

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
ConocoPhillips Co.3a. Address  
P.O. Box 2197, WL3-6085 Houston Tx 772523b. Phone No. (include area code)  
(832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 8 T27N R7W NESE 1675FSL 1095FEL5. Lease Serial No.  
NMSF078570

6. If Indian, Allottee or Tribe Name

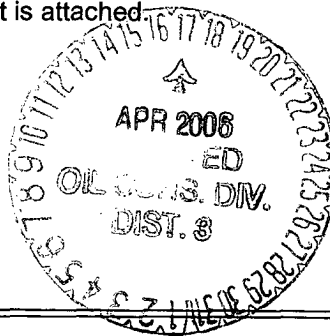
7. If Unit or CA/Agreement, Name and/or No.  
NMNM78413A8. Well Name and No.  
San Juan 28-7 Unit #216M9. API Well No.  
30-039-2670810. Field and Pool, or Exploratory Area  
Blanco Mesaverde/Basin Dakota11. County or Parish, State  
Rio Arriba  
NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pay Add to
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Blanco MV
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Perforated and frac'd the Pt. Lookout in the Blanco Mesaverde formation. Perf'd from 5596' to 5700' for a total of 55 holes @ 0.34" diameter. Frac'd Pt. Lookout w/60Q Slickfoam w/1g/mg FR; 123,000# 20/40 Brady sand and 4028 foam bbls. End of tubing now @ 7612'KB. Well is still a downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. Daily summary report is attached.

RECEIVED  
070 FARMINGTON NM  
MAR 27 PM 12 0214. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Chris Gustartis

Date 03/24/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

APR 14 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

**Re-Completion, 3/1/2006 13:00**

API Completion, 07/25/2001							
API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392670800	RIO ARRIBA	NEW MEXICO	NMPM-27N-07W-08-I	1,675.00	S	1,095.00	E
Ground Elevation (ft)		Latitude (DMS)		Longitude (DMS)		Spud Date	
6,859.00		36° 35' 6.6624" N		107° 35' 31.4196" W		7/25/2001	
						Rig Release Date	
						8/1/2001	

**3/17/2005 07:00 - 3/17/2006 17:00**

**Last 24hr Summary**

SAFETY MEETING-SICP 800 PSIG, & SITP -0- PSIG-BLEED WELL DOWN TO FLOWBACK TANK-GIH W/ 3-7/8" MILLING ASSEMBLY FROM 4950 & TAG TOP OF SAND @ 5960'KB ~ 3' OF NEW FILL-BREAK CIRCULATION & CLEANOUT FROM 5960-6560'KB W/ 1500 CFM AIR & 6-8 BPH MIST CONTAINING 1 GAL F-450 FOAMER & 1/2 GAL CORRIOSION INHIBITOR/ 10 BBLs 2% KCL WATER @ 700 PSIG, RETURNS: SAND IN CASING & 4 BPH NET WATERGAIN-PULL UP T/ 4950'KB-DRAIN UP & SDON

**3/1/2006 13:00 - 3/1/2006 16:30**

**Last 24hr Summary**

Held meeting w/ rig crew & trucking outfit, discussing possible hazards of rig move & how to avoid them: (Picking up skids & equipment; backing up; spotting; driving rig).  
MIRU Service Unit; Spot all equipment & rig up.  
Secure well site; SIFN.

**3/2/2006 06:00 - 3/2/2006 15:30**

**Last 24hr Summary**

Attended monthly Key safety meeting @ Key's yard. Drive to location.  
Held meeting w/ rig crew, discussing possible hazards & how to avoid them: (NU/ND; Pressure test; Tripping).  
Blow down casing (310 psi); Kill tubing w/ 4 bbl; ND Wellhead; Install BPV; NU BOP's & Rig up floor.  
Attempt to pressure test BOP's but BPV or tubing hanger leaking; Observed no leaks, pipe rams & blinds are new. Secure test.  
NU Lubricator & remove BPV - wasn't screwed in all the way, hanger needs inspecting.  
NU Stripping head; Pull tubing hanger; RU Floor to Trip out; Send hanger in for inspection.  
Tongs Broke - motor appears to be by-passing - call pusher.  
ND Tongs & load for town. Secure well; Lock rams; drain up; SIFN.

**3/3/2006 07:00 - 3/3/2006 15:30**

**Last 24hr Summary**

Held meeting w/ rig crew, discussing possible hazards & how to avoid them: (Tripping out/in; Setting plug).  
Blow down casing (310 psi); TOH w/ production; SD for high winds. Continue out w/ production.  
LD mule shoe, seat nipple, CW plug & stop; EAT. PU 4 1/2 8K composite bridge plug; TIH.  
Set 4 1/2" Halliburton FasDrill Bridge Plug @ 7000' & roll 25 bbl KCL into casing below Cliff House.

**3/6/2006 07:00 - 3/6/2006 17:00**

**Last 24hr Summary**

Held meeting w/ rig crew, discussing possible hazards & how to avoid them: (Tripping out/in; Setting packer; Test casing; Lay down tubing).  
TOH w/ setting tool; TIH w/ RTTS test packer;  
Set RTTS @ 5455', load tubing, & Pressure Test casing from 5455' to 7000': 3100 psi - Good.  
Release RTTS & TOH to 5015';  
Set RTTS @ 5015' & load casing slowly; Pressure Test from surface to 5015': 3000 psi - Good.  
Release packer & TOH laying down tubing. LD Tools; Release Halliburton;  
Secure well; Lock rams; Drain up; SIFN.

**3/7/2006 07:00 - 3/8/2006 17:30**

**Last 24hr Summary**

Held meeting w/ rig crew, discussing possible hazards & how to avoid them: (Tripping out/in; Lay down tubing; ND/NU; Rig down, move off).  
TIH w/ tubing & come out laying down.  
Set tubing hanger; ND BOP's; Rig down floor; rack up accumulator skid & all unneeded equipment.  
Wait on Frac valve delivery by Wood Group.  
Wood Group on Loc.; NU Frac Stack.  
Pull tubing hanger; Slip the guys & Lay down Derrick; pick up remaining equipment.  
Move over to next location to replace bad spring on rig.

**3/8/2006 08:30 - 3/8/2006 17:00**

**Last 24hr Summary**

PJSM w/ Computalog. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.  
RU Computalog E-line unit and Mast truck. MU and RIH w/ 3 1/8" Csd hole guns w/ Owen 302 10g 90° PP charges and perforate PLO as follows:  
5596'-5634' w/ 39 holes, 5667'-5675' w/ 9 holes, 5694'-5700' w/ 7 holes. All shots are 1 spf for a total of 55 ( 0.34" dia ) holes. PJSM w/ Schlumberger. Discussed days events and ways to prevent incident. Filled out and reviewed JSA. RU Frac equipment to frac PLO. Tested lines to 4500 psi.  
Set pop off @ 2830 psi. Broke down formation @ 29 bpm & 2600 psi. Pumped pre pad @ 35 bpm & 2150 # psi. Stepped rate to 31 bpm & 1300 psi.  
Stepped rate to 25 bpm and 975 psi, Stepped rate to 20 bpm and 700 psi, Stepped rate to 10 bpm and 0 psi. ISDP 0 psi. Pump1000 gals of 15% HCL acid @ 13.2 bpm & 41 psi. Frac'd the Point Lookout w/ 60 Q slick foam w/ 1 g/mg FR, 123,000 # 20/40 Brady sand & 4028 Foam bbl. Treated the last 15% of proppant volume with proppnet for proppant flowback control. Total N2= 1,417,100 scf. Avg rate 55 bpm. AV psi= 2000 psi. Max pressure 2190 psi. Max sand cons 1.50 lb/gal. ISIP 1500 psi. Frac gradient .438 psi/ft. FTR= 1756 bbl. SWI, RD Service Companys. This well will not be flowed back. Waiting for Rig to clean out and put back on production.

**3/9/2006 17:00 - 3/9/2006 17:00**

**Last 24hr Summary**

MIRU Key Energy Rig # 22.

**3/10/2006 17:00 - 3/10/2006 17:00**

**Last 24hr Summary**

Held safety meeting w/ crew. Finish spotting air and manifold. RU Manifold. Opened well on 16/64" choke. SICP 640#.

**3/13/2006 07:00 - 3/13/2006 17:30**

**Last 24hr Summary**

SAFETY MEETING-SICP 970 PSIG-FLOW WELL BACK AFTER Kpl FRAC ON 1/2" CHOKE @ 970 DOWN T/230 PSIG = 1439 MSCFD WET/NO SAND, OPEN WELL UP ON 3/4" F/230 DOWN T/ 160 PSIG = 1600 MSCFD WET/ NO SAND-BLOW WELL DOWN ON 1-2" LINES-TOTAL WATER RECOVER TODAY 103 BBLS-KILL WELL W/ 50 BBLS 2% KCL WATER-MU & INSTALL 2-3/8" X 7-1/16" TBG HGR W/ 2-WAY BPV & RUN IN LOCK DOWN PINS-ND 7-1/16" X 5M MASTER VALVE-NU DOUBLE GATE BOPE-PT BOPE BLIND & 2-3/8" PIPE RAMS T/ 200 PSIG & 2000 PSIG ( TBG HGR LEAKING BY)-KILL WELL W/ 30 BBLS 2% KCL WATER-PULL AND LAYDOWN TBG HGR-MU 3-7/8" 4 BLADED MILL W/ FLOAT SUB-TALLY & RABBIT IN HOLE W/ 2-3/8" EUE TBG T/2300'KB-DRAIN UP & SDON

**3/14/2006 08:30 - 3/14/2006 17:30**

**Last 24hr Summary**

SAFETY MEETING-SICP 920 PSIG, & SITP -0- PSIG-BLEED WELL DOWN TO FLOWBACK TANK-GIH W/ 3-7/8" MILLING ASSEMBLY FROM 2300 & TAG TOP OF SAND @ 5700'KB ~ BOTTOM Kpl PERFORATION-PT AIR LINES T/ 1500 PSIG (OK)-BREAK CIRCULATION W/ 1500 CFM AIR & 6-8 BPH MIST CONTAINING 1 GAL F-450 FOAMER & 1/2 GAL CORRISION INHIBITOR/ 10 BBLS 2% KCL WATER @ 700 PSIG, RETURNS: HEAVY SAND & 12.5 BPH WATER-PULL UP T/ 4950'KB-DRAIN UP & SDON

**3/15/2006 07:00 - 3/15/2006 17:30**

**Last 24hr Summary**

SAFETY MEETING-SICP 860 PSIG, & SITP -0- PSIG-BLEED WELL DOWN TO FLOWBACK TANK-GIH W/ 3-7/8" MILLING ASSEMBLY FROM 4950 & TAG TOP OF SAND @ 5700'KB ~ BOTTOM Kpl PERFORATION, NO NEW FILL-BREAK CIRCULATION & CLEANOUT FROM 5700-5963'KB W/ 1500 CFM AIR & 6-8 BPH MIST CONTAINING 1 GAL F-450 FOAMER & 1/2 GAL CORRISION INHIBITOR/ 10 BBLS 2% KCL WATER @ 700 PSIG, RETURNS: HEAVY DOWN T/ MEDIUM SAND & 4 BPH NET WATER-PULL UP T/ 4950'KB-DRAIN UP & SDON

**3/16/2006 07:00 - 3/16/2006 17:30**

**Last 24hr Summary**

SAFETY MEETING-SICP 800 PSIG, & SITP -0- PSIG-BLEED WELL DOWN TO FLOWBACK TANK-GIH W/ 3-7/8" MILLING ASSEMBLY FROM 4950 & TAG TOP OF SAND @ 5960'KB ~ 3' OF NEW FILL-BREAK CIRCULATION & CLEANOUT FROM 5960-6560'KB W/ 1500 CFM AIR & 6-8 BPH MIST CONTAINING 1 GAL F-450 FOAMER & 1/2 GAL CORRISION INHIBITOR/ 10 BBLS 2% KCL WATER @ 700 PSIG, RETURNS: SAND IN CASING & 4 BPH NET WATERGAIN-PULL UP T/ 4950'KB-DRAIN UP & SDON

**3/17/2006 07:00 - 3/17/2006 17:30**

**Last 24hr Summary**

SAFETY MEETING-SICP 790 PSIG, & SITP -0- PSIG-BLEED WELL DOWN TO FLOWBACK TANK-GIH W/ 3-7/8" MILLING ASSEMBLY FROM 4950 & TAG TOP OF SAND @ 6545'KB ~ 5' OF NEW FILL-BREAK CIRCULATION & CLEANOUT FROM 6545-7000'KB DBP W/ 1500 CFM AIR & 6-8 BPH MIST CONTAINING 1 GAL F-450 FOAMER & 1/2 GAL CORRISION INHIBITOR/ 10 BBLS 2% KCL WATER @ 750 PSIG, RETURNS: SAND IN CASING & 4-3 BPH NET WATERGAIN-PULL UP T/ 4950'KB-DRAIN UP & SDON

**3/20/2006 07:00 - 3/20/2006 13:00**

**Last 24hr Summary**

SAFETY MEETING-SICP 850 PSIG, & SITP -0- PSIG-BLEED WELL DOWN TO FLOWBACK TANK-GIH W/ 3-7/8" MILLING ASSEMBLY FROM 4950 & TAG TOP OF SAND @ 6995'KB ~ 5' OF NEW FILL ABOVE DBP-BREAK CIRCULATION & CLEANOUT FROM 6995-7000'KB DBP, DRILLOUT DBP ~10 MINUTES W/ 1500 CFM AIR & 12 BPH MIST CONTAINING 1 GAL F-450 FOAMER & 1/2 GAL CORRISION INHIBITOR/ 10 BBLS 2% KCL WATER @ 800 PSIG, RETURNS: SAND IN CASING & 2 BPH NET WATER GAIN-TRIP IN HOLE AND CHASE DBP DEBRIS T/7851'KB ~9' ABOVE PBTD, 70+' OF RATHOLE BELOW BOTTOM Kdk PERF-PULL UP T/ 6200'KB-TOO WINDY TO TRIP BHA-DRAIN UP & SDON

**3/21/2006 07:00 - 3/21/2006 17:30**

**Last 24hr Summary**

SAFETY MEETING-SICP(Kdk & Kmv) @ 700 PSIG, & SITP -0- PSIG-BLEED WELL DOWN TO FLOWBACK TANK-COOH & LAYDOWN 3-7/8" MILL-MU 2-3/8" EXPENDABLE CHECK STACKED W/2-3/8" X 1.78" ID F NIPPLE, RUN 1.906" OD TBG DRIFT-T/7600'KB-BREAK CIRCULATION W/ 1500 CFM AIR & 12 BPH MIST CONTAINING 1 GAL F-450 FOAMER & 1/2 GAL CORRISION INHIBITOR/ 10 BBLS 2% KCL WATER @ 800 PSIG, RETURNS: 2% KCL WATER-LAND 242 JTS 2-3/8" TBG MEASURING (7600.24') W/ 2-3/8" X 7-1/16" TBG HGR W/ BPV, EOT/EXP CHK @ 7612'KB, 1.78" ID FN @ 7611'KB-ND BOPE & NU 2-1/16" MASTER VALVE, PULL BPV-PT AIR LINES/MASTER VALVE T/1500 PSIG (OK)-PT TBG T/ 1000 PSIG & PUMP OFF EXPENDABLE CHECK @ 1350 PSIG W/ AIR MIST, BLOW AROUND TO FLOWBACK TANK-VENT TBG & CASING TO ATMOSPHERE WHILE RIGGING DOWN-RELEASE RIG @ 17:30, 3-21-2006, DROP FROM REPORT-TURN OVER TO PRODUCTION OPERATIONS-"JOB COMPLETE"