

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NMOC

MAY 02 2018

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: BP	Contact: Steve Moskal	
Address: 380 Airport Road, Durango, CO 81303	Telephone No.: 505-330-9179	
Facility Name: Northeast Blanco Unit #482A	Facility Type: Natural gas well	
Surface Owner: Federal	Mineral Owner: Federal	API No. 3004527309

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County: San Juan
D	15	31N	7W	1,310	North	1,080	West	

Latitude 36.90330255° Longitude -107.5629266°

NATURE OF RELEASE


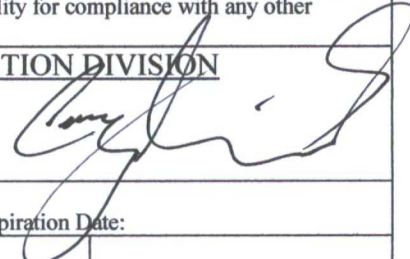
Type of Release: Produced Water	Volume of Release: 5.0 bbl	Volume Recovered: 3.0 bbl
Source of Release: Flowline Leak	Date and Hour of Occurrence: May 11, 2016; 1:00 PM	Date and Hour of Discovery: May 12, 2016; 6:30 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Production tech arrived onsite to find 2" pumping unit flowline leaking at the wellhead. The well was shut in until repairs could be made. Samples were collected and gypsum was applied to the area.

Describe Area Affected and Cleanup Action Taken.* The released water was confined to the bermed area. Standing water was recovered via vac truck and transported for disposal. Soil samples were analyzed for analysis of BTEX, GRO and DRO TPH and chloride. All analyses, except chloride, were below the site closure standard based on a ranking of 0. Gypsum was applied to the area. BP request that the impacted chloride remain in place to allow for the gypsum amendment to remediate. The area of impact is confined by fencing and sits in a slight depression around the wellhead. Impacts will be left in place until final reclamation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Steve Moskal	Approved by Environmental Specialist: 	
Title: Field Environmental Coordinator	Approval Date: 5/9/18	Expiration Date:
E-mail Address: steven.moskal@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: April 26, 2018	Phone: 505-330-9179	

* Attach Additional Sheets If Necessary

#NOF 16 13853425

NEBU 482A

(D) Sec 15 - T31N - R7W

API: 30-045-32019

NEBU 482A

Pumping Unit

Release Footprint

X = 5-Point Composite Sample Points

March 23, 2018

Collect 5-Pt composite of release footprint (Field OVM = 2.0 ppm)

Spread 40# Gypsum on footprint Area

April 6, 2018 Receive Lab Results:

Chlorides = 2400 ppm

GRO = ND

DRO = 70 ppm

MRO = 170 ppm

TPH Total = 240 ppm

Benzene = ND

Total BTEX = 0.02 ppm

Google earth

50 ft

N



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

April 06, 2018

Steve Moskal
Blagg Engineering
P. O. Box 87
Bloomfield, NM 87413
TEL: (505) 632-1199
FAX (505) 632-3903

RE: NEBU 482A

OrderNo.: 1803D46

Dear Steve Moskal:

Hall Environmental Analysis Laboratory received 1 sample(s) on 3/24/2018 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0190

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 1803D46

Date Reported: 4/6/2018

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Blagg Engineering**Project:** NEBU 482A**Lab ID:** 1803D46-001**Client Sample ID:** SPILL-5pt Comp @ 6"**Collection Date:** 3/23/2018 8:00:00 AM**Received Date:** 3/24/2018 9:00:00 AM**Matrix:** SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS							Analyst: MRA
Chloride	2400	75		mg/Kg	50	4/4/2018 5:19:22 PM	37323
EPA METHOD 8015M/D: DIESEL RANGE ORGANICS							Analyst: TOM
Diesel Range Organics (DRO)	70	9.5		mg/Kg	1	3/28/2018 3:03:15 PM	37262
Motor Oil Range Organics (MRO)	170	47		mg/Kg	1	3/28/2018 3:03:15 PM	37262
Surr: DNOP	92.6	70-130		%Rec	1	3/28/2018 3:03:15 PM	37262
EPA METHOD 8015D: GASOLINE RANGE							Analyst: NSB
Gasoline Range Organics (GRO)	ND	4.6		mg/Kg	1	3/27/2018 6:53:55 PM	37240
Surr: BFB	91.5	15-316		%Rec	1	3/27/2018 6:53:55 PM	37240
EPA METHOD 8021B: VOLATILES							Analyst: NSB
Benzene	ND	0.023		mg/Kg	1	3/27/2018 6:53:55 PM	37240
Toluene	ND	0.046		mg/Kg	1	3/27/2018 6:53:55 PM	37240
Ethylbenzene	ND	0.046		mg/Kg	1	3/27/2018 6:53:55 PM	37240
Xylenes, Total	ND	0.092		mg/Kg	1	3/27/2018 6:53:55 PM	37240
Surr: 4-Bromofluorobenzene	85.4	80-120		%Rec	1	3/27/2018 6:53:55 PM	37240

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D	Sample Diluted Due to Matrix	E Value above quantitation range
H	Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL	Practical Quantitative Limit	RL Reporting Detection Limit
S	% Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1803D46

06-Apr-18

Client: Blagg Engineering

Project: NEBU 482A

Sample ID	MB-37323	SampType:	mbk	TestCode:	EPA Method 300.0: Anions					
Client ID:	PBS	Batch ID:	37323	RunNo:	50177					
Prep Date:	3/29/2018	Analysis Date:	3/29/2018	SeqNo:	1626154	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-37323		SampType:	lcs		TestCode:	EPA Method 300.0: Anions				
Client ID:	LCSS		Batch ID:	37323		RunNo:	50177				
Prep Date:	3/29/2018		Analysis Date:	3/29/2018		SeqNo:	1626155		Units:	mg/Kg	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Chloride	14	1.5	15.00	0	95.6	90	110				

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1803D46

06-Apr-18

Client: Blagg Engineering

Project: NEBU 482A

Sample ID	LCS-37262		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 37262		RunNo: 50136					
Prep Date:	3/27/2018		Analysis Date: 3/28/2018		SeqNo: 1624049		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	49	10	50.00	0	98.4	70	130			
Surr: DNOP	4.4		5.000		87.7	70	130			

Sample ID	MB-37262		SampType: MBLK		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	PBS		Batch ID: 37262		RunNo: 50136					
Prep Date:	3/27/2018		Analysis Date: 3/28/2018		SeqNo: 1624050		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	9.2		10.00		91.6	70	130			

Qualifiers:

* Value exceeds Maximum Contaminant Level.
D Sample Diluted Due to Matrix
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
PQL Practical Quantitative Limit
S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank
E Value above quantitation range
J Analyte detected below quantitation limits
P Sample pH Not In Range
RL Reporting Detection Limit
W Sample container temperature is out of limit as specified

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1803D46

06-Apr-18

Client: Blagg Engineering

Project: NEBU 482A

Sample ID	MB-37240	SampType:	MBLK	TestCode:	EPA Method 8015D: Gasoline Range					
Client ID:	PBS	Batch ID:	37240	RunNo:	50113					
Prep Date:	3/26/2018	Analysis Date:	3/27/2018	SeqNo:	1622795	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	960		1000		95.6	15	316			

Sample ID	LCS-37240		SampType:	LCS		TestCode:	EPA Method 8015D: Gasoline Range				
Client ID:	LCSS		Batch ID:	37240		RunNo:	50113				
Prep Date:	3/26/2018		Analysis Date:	3/27/2018		SeqNo:	1622796		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	25	5.0	25.00	0	102	75.9	131				
Surr: BFB	1100		1000		109	15	316				

Qualifiers:

- | | |
|---------------------------------------------------------|-------------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| PQL Practical Quantitative Limit | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1803D46

06-Apr-18

Client: Blagg Engineering

Project: NEBU 482A

Sample ID	MB-37240	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	37240	RunNo:	50113					
Prep Date:	3/26/2018	Analysis Date:	3/27/2018	SeqNo:	1622831	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.89		1.000		89.1	80	120			

Sample ID	LCS-37240		SampType:	LCS		TestCode:	EPA Method 8021B: Volatiles				
Client ID:	LCSS		Batch ID:	37240		RunNo:	50113				
Prep Date:	3/26/2018		Analysis Date:	3/27/2018		SeqNo:	1622832		Units: mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.99	0.025	1.000	0	98.6	77.3	128				
Toluene	0.98	0.050	1.000	0	97.9	79.2	125				
Ethylbenzene	0.97	0.050	1.000	0	97.2	80.7	127				
Xylenes, Total	3.0	0.10	3.000	0	99.8	81.6	129				
Surr: 4-Bromofluorobenzene	0.91		1.000		91.3	80	120				

Qualifiers:

- | | |
|---------------------------------------------------------|-------------------------------------------------------------|
| * Value exceeds Maximum Contaminant Level. | B Analyte detected in the associated Method Blank |
| D Sample Diluted Due to Matrix | E Value above quantitation range |
| H Holding times for preparation or analysis exceeded | J Analyte detected below quantitation limits |
| ND Not Detected at the Reporting Limit | P Sample pH Not In Range |
| PQL Practical Quantitative Limit | RL Reporting Detection Limit |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: **1803D46**

RcptNo: **1**

Received By: **Ashley Gallegos**

3/24/2018 9:00:00 AM

Completed By: **Ashley Gallegos**

3/24/2018 10:36:45 AM

Reviewed By: **DPS**

3/26/18 labeled by:

MW 3/26/18

Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
2. How was the sample delivered? Courier

Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
4. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
5. Sample(s) in proper container(s)? Yes ☒ No ☐
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
9. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
10. Were any sample containers received broken? Yes ☐ No ☒
11. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
13. Is it clear what analyses were requested? Yes ☒ No ☐
14. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved
bottles checked
for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

16. Additional remarks:

17. Cooler Information

Cooler No.	Temp °C	Condition	Seal Intact	Seal No.	Seal Date	Signed By
1	2.7	Good	Yes			

