acidize Deepen ☐ Production (Start/Resume) Notice of Intent ☐ Hydraulic Fracturing Reclamation ☐ Alter Casing ☐ Well Integrity Recomplete Other LDAR Casing Repair ☐ New Construction ☐ Subsequent Report ☐ Temporarily Abandon Change Plans Plug and Abandon ☐Final Abandonment Notice ☐ Water Disposal Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

☐Plug Back

NMOCD

APR 2 3 2018

WPX Energy will submit an annual report to NMED in October 2018, for the NSPS 40 CFR 60 Subpart OQOOa (NSPS OOOOa) to meet the LDAR compliance requirements on the following well per BLM citation under §3179.301(k)(3).

The NSPS OOOOa outlines fugitive emissions components standards for well sites and compressor stations as well as inspection, instrumentation, notification, recordkeeping and annual reporting requirements.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Marie E. Florez Title: Permit Tech Maria Signature Date: 3/12/18 THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.