<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

Date: 04/24/06

Phone: (505) 632-8056

State of New Mexico Energy, Minerals & Natural Resources

riate District Office

Form C-104

Revised June 10, 2003

<u>District III</u> 1000 Rio Brazos <u>District IV</u>					122	20 S	outh St.	on Division Francis D		•		Subin	н ю Арр	1 Cop	
1220 S. St. Franc	_						-	M 87505		D. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7.		T 0 T		AMENDED REPOR	
¹ Operator n	<u>I.</u>			EST FO	RALL	OW	ABLE .	AND AU	THO				RANS.	PORT	
Patina Sa				² OGRID Nu 173252				nder							
5802 US I								3 Reason for Filing Code/ Effective Date							
Farmingt	on, N	M 8	7401							NW					
⁴ API Number 30 – 045-3		⁵ Pool	Name		B	ASIN DA	кота				⁶ Pool Code 71599				
⁷ Property C 35371				perty Nan	ne	HA	RMS W	WAY FEDERAL 30				⁹ Well Number #29			
II. 10 Su	rface	Locat	ion												
Ul or lot no. Section M 30		on Township 31N		Range Lot.Idn 12W		Feet from the 1035'		North/South Line SOUTH		Feet from the 660'		East/West line WEST		County SAN JUAN	
11 Bottom		Hole Locati		on If Different l		From Surface		e							
UL or lot no. Section			Township Range		Lot Idn	dn Feet from		e North/South lin		Feet from the		East/West line		County	
Lse Code F		roducing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Pern		nit Number 16 (C-129 Effective D		ate	ate 17 C-129 Expiration		
III. Oil a	and G	as Tr	anspoi	rters											
¹⁸ Transporter OGRID			¹⁹ Tra	nsporter l			²⁰ P	POD	²¹ O	G		²² POD ULSTR Location and Description			
025244		Williar	ms Field	Services					G						
		1800 S. Baltimore, Tulsa, OK 74119													
009018		Giant Refining Company						О			227675788777870				
	PO Box 256, Farmington, NM 87499						//			\$0.	APR 2006				
ļa											(2) R				
										The state of the s	DIST. 3				
IV. Proc	luced	Wate	er						19 Julyan S			A62 33			
²³ POD) ULSTR	Location	and l	Descriptio	n	, , , , , ,						
V. Well	Com	pletio	n Data												
²⁵ Spud Da 1/03/06		2	⁶ Ready 4/20/0			²⁷ TI 6952			²⁸ PBTD 6952'		Perforati 25' – 69			³⁰ DHC, MC MC	
³¹ Hole Siz		e		³² Casin	& Tubing Size			³³ Depth S		et			34 Sac	ks Cement_	
12	9-5/8"						315'			175 sx					
8-3/4"			7"					4955'			675 sx			675 sx	
6-		4-1/2"					6947'			235 sx					
	2-3/8"						6785'								
VI. Wel	l Test	Data			·						L.				
35 Date New Oil N/A		³⁶ Gas Delivery Date ASAP				Test 1 3/04/		³⁸ Tes 3	_		g. Pres 16#	sure	40 Csg. Pressure 155#		
41 Choke Size 0.75"		⁴² Oil 0			4	⁴³ Water 0			⁴⁴ Gas 60 MCF			⁴⁵ AOF		46 Test Method VENTED	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: MIRANDA MARTINEZ								OIL CONSERVATION DIVISION Approved by: Title: SUPERVISOR DISTRICT # 3							
Title: REGULATORY ANALYST								Approval Date: APR 2 6 2006							
E-mail Addres	ss: mn	nartine	z@noble	eenergyin	c.com										