

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AUG 07 2017

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.

Jicarilla Apache Lease 424

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Logos 12

9. API Well No.

30-043-21160

10. Field and Pool or Exploratory Area

WC 22N5W6; Gallup (O)

11. Country or Parish, State

Sandoval, NM

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 2470' FSL & 2065' FEL Sec 6 T22N R5W Unit: P

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water ShutOff
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Tubing depth change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/25/17- MIRU. PSI tested to 600# had surface leaks. Bled off pressure & tighten pumping T. Tested 580#, 30# loss in 5mins. Bled off psi. RU pump to csg. Pumped 50bbls prod water down csg. Casing dead. TD horse head. Pulled rod string.

5/26/17- TOO, w/ pony, rods, tbg hanger. Released TAC. MU tbg hanger and land tb back. NUBOP. PSI tested BOP 1500psi - Good Test. Pulled tbg hanger, install stripping rubber & RU mud bucket. TOO, w/ 176 jts of 2 7/8" tbg & TOO, w/ 210 -3/4" rods. SDFW.

5/30/17-TIH, w/ 4 stands of 2 7/8" plugged solid w/ dry/ paraffin. TOO LD plugged jts. TIH, w/ 109jts 2 7/8" prod tbg. RU hotoil. TIH, w/ rest of 2 7/8 tbg. Pumped 34bbls of oil. SD RD Hot oil. Spot in float. Spot in tbg float, tally & PU 2 7/8" tbg. Tagged fill @ 6172. TOO, LD 12jts, stand back 89 stands. SIW SDFN.

5/31/17-TOOH, w tubing & BHA. MU new BHA & TIH w/ 188jts of 2 7/8", 6.5#, J-55 prod tbg @ 6163', & 5 pup jts, w/ SN @ 6138'.SIW. SDFN.

6/1/17-TIH, w/ pump & rods, seat pump & space out for pony rods. MU, PSI test tbg to 500psi- Good test. Hang 231 rods @ 6130'. RD pump. Pit & flowback tank. RDMO.

NMOC led
4-13-18 via email

AUG 08 2017

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie E. Jaramillo

Title: Permit Tech

Signature

Date: 7/3/17

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR
NMOC

WPX

AUG 10 2017

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Spud Date: 11/14/2013
 Completion: 12/4/13
 Last Updated: 6/5/17 BKN

Logos #12

Location: 2470' FSL, 2065' FEL, Section 6, T22N, R05W

County: Sandoval

API: 30-043-21159

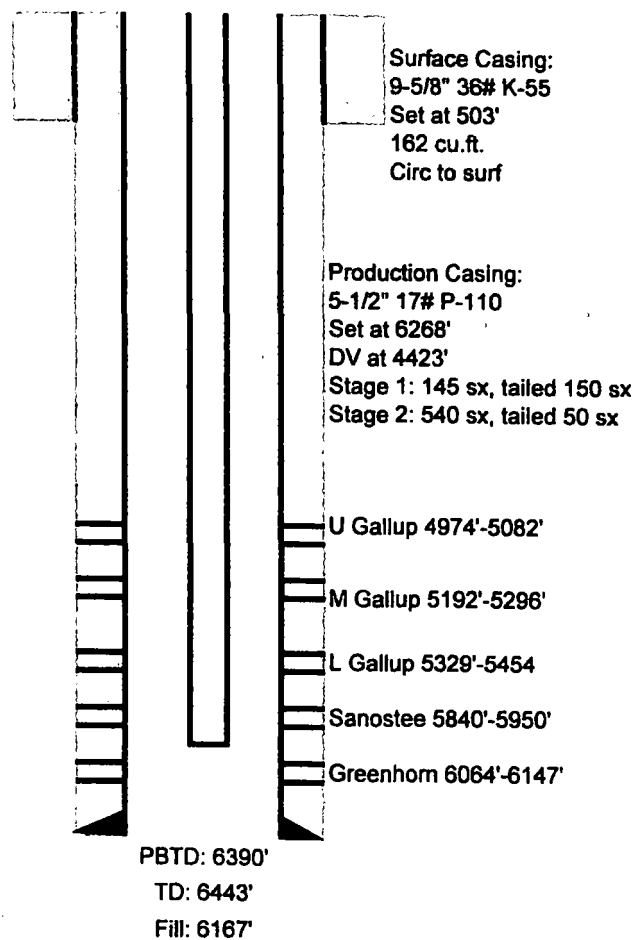
Elevation: 6924' GR

6939' KB

Description	OD	ID	Length	Depth
KB			15	
Tbg hgr	7-1/16"	2.441	.47	15.47
1 jt	2.875	2.441	33.30	48.77
Pup jt	2.875	2.441	4.12	52.89
Pup jt	2.875	2.441	8.28	61.17
Pup jt	2.875	2.441	10.10	71.27
150 jts	2.875	2.441	4862.39	4933.66
5.5" TAC		2.441	2.66	4936.32
37 jts	2.875	2.441	1200.75	6137.07
SN	2.875	2.280	1.10	6138.17
Sand Screen	3-3/16"	2.441	8.35	6146.52
Pup jt	2.875	2.441	5.70	6152.22
Pup jt	2.875	2.441	10.06	6162.28

Rods shown in hole top down w/ KB correction:

Description	OD	Length	Depth
KB		12.00	
Polish Rod 26'	1.5"	11.00	23.00
Pony Rod	3/4"	8.00	31.00
231 plain rods	3/4"	5775.00	5806.00
12 - sinker bars	1.5"	300.00	6106.00
Stabilizer	7/8"	4.00	6110.00
Stabilizer	7/8"	4.00	6114.00
2.5" x 1.25" x 12' x 13' x 16' pump		16.00	6130.00
Gas Anchor	1.00"	12.00	
(Weatherford pump has 118" max stroke)			



Weatherford TAC @ 4933' w/ 50k shear
 2.28" SN @ 6138'
 EOT @ 6163'