Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-045-35828
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No. NMNM 118134
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Logos 2508 20D	
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		8. Well Number	
2. Name of Operator	erator		9. OGRID Number
LOGOS Operating, LLC	NMOCD		289408
3. Address of Operator 2010 Afton Place Farmington, NM 87401	MAY 0 3 2018		10. Pool name or Wildcat  Dufers Point- Gallup Dakota
4. Well Location	DISTRICT III		
Unit Letter <u>D</u> : 480' feet from the FNL line and 592' feet from the FWL line			
Section 20	Township 25N Rang		NMPM County San Juan, NM
	11. Elevation (Show whether DR, 654		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER: Temporary Pit Extension  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
LOGOS is requesting a 90 day extension on closure of the temporary pit from original date of 2/27/18 to 5/27/18. The pit has a high			
level of solids for which we would like extra time to allow the contents to further dry out. The Drilling rig moved on 8/20/17 and			
moved off 8/31/17.			
1			
New Clasure Date 5/31/18			
1000 010000			
7/5/2017		9/	31/2017
Spud Date: 7/3/2017	Rig Release Date	e:	31/2017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
h			
SIGNATURE TITLE Regulatory Specialist DATE 5/3/18			
Type or print name Marie E Florez E-mail address: mflorez@logosresourcesll.com PHONE: 505-787-2218			
For State Use Only			
APPROVED BY: TITLE Frustron mental Spee DATE 5/3/18			
Conditions of Approval (if any)			
			(V)