

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company BP	Contact: Erin Garifalos
Address 200 Energy Court, Farmington, NM 87401	Telephone No.: 832-607-7048
Facility Name: Koch LS 001	Facility Type: Natural Gas Well

Surface Owner: Federal	Mineral Owner: Federal	API No.: 3004509915
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LOCATION OF RELEASE

Unit Letter H	Section 3	Township 30N	Range 10W	Feet from the 1,800	North/South Line North	Feet from the 890	East/West Line East	County San Juan
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Latitude 36.843124 Longitude -107.864091 NAD83

NATURE OF RELEASE

Type of Release: none	Volume of Release: unknown	Volume Recovered: N/A
Source of Release: below grade tank - 95 bbl	Date and Hour of Occurrence: n/a	Date and Hour of Discovery: n/a
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*


Describe Cause of Problem and Remedial Action Taken.*

Sampling of the soil beneath the BGT was done during removal. Soil analysis resulted for TPH, BTEX and chlorides with all but TPH below BGT closure standards. Following the spill and release guidelines, the site is ranked with a closure standard of 100 ppm TPH requiring no further action. Field reports and laboratory results are attached.

Describe Area Affected and Cleanup Action Taken.*

No action necessary. Final laboratory analysis determined no remedial action is required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Erin Garifalos</i>	OIL CONSERVATION DIVISION	
Printed Name: Erin Garifalos	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: <i>4/26/18</i>	Expiration Date:
E-mail Address: erin.garifalos@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: March 8, 2018 Phone: 832-609-7048		

* Attach Additional Sheets If Necessary

NMOCD

MAR 12 2018

DISTRICT III

10

CLIENT: BP	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	API #: 3004509915 TANK ID (if applicable): A
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FIELD REPORT: (circle one): BGT CONFIRMATION / RELEASE INVESTIGATION / OTHER:	PAGE #: 1 of 1
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SITE INFORMATION:	SITE NAME: KOCH LS # 1	DATE STARTED: 07/18/17
QUAD/UNIT: H SEC: 3 TWP: 30N RNG: 10W PM: NM CNTY: SJ ST: NM	LEASE TYPE: FEDERAL / STATE / FEE / INDIAN	DATE FINISHED:
1/4 -1/4/FOOTAGE: 1,800'N / 890'E SE/NE	LEASE #: NM093313	ENVIRONMENTAL SPECIALIST(S): NJV
LEASE #: NM093313	PROD. FORMATION: MV	CONTRACTOR: STRIKE MBF - R. POWELL

REFERENCE POINT:	WELL HEAD (W.H.) GPS COORD.: 36.84298 X 107.86417	GL ELEV.: 6,355'
1) 95 BGT (SW/DB) - A	GPS COORD.: 36.843124 X 107.864091	DISTANCE/BEARING FROM W.H.: 65', N22.5E
2)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:
3)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:
4)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:

SAMPLING DATA:	CHAIN OF CUSTODY RECORD(S) # OR LAB USED: HALL	OVM READING (ppm) NA
1) SAMPLE ID: 5PC - TB @ 5' (95) - A	SAMPLE DATE: 07/18/17	SAMPLE TIME: 1450
2) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:
3) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:
4) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:
5) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:

SOIL DESCRIPTION:	SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER
SOIL COLOR: DARK YELLOWISH ORANGE	PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC
COHESION (ALL OTHERS): NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE	DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD
CONSISTENCY (NON COHESIVE SOILS): LOOSE / FIRM / DENSE / VERY DENSE	HC ODOR DETECTED: YES / NO EXPLANATION -
MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED	ANY AREAS DISPLAYING WETNESS: YES / NO EXPLANATION -
SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS. 5	DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION -

SITE OBSERVATIONS:	LOST INTEGRITY OF EQUIPMENT: YES / NO EXPLANATION -
APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: YES / NO EXPLANATION:	EQUIPMENT SET OVER RECLAIMED AREA: YES / NO EXPLANATION -
OTHER: NMOCD REP. PRESENT TO WITNESS CONFIRMATION SAMPLING.	EXCAVATION DIMENSION ESTIMATION: NA ft. X NA ft. X NA ft.
EXCAVATION ESTIMATION (Cubic Yards): NA	DEPTH TO GROUNDWATER: <100'
NEAREST WATER SOURCE: >1,000'	NEAREST SURFACE WATER: <1,000'
NMOCD TPH CLOSURE STD: 100 ppm	SITE SKETCH

BGT Located : off / **on** site

PLOT PLAN circle: **attached**

OVM CALIB. READ. = **NA** ppm

OVM CALIB. GAS = **NA** ppm

TIME: **NA** am/pm DATE: **NA**

MISCELL. NOTES WO: REF #: P-828 VID: VHIXONEVB2 PJ #: Permit date(s): 06/02/10 OCD Appr. date(s): 04/08/16 <table style="width:100%;"> <tr> <td style="width:10%;">Tank ID</td> <td style="width:90%;">OVM = Organic Vapor Meter ppm = parts per million</td> </tr> <tr> <td>A</td> <td>BGT Sidewalls Visible: (Y) / N</td> </tr> <tr> <td></td> <td>BGT Sidewalls Visible: Y / N</td> </tr> <tr> <td></td> <td>BGT Sidewalls Visible: Y / N</td> </tr> </table> Magnetic declination: 10° E	Tank ID	OVM = Organic Vapor Meter ppm = parts per million	A	BGT Sidewalls Visible: (Y) / N		BGT Sidewalls Visible: Y / N		BGT Sidewalls Visible: Y / N	X - S.P.D.
Tank ID	OVM = Organic Vapor Meter ppm = parts per million								
A	BGT Sidewalls Visible: (Y) / N								
	BGT Sidewalls Visible: Y / N								
	BGT Sidewalls Visible: Y / N								

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA - NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.	NOTES: GOOGLE EARTH IMAGERY DATE: 3/15/2015.
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ONSITE: 07/18/17	revised: 11/26/13
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Analytical Report

Lab Order 1707936

Date Reported: 7/21/2017

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: 5 PC-TB @ 5' (95)-A

Project: KOCH LS #1

Collection Date: 7/18/2017 2:50:00 PM

Lab ID: 1707936-001

Matrix: SOIL

Received Date: 7/19/2017 7:30:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: MRA
Chloride	ND	30		mg/Kg	20	7/19/2017 1:13:44 PM	32886
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	13	9.4		mg/Kg	1	7/19/2017 2:21:29 PM	32877
Motor Oil Range Organics (MRO)	50	47		mg/Kg	1	7/19/2017 2:21:29 PM	32877
Surr: DNOP	106	70-130		%Rec	1	7/19/2017 2:21:29 PM	32877
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	3.6		mg/Kg	1	7/19/2017 9:57:32 AM	32860
Surr: BFB	87.0	54-150		%Rec	1	7/19/2017 9:57:32 AM	32860
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.018		mg/Kg	1	7/19/2017 9:57:32 AM	32860
Toluene	ND	0.036		mg/Kg	1	7/19/2017 9:57:32 AM	32860
Ethylbenzene	ND	0.036		mg/Kg	1	7/19/2017 9:57:32 AM	32860
Xylenes, Total	ND	0.071		mg/Kg	1	7/19/2017 9:57:32 AM	32860
Surr: 4-Bromofluorobenzene	102	66.6-132		%Rec	1	7/19/2017 9:57:32 AM	32860

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified

Chain-of-Custody Record

Client: **BLAG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87**

BLOOMFIELD, NM 87413

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:

☒ Standard ☐ Level 4 (Full Validation)

Accreditation:

☐ NELAP ☐ Other

☐ EDD (Type)

Turn-Around Time:

☐ Standard

☒ Rush

Project Name:

KOCH LS # 1

Project #:

Project Manager:

NELSON VELEZ

Sampler:

NELSON VELEZ

Sample Temperature:

77V

Container Type and #

4 oz. - 1

Preservative Type

Cool

HEAL NO.

1701956

DATE

7/18/17

Matrix

SOIL

Sample Request ID

SPC-TB @ S '(95) - A

Date

7/18/17

Time

1430

Relinquished by:

Steve Moskal

Date

7/18/17

Time

1548

Relinquished by:

Steve Moskal

Date

7/18/17

Time

1819

Received by:

Nelson Velez

Date

7/18/17

Time

1548

Received by:

Nelson Velez

Date

7/18/17

Time

0730

SAME DAY



HALL ENVIRONMENTAL ANALYSIS LABORATORY

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

Date	Time	Relinquished by:	Received by:	Date	Time	Remarks:	BTEX + MTBE + TPH (8021B)	BTEX + MTBE + TPH (Gas only)	TPH 8015B (GRO / DRO / MRO)	TPH (Method 418.1)	EDB (Method 504.1)	PAH (8310 or 8270SIMS)	RCRA 8 Metals	Anions (F,Cl,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)	8081 Pesticides / 8082 PCB's	8260B (VOA)	8270 (Semi-VOA)	Chloride (soil - 300.0 / water - 300.1)	Grab sample	5 pt. composite sample
7/18/17	1548	Steve Moskal	Nelson Velez	7/18/17	1548															
7/18/17	1819	Steve Moskal	Nelson Velez	7/18/17	0730															

BILL DIRECTLY TO BP USING THE CONTACT WITH CORRESPONDING & REFERENCE # WHEN APPLICABLE:

CONTACT: STEVE MOSKAL / VANCE HIXON

VID: VHIXONEVB2

Reference # P-828

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1707936

21-Jul-17

Client: Blagg Engineering

Project: KOCH LS #1

Sample ID	MB-32886	SampType: mblk			TestCode: EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID: 32886			RunNo: 44339					
Prep Date:	7/19/2017	Analysis Date: 7/19/2017			SeqNo: 1401482		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-32886		SampType:	lcs		TestCode:	EPA Method 300.0: Anions				
Client ID:	LCSS		Batch ID:	32886		RunNo:	44339				
Prep Date:	7/19/2017		Analysis Date:	7/19/2017		SeqNo:	1401483		Units:	mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Chloride	14	1.5	15.00	0	90.9	90	110				

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| PQL Practical Quantitative Limit | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1707936

21-Jul-17

Client: Blagg Engineering

Project: KOCH LS #1

Sample ID	LCS-32877		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 32877		RunNo: 44338					
Prep Date:	7/19/2017		Analysis Date: 7/19/2017		SeqNo: 1400743		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	51	10	50.00	0	102	73.2	114			
Surr: DNOP	5.2		5.000		104	70	130			

Sample ID	MB-32877	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID: 32877			RunNo: 44338					
Prep Date:	7/19/2017	Analysis Date: 7/19/2017			SeqNo: 1400744		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	11		10.00		109	70	130			

Sample ID	LCS-32909	SampType: LCS			TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID: 32909			RunNo: 44338					
Prep Date:	7/20/2017	Analysis Date: 7/20/2017			SeqNo: 1401309		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.4		5.000		87.1	70	130			

Sample ID	MB-32909	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID: 32909			RunNo: 44338					
Prep Date:	7/20/2017	Analysis Date: 7/20/2017			SeqNo: 1401310		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	9.5		10.00		94.9	70	130			

Sample ID	LCS-32876	SampType: LCS			TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID: 32876			RunNo: 44338					
Prep Date:	7/19/2017	Analysis Date: 7/20/2017			SeqNo: 1402474		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	4.6		5.000		91.9	70	130			

Sample ID	MB-32876	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID: 32876			RunNo: 44338					
Prep Date:	7/19/2017	Analysis Date: 7/20/2017			SeqNo: 1402475		Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: DNOP	10		10.00		101	70	130			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| PQL Practical Quantitative Limit | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1707936

21-Jul-17

Client: Blagg Engineering

Project: KOCH LS #1

Sample ID	MB-32860	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	32860	RunNo:	44331					
Prep Date:	7/18/2017	Analysis Date:	7/19/2017	SeqNo:	1401064	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	860		1000		85.8	54	150			

Sample ID	LCS-32860	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	32860	RunNo:	44331					
Prep Date:	7/18/2017	Analysis Date:	7/19/2017	SeqNo:	1401065	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	98.3	76.4	125			
Surr: BFB	990		1000		98.9	54	150			

Qualifiers:

- | | |
|---|---|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| PQL Practical Quantitative Limit | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1707936

21-Jul-17

Client: Blagg Engineering

Project: KOCH LS #1

Sample ID	MB-32860		SampType:	MBLK		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	PBS		Batch ID:	32860		RunNo:	44331			
Prep Date:	7/18/2017		Analysis Date:	7/19/2017		SeqNo:	1401103		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.99		1.000		99.3	66.6	132			

Sample ID	LCS-32860		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles			
Client ID:	LCSS		Batch ID:	32860		RunNo:	44331			
Prep Date:	7/18/2017		Analysis Date:	7/19/2017		SeqNo:	1401104		Units: mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.95	0.025	1.000	0	94.6	80	120			
Toluene	0.95	0.050	1.000	0	95.0	80	120			
Ethylbenzene	0.94	0.050	1.000	0	94.2	80	120			
Xylenes, Total	2.9	0.10	3.000	0	96.6	80	120			
Surr: 4-Bromofluorobenzene	0.99		1.000		98.9	66.6	132			

Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: BLAGG

Work Order Number: 1707936

RcptNo: 1

Received By: Anne Thorne

7/19/2017 7:30:00 AM

Completed By: Anne Thorne

7/19/2017 7:49:20 AM

Reviewed By:

7/19/17

Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

17. Additional remarks:

18. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.6	Good	Yes			

