

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: BP	Contact: Erin Garifalos
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 832-609-7048
Facility Name: Case B #6	Facility Type: Natural gas well

Surface Owner: Federal	Mineral Owner: Federal	API No. 3004511074
------------------------	------------------------	--------------------

#### LOCATION OF RELEASE

Unit Letter A	Section 5	Township 31N	Range 11W	Feet from the 1,165	North/South Line North	Feet from the 890	East/West Line East	County: San Juan
------------------	--------------	-----------------	--------------	------------------------	---------------------------	----------------------	------------------------	------------------

Latitude 36.931101° Longitude -108.00668°

#### NATURE OF RELEASE

Type of Release: none	Volume of Release: unknown	Volume Recovered: N/A
Source of Release: below grade tank – 95 bbl	Date and Hour of Occurrence: none	Date and Hour of Discovery: none
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* Sampling of the soil beneath the BGT was done during removal. Soil analysis resulted for TPH, BTEX and chlorides with all but TPH below BGT closure standards. Following the spill and release guidelines, the site is ranked with a closure standard of 1,000 ppm TPH requiring no further action. Field reports and laboratory results are attached.

Describe Area Affected and Cleanup Action Taken.\* No action necessary. Final laboratory analysis determined no remedial action is required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>erin garifalos</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Erin Garifalos	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Field Environmental Coordinator	Approval Date: <u>4/26/18</u>	Expiration Date:
E-mail Address: erin.garifalos@bp.com	Conditions of Approval: <u>—</u>	Attached <input type="checkbox"/>
Date: March 8, 2018	Phone: 832-609-7048	

\* Attach Additional Sheets If Necessary

NMOCD

MAR 12 2018

DISTRICT III

NVF 1811648144

P



CLIENT: <b>BP</b>	<b>BLAGG ENGINEERING, INC.</b> <b>P.O. BOX 87, BLOOMFIELD, NM 87413</b> <b>(505) 632-1199</b>	API #: <b>3004511074</b> TANK ID (if applicable): <b>A</b>
-------------------	---	---

  

<b>FIELD REPORT:</b> (circle one): <b>BGT CONFIRMATION</b> / RELEASE INVESTIGATION / OTHER:	PAGE #: <b>1</b> of <b>1</b>
---	------------------------------

  

<b>SITE INFORMATION:</b>	SITE NAME: <b>CASE B # 6</b>	DATE STARTED: <b>06/27/17</b>
QUAD/UNIT: <b>A</b> SEC: <b>5</b> TWP: <b>31N</b> RNG: <b>11W</b> PM: <b>NM</b> CNTY: <b>SJ</b> ST: <b>NM</b>	LEASE TYPE: <b>FEDERAL</b> / STATE / FEE / INDIAN	DATE FINISHED:
1/4 - 1/4 FOOTAGE: <b>1,165'N / 890'E</b>	LEASE #: <b>SF078095</b>	ENVIRONMENTAL SPECIALIST(S): <b>NJV</b>
LEASE #: <b>SF078095</b>	PROD. FORMATION: <b>MV</b>	CONTRACTOR: <b>STRIKE MBF - R. POWELL</b>

  

<b>REFERENCE POINT:</b>	WELL HEAD (W.H.) GPS COORD.: <b>36.93106 X 108.00637</b>	GL ELEV.: <b>6,162'</b>
1) <b>95 BGT (SW/DB)</b>	GPS COORD.: <b>36.931101 X 108.00668</b>	DISTANCE/BEARING FROM W.H.: <b>87', N85W</b>
2)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:
3)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:
4)	GPS COORD.:	DISTANCE/BEARING FROM W.H.:

  

<b>SAMPLING DATA:</b>	CHAIN OF CUSTODY RECORD(S) # OR LAB USED: <b>HALL</b>	OVM READING (ppm) <b>NA</b>
1) SAMPLE ID: <b>5PC - TB @ 5' (95)</b>	SAMPLE DATE: <b>06/27/17</b>	SAMPLE TIME: <b>1430</b>
2) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:
3) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:
4) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:
5) SAMPLE ID:	SAMPLE DATE:	SAMPLE TIME:

  

<b>SOIL DESCRIPTION:</b>	SOIL TYPE: <b>SAND</b> / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER: <b>BEDROCK (SANDSTONE)</b>
SOIL COLOR: <b>MOSTLY OLIVE GRAY</b>	PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC
COHESION (ALL OTHERS): <b>NON COHESIVE</b> / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE	DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD
CONSISTENCY (NON COHESIVE SOILS): <b>LOOSE</b> / FIRM / DENSE / VERY DENSE	HC ODOR DETECTED: YES / NO EXPLANATION -
MOISTURE: DRY / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED	ANY AREAS DISPLAYING WETNESS: YES / NO EXPLANATION -
SAMPLE TYPE: GRAB / COMPOSITE: # OF PTS. <b>5</b>	DISCOLORATION/STAINING OBSERVED: YES / NO EXPLANATION -

  

<b>SITE OBSERVATIONS:</b>	LOST INTEGRITY OF EQUIPMENT: YES / NO EXPLANATION -
APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: YES / NO EXPLANATION:	EQUIPMENT SET OVER RECLAIMED AREA: YES / NO EXPLANATION - <b>105 BBL SHALLOW LOW PROFILE ABOVE-GRADE TANK TO BE SET ATOP BGT LOCATION.</b>
OTHER: <b>NMOC D OR BLM REPS. NOT PRESENT TO WITNESS CONFIRMATION SAMPLING.</b>	EXCAVATION DIMENSION ESTIMATION: <b>NA</b> ft. X <b>NA</b> ft. X <b>NA</b> ft.
DEPTH TO GROUNDWATER: <b>&gt;100'</b>	EXCAVATION ESTIMATION (Cubic Yards): <b>NA</b>
NEAREST WATER SOURCE: <b>&gt;1,000'</b>	NMOC D TPH CLOSURE STD: <b>1,000</b> ppm
NEAREST SURFACE WATER: <b>&lt;1,000'</b>	

  

<b>SITE SKETCH</b>	BGT Located: off / <b>on</b> site
	PLOT PLAN circle: <b>attached</b>
	OVM CALIB. READ. = <b>NA</b> ppm RF=0.52 OVM CALIB. GAS = <b>NA</b> ppm TIME: <b>NA</b> am/pm DATE: <b>NA</b>

  

<b>MISCELL. NOTES</b> WO: REF #: <b>P - 822</b> VID: <b>VHIXONEVB2</b> PJ #: Permit date(s): <b>06/14/10</b> OCD Appr. date(s): <b>04/08/16</b> <table style="width:100%;"> <tr> <td style="width:10%;">Tank ID</td> <td style="width:90%;">OVM = Organic Vapor Meter ppm = parts per million</td> </tr> <tr> <td><b>A</b></td> <td>BGT Sidewalls Visible: Y / <b>(N)</b></td> </tr> <tr> <td></td> <td>BGT Sidewalls Visible: Y / N</td> </tr> <tr> <td></td> <td>BGT Sidewalls Visible: Y / N</td> </tr> </table> Magnetic declination: <b>10° E</b>	Tank ID	OVM = Organic Vapor Meter ppm = parts per million	<b>A</b>	BGT Sidewalls Visible: Y / <b>(N)</b>		BGT Sidewalls Visible: Y / N		BGT Sidewalls Visible: Y / N	<b>X - S.P.D.</b>
Tank ID	OVM = Organic Vapor Meter ppm = parts per million								
<b>A</b>	BGT Sidewalls Visible: Y / <b>(N)</b>								
	BGT Sidewalls Visible: Y / N								
	BGT Sidewalls Visible: Y / N								

  

NOTES: BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA - NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM.	NOTES: <b>GOOGLE EARTH IMAGERY DATE: 3/15/2015.</b>
ONSITE: <b>06/27/17</b>	

# Hall Environmental Analysis Laboratory, Inc.

## Analytical Report

Lab Order 1706E65

Date Reported: 6/30/2017

CLIENT: Blagg Engineering

Client Sample ID: 5PC-TB @ 5' (95)

Project: CASE B #6

Collection Date: 6/27/2017 2:30:00 PM

Lab ID: 1706E65-001

Matrix: SOIL

Received Date: 6/28/2017 8:00:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: <b>MRA</b>
Chloride	ND	30		mg/Kg	20	6/28/2017 12:08:25 PM	32536
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: <b>JME</b>
Diesel Range Organics (DRO)	17	9.6		mg/Kg	1	6/28/2017 10:27:54 AM	32530
Motor Oil Range Organics (MRO)	87	48		mg/Kg	1	6/28/2017 10:27:54 AM	32530
Surr: DNOP	113	70-130		%Rec	1	6/28/2017 10:27:54 AM	32530
<b>EPA METHOD 8015D: GASOLINE RANGE</b>							Analyst: <b>NSB</b>
Gasoline Range Organics (GRO)	ND	3.3		mg/Kg	1	6/28/2017 10:21:16 AM	G43850
Surr: BFB	92.5	54-150		%Rec	1	6/28/2017 10:21:16 AM	G43850
<b>EPA METHOD 8021B: VOLATILES</b>							Analyst: <b>NSB</b>
Benzene	ND	0.017		mg/Kg	1	6/28/2017 10:21:16 AM	B43850
Toluene	ND	0.033		mg/Kg	1	6/28/2017 10:21:16 AM	B43850
Ethylbenzene	ND	0.033		mg/Kg	1	6/28/2017 10:21:16 AM	B43850
Xylenes, Total	ND	0.067		mg/Kg	1	6/28/2017 10:21:16 AM	B43850
Surr: 4-Bromofluorobenzene	119	66.6-132		%Rec	1	6/28/2017 10:21:16 AM	B43850

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified



# Chain-of-Custody Record

Client: **BLAGG ENGR. / BP AMERICA**

Mailing Address: **P.O. BOX 87**

**BLOOMFIELD, NM 87413**

Phone #: **(505) 632-1199**

email or Fax#:

QA/QC Package:

☒ Standard ☐ Level 4 (Full Validation)

Accreditation:

☐ NELAP ☐ Other

☐ EDD (Type)

Turn-Around Time:

**SAME**

**DAY**

☐ Standard

☒ Rush

Project Name:

**CASE B # 6**

Project #:

Project Manager:

**NELSON VELEZ**

Sampler: **NELSON VELEZ**

On Ice: ☒ Yes ☐ No

Sample Temperature: **7.0**

Date Time Matrix Sample Request ID

Container

Type and #

Preservative Type

HEAL No

**6/27/17 1430 SOIL SPC - TB @ 5' (95)**

**4 oz. - 1**

**Cool**

**-001**

BTEX + MTBE + TPH (8021B)

BTEX + MTBE + TPH (Gas only)

TPH 8015B (GRO / DRO / MRO)

TPH (Method 418.1)

EDB (Method 504.1)

PAH (8310 or 8270SIMS)

RCRA 8 Metals

Anions (F, Cl, NO<sub>3</sub>, NO<sub>2</sub>, PO<sub>4</sub>, SO<sub>4</sub>)

8081 Pesticides / 8082 PCB's

8260B (VOA)

8270 (Semi-VOA)

Chloride (soil - 300.0 / water - 300.1)

Grab sample

5 pt. composite sample

Air Bubbles (Y or N)

**✓**

**✓**

**✓**

**✓**

**✓**

**✓**

**✓**

**✓**

**✓**

**✓**

**✓**

**✓**

**✓**

**✓**

**✓**

Date:

Time:

Relinquished by:

Received by:

Date Time

Remarks:

**BILL DIRECTLY TO BP USING THE CONTACT WITH CORRESPONDING VID**

**& REFERENCE # WHEN APPLICABLE:**

**CONTACT: STEVE MOSKAL / VANCE HIXON**

**VID: VHIXONEVB2**

Reference #

**P - 822**

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly noted on the analytical report.

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1706E65

30-Jun-17

Client: Blagg Engineering

Project: CASE B #6

Sample ID	MB-32536	SampType:	mbk	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	32536	RunNo:	43854					
Prep Date:	6/28/2017	Analysis Date:	6/28/2017	SeqNo:	1383063	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-32536	SampType:	lcs	TestCode:	EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID:	32536	RunNo:	43854					
Prep Date:	6/28/2017	Analysis Date:	6/28/2017	SeqNo:	1383064	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	14	1.5	15.00	0	92.3	90	110			

## Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1706E65

30-Jun-17

Client: Blagg Engineering

Project: CASE B #6

Sample ID	MB-32530	SampType:	MBLK	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS	Batch ID:	32530	RunNo:	43842					
Prep Date:	6/28/2017	Analysis Date:	6/28/2017	SeqNo:	1381829	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	11		10.00		107	70	130			

Sample ID	LCS-32530	SampType:	LCS	TestCode:	EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS	Batch ID:	32530	RunNo:	43842					
Prep Date:	6/28/2017	Analysis Date:	6/28/2017	SeqNo:	1381830	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	50.00	0	94.3	73.2	114			
Surr: DNOP	5.1		5.000		103	70	130			

## Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified



# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1706E65

30-Jun-17

Client: Blagg Engineering

Project: CASE B #6

Sample ID	RB	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	G43850	RunNo:	43850					
Prep Date:		Analysis Date:	6/28/2017	SeqNo:	1382732	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	930		1000		92.6	54	150			

Sample ID	2.5UG GRO LCS	SampType:	LCS	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	LCSS	Batch ID:	G43850	RunNo:	43850					
Prep Date:		Analysis Date:	6/28/2017	SeqNo:	1382733	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	25	5.0	25.00	0	101	76.4	125			
Surr: BFB	1100		1000		111	54	150			

## Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1706E65

30-Jun-17

Client: Blagg Engineering

Project: CASE B #6

Sample ID <b>RB</b>	SampType: <b>MBLK</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>PBS</b>	Batch ID: <b>B43850</b>		RunNo: <b>43850</b>							
Prep Date:	Analysis Date: <b>6/28/2017</b>		SeqNo: <b>1382749</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.2		1.000		119	66.6	132			

Sample ID <b>100NG BTEX LCS</b>	SampType: <b>LCS</b>		TestCode: <b>EPA Method 8021B: Volatiles</b>							
Client ID: <b>LCSS</b>	Batch ID: <b>B43850</b>		RunNo: <b>43850</b>							
Prep Date:	Analysis Date: <b>6/28/2017</b>		SeqNo: <b>1382750</b>		Units: <b>mg/Kg</b>					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	103	80	120			
Toluene	1.0	0.050	1.000	0	105	80	120			
Ethylbenzene	1.0	0.050	1.000	0	105	80	120			
Xylenes, Total	3.2	0.10	3.000	0	107	80	120			
Surr: 4-Bromofluorobenzene	1.2		1.000		124	66.6	132			

## Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified





Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1706E65**

RcptNo: **1**

Received By: **Anne Thorne**

6/28/2017 8:00:00 AM

*Anne Thorne*

Completed By: **Anne Thorne**

6/28/2017 8:35:15 AM

*Anne Thorne*

Reviewed By: *AT*

6/28/17

### Chain of Custody

1. Custody seals intact on sample bottles? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

### Log In

4. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
5. Were all samples received at a temperature of  $>0^{\circ}\text{C}$  to  $6.0^{\circ}\text{C}$ ? Yes ☒ No ☐ NA ☐
6. Sample(s) in proper container(s)? Yes ☒ No ☐
7. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
8. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
9. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
10. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
11. Were any sample containers received broken? Yes ☐ No ☒
12. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐
13. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
14. Is it clear what analyses were requested? Yes ☒ No ☐
15. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐

# of preserved  
bottles checked  
for pH: \_\_\_\_\_  
( $<2$  or  $>12$  unless noted)  
Adjusted? \_\_\_\_\_  
Checked by: \_\_\_\_\_

### Special Handling (if applicable)

16. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

17. Additional remarks:

### 18. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

