

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

2006 APR 18 AM 10 41

RECEIVED
070 FARMINGTON NM

1. Type of Well
Oil

2. Name of Operator
Golden Oil Holding Corporation

3. Address & Phone No. of Operator
2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110

Location of Well, Footage, Sec., T, R, M

Unit K, 1850' FSL & 1850' FWL, Section 3, T-22-N, R-3-W

5. Lease Number
Jicarilla Tribal Contract #54
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla Apache 54-11
9. API Well No.
30-043-20650
10. Field and Pool
Lindrith Gallup Dakota

11. County & State
Sandoval, New Mexico

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☐ Subsequent Report

☒ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other - Return to Production

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Well plugged and abandoned 3-24-06.

See attached report from A-Plus Well Service, Inc.

14. I hereby certify that the foregoing is true and correct.

Signed

Ralph J. McEwen Jr.
RALPH J. McEWEN JR.

Title

President

Date

4/13/06

(This space for Federal or State Office use)

APPROVED BY

Title

Date

APR 13 2006

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

COPY
well file

Golden Oil Holding Corporation

Chace Apache 54 #11

March 27, 2006

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1850' FSL & 1850' FWL, Section 3, T-22-N, R-3-W

Sandoval County, NM

Lease Number: Jicarilla Contract #54

API #30-043-20650

RECEIVED

APR 05 2006

Plug & Abandonment Report

Work Summary:

Notified BLM / JAT on 3/20/06

- 3/10/06 MOL. Spot rig. Unable to RU due to high wind. SDFD.
- 3/13/06 RU rig. Check pressures: 0# on casing, 0# on tubing. ND wellhead. PU on tubing, pull 45,000#. Tubing stuck. Turn tubing to release anchor. NU BOP, test. Pump 3-1/2 bbls 3% KCl water down the tubing, pressured up to 1000#, held. Pump 6 bbls 3% KCl water down the casing, pressured up to 700#, bled down 400# in 3 minutes. Pull 45,000# to 50,000# on tubing. Unable to work tubing free. TIH with 1.813" gauge ring. Stacked out at 850'. Work gauge ring. Unable to get past 850'. POH. Shut in well. SDFD.
- 3/14/06 TIH and work paraffin knife down to 1932'. Unable to make more hole. POH. Pump 180 bbls of hot 3% KCl water down the casing at 1 bpm at 1000#. Work paraffin knife down to 2200'. POH. Shut in well. SDFD.
- 3/15/06 TIH with wireline and paraffin knife. Stacked out at 542'. Unable to get knife past 542'. POH. PU on tubing. Work tubing, pulling 55,000#. Unable to work tubing free. Shut in well. SDFD.
- 3/16/06 Standby – wait on hot oiler.
- 3/17/06 TIH with paraffin knife on wireline. Work knife down to 2200'. Knife kept getting stuck. POH. TIH with .625" spear on wireline. Work spear down to 2400'. Unable to make more hole. Pumped 200 bbls of hot 3% KCl at 1 bpm at 800#. POH. Sticky from 2400' to 2000' and 2000' to surface. Shut in well. SDFD.
- 3/20/06 TIH with Sanjel coiled tubing and circulate hot 3% KCl water to 5020'. Circulate well clean. POH with coiled tubing unit. TIH with 1.813" gauge ring. Unable to get past 2130'. POH. TIH with 1.688" gauge ring. Unable to get past 2075'. POH. Add more bars. TIH with bars and .625" spear. Work through tight spots at 1600' and 2100'. TIH and tag at 6899'. POH and work tight spots. POH. Shut in well. SDFD.
- 3/21/06 TIH with wireline with bars and .625" spear. Work through tight spot at 2100'. Run to 4000'. POH. Rehead for 1" tools. RU string shot. TIH and try to back off tubing at 6588'. Tubing still stuck. POH with wireline. Procedure change approved by Bryce Hammond, BLM-JAT to back off tubing above Gallup perforations at 5710'. RU string shot. TIH and back off tubing at 5736'. POH. Tally and TOH with 181 joints 2.375" EUE tubing. Left collar in hole. Shut in well. SDFD.
- 3/22/06 TIH with 4.5" gauge ring to 5700'. POH. TIH with 4.5" DHS CR and set at 5662'. Load the tubing with 3 bbls of water. Pressure test tubing to 1500#, held OK. Finish setting CR. Load the casing with 93 bbls of water. Attempt to pressure test casing, no test pumping into holes 1 bpm at 500#.

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Chace Apache 54 #11

March 27, 2006
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Work Summary – Continued:

Plug #1 with CR at 5662', mix and pump 18 sxs Type III cement (24 cf) inside the casing from 5662' to 5390' to isolate the Gallup perforations and top.
TOH with tubing. Shut in well. WOC overnight.

3/23/06 Load the casing with 8 bbls of water. Attempt to pressure test casing, unable to test pumping 1 bpm at 500#. TIH with wireline and tag cement at 5418'. PUH. Perforate 3 holes at 4099'. TIH with 4.5" DHS CR and set at 4033'. Sting out of retainer. Load the casing with 2 bbls of water. Pressure test casing to 500#, held OK for 5 minutes. Sting into CR. Establish rate into squeeze holes 1-1/2 bpm at 900#.

Plug #2 with CR at 4033', mix and pump 49 sxs Type III cement (65 cf), squeeze 40 sxs outside 4.5" casing from 4099' to 3999' and leave 9 sxs inside casing above the CR up to 3897' to isolate the Mesaverde top.

PUH to 2615'. Load the casing with 3 bbls of water.

Plug #3 with 41 sxs Type III cement (54 cf) from 2615' up to 1995' to isolate the Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

PUH to 1068'. Dig out and replace bradenhead valve. Pump 11 bbls of water down the bradenhead at 0#. Load the casing with 3-1/2 bbls of water.

Plug #4 with 14 sxs Type III cement (18 cf) inside the casing from 1068' up to 856' to isolate the Nacimiento top.

TOH and LD all tubing. Shut in well. SDFD.

3/24/06 Perforate 3 holes at 269'. Pump 20 bbls of water down the casing at 1-1/2 bpm at 500# with no blow or circulation out the bradenhead. Pump 20 bbls water down the bradenhead at 2 bpm at 0# with no blow or circulation out the casing.

Plug #5 with 90 sxs total Type III cement (119 cf) in two stages: 1st pump 71 sxs down the bradenhead; 2nd pump 19 sxs down the casing from 269' to surface. Shut in well.

ND BOP. Dig out and cut off wellhead. Found cement at surface. Mix 15 sxs Type III cement and install P&A marker.

RD and MOL.

B. Hammond and W. Vigil, BLM - JAT representatives, were on location.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

PLUGGING CONTROL WORKSHEET

Company: Golden Oil

Start Work: 3-10-06

Well Name: CHACO APACHE 54 #11

Job Complete: 3-24-06

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work
Complete For Each Plug Set:

Date and Time Plug Set: 3-22-06 @ 1:20 PM Initials: R.W

Sundry Procedure:

Actual Work Done:

Plug # 1

Plug # 1

From: _____ To: _____

From: 5662' To: 5390'

With: _____ sxs cement

With: 18 sxs cement

Perforate: _____ No or at _____

Perforate at: NO (____ holes)

CIBP: _____ No or at _____

CIBP set at: NO

Cement Rt: _____ No or at _____

Cement Rt set at: 5662'; 0 sxs Under

18 sxs Above; 0 sxs Into Annulus

Does Procedure and Actual Agree? Yes ☒ No

If No, Why Changes? COULD NOT SET PL #112 HAD TO BACK OFF TBG @ 5736'

Changes Approved By (Include Time and Date): B. Hammond w/ BLM 3-21-06 @ 1:00 PM

Date and Time Plug Set: 3-23-06 @ 11:30 Initials: R.W

Sundry Procedure:

Actual Work Done:

Plug # 2

Plug # 2

From: 4099' To: 3999'

From: 4099' To: 3897'

With: ? sxs cement

With: 49 sxs cement

Perforate: Yes No or at 4099'

Perforate at: 4099' (3 holes) HSC

CIBP: NO No or at _____

CIBP set at: NO

Cement Rt: ? No or at _____

Cement Rt set at: 4033'; 40 sxs Under

9 sxs Above; 35 sxs Into Annulus

Does Procedure and Actual Agree? Yes ☒ No

If No, Why Changes? BLM ADDED INSIDE OUTSIDE PLUG

Changes Approved By (Include Time and Date): _____

Date and Time Plug Set: 3-23-06 @ 1:00 PM Initials: R.W

Sundry Procedure:

Actual Work Done:

Plug # 3

Plug # 3

From: 2605' To: 2098'

From: 2615' To: 1995'

With: 38 sxs cement

With: 41 sxs cement

Perforate: NO No or at _____

Perforate at: NO (____ holes)

CIBP: NO No or at _____

CIBP set at: NO

Cement Rt: NO No or at _____

Cement Rt set at: NO; _____ sxs Under

_____ sxs Above; _____ sxs Into Annulus

Does Procedure and Actual Agree? Yes ☒ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____

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PLUGGING CONTROL WORKSHEET

Company: GOLDEN OIL

Start Work: 3-10-06

Well Name: CHACO APACHE 54 #11

Job Complete: 3-24-06

Purpose: To compare Proposed Plugging Plan (Sundry Procedure) To Actual Work
Complete For Each Plug Set:

Date and Time Plug Set: 3-23-06 @ 2:45 PM Initials: B.W.

Sundry Procedure:

Actual Work Done:

Plug # 4

Plug # 4

From: 1058' To: 958'

From: 1068' To: 856'

With: 11 sxs cement

With: 14 sxs cement

Perforate: NO No or at _____

Perforate at: NO (____ holes)

CIBP: NO No or at _____

CIBP set at: NO

Cement Rt: NO No or at _____

Cement Rt set at: NO; ____ sxs Under
____ sxs Above; ____ sxs Into Annulus

Does Procedure and Actual Agree? ☒ Yes ☐ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____

Date and Time Plug Set: 3-24-06 @ 11:00 AM Initials: R.W.

Sundry Procedure:

Actual Work Done:

Plug # 5

Plug # 5

From: 269 To: Surf

From: 269 To: Surf

With: 20 sxs cement

With: 90 sxs cement

Perforate: NO No or at _____

Perforate at: 269' (3 holes) HSC

CIBP: NO No or at _____

CIBP set at: NO

Cement Rt: NO No or at _____

Cement Rt set at: NO; ____ sxs Under
____ sxs Above; ____ sxs Into Annulus

Does Procedure and Actual Agree? ☒ Yes ☐ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____

Date and Time Plug Set: _____ Initials: _____

Sundry Procedure:

Actual Work Done:

Plug # _____

Plug # _____

From: _____ To: _____

From: _____ To: _____

With: _____ sxs cement

With: _____ sxs cement

Perforate: _____ No or at _____

Perforate at: _____ (____ holes)

CIBP: _____ No or at _____

CIBP set at: _____

Cement Rt: _____ No or at _____

Cement Rt set at: _____; ____ sxs Under
____ sxs Above; ____ sxs Into Annulus

Does Procedure and Actual Agree? ____ Yes ____ No

If No, Why Changes? _____

Changes Approved By (Include Time and Date): _____
