District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Pit, Closed-Loop System, Below-Grad	Form C-144 July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
Type of action: Instructions: Please submit one a	Alternative Method Permit or Closure Alternative Method Permit or Closure Section (Closure of a pit, closed-loop system, below-grade to Modification to an existing permit Closure plan only submitted for an existing permit below-grade tank, or proposed alternative method pplication (Form C-144) per individual pit, closed-loop f this request does not relieve the operator of liability should operations n	re Plan Application ank, or proposed alternative method tank, or proposed alternative method ted or non-permitted pit, closed-loop system, p system, below-grade tank or alternative request
environment. Nor does approval rel 1 Operator: Burlington Resources Oi Address: PO Box 4289, Farmingto Facility or well name: GRENIER F	eve the operator of its responsibility to comply with any other applicable 1 & Gas Company, LP Image: 1 Image: 1 5 6 Township: 29N Range: 1	governmental authority's rules, regulations or ordinances. OGRID#: 14538 r: 10W County: San Juan -107,92984°W NAD: X 1927 1983
Permanent Emergency (Lined Unlined L String-Reinforced	7.11 NMAC kover Cavitation P&A iner type: Thickness mil LLDPE actory Other Volume:	HDPE PVC Other
Type of Operation: P&A	notice of intent) nd Steel Tanks Haul-off Bins Other	activities which require prior approval of a permit or
	Visible sidewalls onlyOther	omatic overflow shut-off Unspecified
5 Alternative Method: Submittal of an exception request is re Form C-144	quired. Exceptions must be submitted to the Santa Fe Enviro Oil Conservation Division	nmental Bureau office for consideration of approval. Page 1 of 5

6 Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, ins Four foor height, four strands of barbed wire evenly spaced between one and four feet X Alternate. Please specify <u>4' hog wire fencing topped with two strands barbed wire.</u>	stitution or chu	urch)						
7 Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) X Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)								
8 <u>Signs:</u> Subsection C of 19.15.17.11 NMAC [12" X 24", 2" tettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC								
9 Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: X Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	sideration of a	pproval.						
10 <u>Siting Criteria (regarding permitting)</u> : 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.								
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	XNo						
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	XNo						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	ΧNυ						
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image								
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes XNA	No						
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	XNo						
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	XNo						
 Written confirmation or verification from the municipality: Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 								
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division Within an unstable area.	☐ Yes	X No X No						
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map Within a 100-year floodplain FEMA map 	Yes	X No						

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Oil Conservation Division

	Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Please indicate, by a check mark in the box, that the documents are attached.
	quirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
	pon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
X Siting Criteria Compliance Demonstrations - based upon the ap	propriate requirements of 19.15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15	.17.11 NMAC
X Operating and Maintenance Plan - based upon the appropriate re	
	le) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC	
Previously Approved Design (attach copy of design) API	or Permit
used-loop Systems Permit Application Attachment Checklist: St	
	Please indicate, by a check mark in the box, that the documents are attached. sed upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
	sure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15	
Operating and Maintenance Plan - based upon the appropriate re	
	le) - based upon the appropriate requirements of Subsection C of 19.15.17.9
NMAC and 19.15.17.13 NMAC	
Previously Approved Design (attach copy of design) API	
Previously Approved Operating and Maintenance Plan API	
rmanent Pits Permit Application Checklist: Subsection B of 19	0.15.17.9 NMAC
	on. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragra	ph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the app	propriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment	
Certified Engineering Design Plans - based upon the appropriate	
Dike Protection and Structural Integrity Design: based upon the Leak Detection Design - based upon the appropriate requiremen	
Liner Specifications and Compatibility Assessment - based upon	
Quality Control/Quality Assurance Construction and Installation	
Operating and Maintenance Plan - based upon the appropriate re	equirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the ap	propriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan	propriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan	propriate requirements of 19.15.17.11 NMAC
 Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization 	propriate requirements of 19.15.17.11 NMAC
 Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan 	propriate requirements of 19.15.17.11 NMAC
 Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization 	· · ·
 Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan 	· · ·
Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsemposed Closure: 19.15.17.13 NMAC	ection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection Prosed Closure: 19.15.17.13 NMAC tructions: Please complete the applicable boxes, Boxes 14 through 18, in	ection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsections: Please complete the applicable boxes, Boxes 14 through 18, in pression: Planse (Provide Planse)	ection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsections: Please complete the applicable boxes, Boxes 14 through 18, in pression: Please complete the applicable boxes, Boxes 14 through 18, in percentation Drilling Workover Emergency Cavitation	ection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsections: Please complete the applicable boxes, Boxes 14 through 18, in pressed Closure Drilling Workover Emergency Cavitation Alternative posed Closure Method:	ection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
 Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsections: Please complete the applicable boxes, Boxes 14 through 18, in percent point of the providence of the	ection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subss poposed Closure: 19.15.17.13 NMAC tructions: Please complete the applicable boxes, Boxes 14 through 18, in period Quilling Workover Emergency Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems or On-site Closure Method (only for tempor	ection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsections: Please complete the applicable boxes, Boxes 14 through 18, in percent Portions: Please complete the applicable boxes, Boxes 14 through 18, in percent Posed Closure Method: Maste Excavation and Removal Waste Removal (Closed-loop systems or On-site Closure Method (only for tempor) In-place Burial On-site	ection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsections: Please complete the applicable boxes, Boxes 14 through 18, in percent Portions: Please complete the applicable boxes, Boxes 14 through 18, in percent Posed Closure Method: Maste Excavation and Removal Waste Removal (Closed-loop systems or On-site Closure Method (only for tempor) In-place Burial On-site	ection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
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Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsections: Please complete the applicable boxes, Boxes 14 through 18, in pressor Drilling Workover Emergency Cavitation Alternative Waste Excavation and Removal Waste Removal (Closure Method (only for tempor In-place Burial On-site Alternative Closure Method (Exceptions)	ection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC a regards to the proposed closure plan. P&A Permanent Pit Below-grade Tank Closed-loop System (Below-Grade Tank) hly) rary pits and closed-loop systems) ite Trench is must be submitted to the Santa Fe Environmental Bureau for consideration) 3 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsections: Please complete the applicable boxes, Boxes 14 through 18, in pressor Drilling Workover Emergency Cavitation Alternative Waste Excavation and Removal Waste Removal (Closure Method (only for tempor In-place Burial On-site Alternative Closure Method (Exceptions) Naternative Closure Method (Exceptions)	ection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC a regards to the proposed closure plan. P&A Permanent Pit Below-grade Tank Closed-loop System (Below-Grade Tank) hly) rary pits and closed-loop systems) ite Trench inust be submitted to the Santa Fe Environmental Bureau for consideration) 3 NMAC) Instructions: Each of the following items must be attached to the closure plan. d
Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subss posed Closure: 19.15.17.13 NMAC tructions: Please complete the applicable boxes, Boxes 14 through 18, in pc: Drilling Workover Emergency Closure Method: X Waste Excavation and Removal Waste Removal (Closed-loop systems or On-site Closure Method (only for tempor In-place Burial On-site Alternative Closure Method (Exceptions) este Excavation and Removal Closure Plan Checklist: (19.15.17.1 ase indicate, by a check mark in the box, that the documents are attached Y Protocols and Procedures - based upon the appropriate requirements	ection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC regards to the proposed closure plan. P&A Permanent Pit Below-grade Tank Closed-loop System (Below-Grade Tank) nly) rary pits and closed-loop systems) ite Trench must be submitted to the Santa Fe Environmental Bureau for consideration) 3 NMAC) Instructions: Each of the following items must be attached to the closure plan. d. ents of 19.15.17.13 NMAC
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Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsections: Please complete the applicable boxes, Boxes 14 through 18, in percent Plan Drilling Workover Emergency Method: Waste Excavation and Removal Waste Removal (Closed-loop systems or On-site Closure Method (only for tempor In-place Burial On-site Excavation and Removal (Exceptions) Alternative Closure Method (Exceptions) Alternative Closure Method (Exceptions) Protocols and Procedures - based upon the appropriate requirements Y Protocols and Procedures - based upon the appropriate requirements Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements	ection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC regards to the proposed closure plan. P&A Permanent Pit XBelow-grade Tank Closed-loop System (Below-Grade Tank) hly) rary pits and closed-loop systems) ite Trench must be submitted to the Santa Fe Environmental Bureau for consideration) 3 NMAC) Instructions: Each of the following items must be attached to the closure plan. d. ents of 19.15.17.13 NMAC propriate requirements of Subsection F of 19.15.17.13 NMAC fluids and drill cuttings)
Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsections: Please complete the applicable boxes, Boxes 14 through 18, in pressor Drilling Workover Emergency Cavitation Alternative Waste Excavation and Removal On-site Closure Method (only for tempor In-place Burial On-site Alternative Closure Method (Exceptions) Alternative Closure Method (Exceptions) Protocols and Procedures - based upon the appropriate requirements Y Protocols and Procedures - based upon the appropriate requirements Y Protocols and Procedures - based upon the appropriate requirements Y Disposal Facility Name and Permit Number (for liquids, drilling	ection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground 3 Instructions: Please identify the facility or facilities for the disposal of liquids, drill are required.	Steel Tanks or Haut-off Bins Only: (19.15.17.13.D NMAC) ing fluids and drill cuttings. Use attachment if more than two f	lacilities
Disposal Facility Name:	Disposal Facility Permit #:	
Disposal Facility Name:		
Will any of the proposed closed-loop system operations and associated activ Yes (If yes, please provide the information No		
Required for impacted areas which will not be used for future service and operatio Soil Backfill and Cover Design Specification - based upon the appro Re-vegetation Plan - based upon the appropriate requirements of Sut Site Reclamation Plan - based upon the appropriate requirements of Sut	priate requirements of Subsection H of 19.15.17.13 NMA section I of 19.15.17.13 NMAC	с
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NM Instructions: Each siting criteria requires a demonstration of compliance in the closure pla certain siting criteria may require administrative approval from the appropriate district off for consideration of approval. Justifications and/or demonstrations of equivalency are requi-	n. Recommendations of acceptable source material are provided belo ice or may be considered an exception which must be submitted to the	
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS: Data of the State Stat	btained from nearby wells	Yes No
Ground water is between 50 and 100 feet below the bottom of the buried wa	ste	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data o	btained from nearby wells	□N/A
Ground water is more than 100 feet below the bottom of the buried waste.		Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data o	btained from nearby wells	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark).	ificant watercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map: Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church		
 Visual inspection (certification) of the proposed site; Aerial photo; satellite images 	ige	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less purposes, or within 1000 horizontal fee of any other fresh water well or spring, in ex - NM Office of the State Engineer - iWATERS database; Visual inspection (cert	sistence at the time of the initial application.	
Within incorporated municipal boundaries or within a defined municipal fresh wate pursuant to NMSA 1978, Section 3-27-3, as amended. Written confirmation or verification from the municipality; Written approval of	r well field covered under a municipal ordinance adopted	Yes No
Within 500 feet of a wetland		
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual in	spection (certification) of the proposed site	
Within the area overlying a subsurface mine.		Yes No
 Written confiramtion or verification or map from the NM EMNRD-Mining and Within an unstable area. 	d Mineral Division	
 Engineering measures incorporated into the design; NM Bureau of Geology & Topographic map 	Mineral Resources: USGS; NM Geological Society;	
Within a 100-year floodplain. - FEMA map		Yes No
¹⁸ <u>On-Site Closure Plan Checklist:</u> (19.15.17.13 NMAC) Instructions: Eac by a check mark in the box, that the documents are attached.	h of the following items must bee attached to the closur	e plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropri	ate requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirem	ents of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon	the appropriate requirements of 19.15.17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a du	ying pad) - based upon the appropriate requirements of 19	0.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements of		
Confirmation Sampling Plan (if applicable) - based upon the appropria		
Waste Material Sampling Plan - based upon the appropriate requirem		
 Disposal Facility Name and Permit Number (for liquids, drilling fluids Soil Cover Design - based upon the appropriate requirements of Subso 	•	not he achieved)

Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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Page 4 of 5

Name (Print):	nformation submitted with this application is Crystal Tafoya	Title:	Regulatory Technician	
	Chington Manage			
Signature:	crystal.taliya@conocophillips.com	Date:	12/22/2008	
e-mail address:	crystal.tanyya@conocopnillips.gon	n C Telephone:	505-326-9837	
20 OCD Approval:	Permit Application (including closure pla Signature: <u>2</u>	x oupn	DCD Conditions (see attachment) Approval Date: 24 FB 17 mit Number: NA	7
Instructions: Operators of report is required to be s		lan prior to implementing any clos completion of the closure activitient we been completed.	AC sure activities and submitting the closure report. The closure ies. Please do not complete this section of the form until an re Completion Date:	e
22				
Closure Method: Waste Excavatio	n and Removal On-site Closure M approved plan, please explain.	Aethod Alternative Closure	re Method Waste Removal (Closed-loop systems only)
Instructions: Please ider were utilized. Disposal Facility Nan Disposal Facility Nan Were the closed-loop	ntify the facility or facilities for where the liq	Disposal Facility Disposal Facility Disposal Facility erformed on or in areas that will n	Ground Steel Tanks or Haul-off Bins Only: titings were disposed. Use attachment if more than two facil ty Permit Number: ty Permit Number: mot be used for future service and opeartions?	ities
Site Reclamation	l areas which will not be used for future servi (Photo Documentation) nd Cover Installation plication Rates and Seeding Technique	ice and operations:		
24 <u>Closure Report At</u> the box, that the docu		of the following items must be att	tached to the closure report. Please indicate, by a check ma	ırk in
Proof of Closur	e Notice (surface owner and division)			
	lotice (required for on-site closure)			
2	n-site closures and temporary pits)			
	ampling Analytical Results (if applicable)			
-	Sampling Analytical Results (if applicable y Name and Permit Number	e)		
	and Cover Installation			
_	pplication Rates and Seeding Technique			
Site Reclamatio	n (Photo Documentation)			
On-site Closure	Location: Latitude:	Longitude:	NAD [] 1927 [] 1983	
25				
Operator Closure Cer	tification:			
I hereby certify that the in the closure complies with	formation and attachments submitted with th all applicable closure requirements and cond	is closure report is ture, accurate ditions specified in the approved (e and complete to the best of my knowledge and belief. I also closure plan.	o certify th
		Title:		
Name (Print):		Date:		

And in case of the local division of the loc

Page 5 of 5

New Mexico Office of the State Engineer	Page 1 of 2
New Mexico Office of the State Engineer POD Reports and Downloads	
Township: 29N Range: 10W Sections:	
NAD27 X: Y: Zone: Search Radius:	
County: Basin: Number: Suffix:	
Owner Name: (First) (Last) O Non-Domestic O Dom	estic • All
POD / Surface Data Report Avg Depth to Water Report Water Column	Report
Clear Form iWATERS Menu Help	

WATER COLUMN REPORT 08/20/2008

	(quarter:	s are	1=1	NW	2=	NE	3=SW 4=S	E)							
	(quarters			_			smalles	t)		Depth	Depth	Water	(in	feet)	1
POD Number	Tws	Rng			P	P	Zone	х	Y	Well	Water	Column			
RG 36732 DCL	29N	10W		2						500	450	50			
SJ 00785 S	29N	10W			4	2				20					
SJ 00680	29N	10W		2	2					40	10	30			
SJ 00785 NEW	29N	10W		4						60	20	40			
SJ 00785 S-2	29N	10W		4						60	20	40			
SJ 03023	29N	10W			3					90	65	25			
SJ 03502	29N	10W		_	3					150					
SJ 03081	29N	10W	18		1					20					
SJ 02078	29N	10W			1	1				40	9	31			
SJ 00303	29N	10W		3						20	5	15			
SJ 02860	29N	10W			4					21	2	19			
SJ 02900	29N	10W			1					70					
SJ 01140	29N	10W			2	2				25	6	19			
SJ 01990	29N	10W		4						40	12	28			
SJ 02548	29N	10W		4						12	2	10			
SJ 02547	29N	10W		4						12	2	10			
SJ 03535	29N	10W			2					15					
SJ 03455	29N	10W			3					20	17	3			
SJ 03456	29N	10W		3	-	2				20	17	3			
SJ 03441	29N	10W			-	3				40	30	10			
SJ 03470	29N	10W			3	4				20	7	13			
SJ 01474	29N	10W		4	4					25					
SJ 03180	29N	10W			4	4				50	15	35			
SJ 03713 POD1	29N	10W		2						265	20	245			
SJ 02820	29N	10W		4	1	1				82	16	66			
SJ 02896	29N	10W		1		1				110	34	76			
SJ 02275	29N	10W		1	4	2				40	20	20			
SJ 00092	29N	10W	24	2	4	2				33					
SJ 02802	29N	10W	24	3		2				132	30	102			
SJ 02907	29N	10W	24	3	2	3				60					
SJ 02122	29N	10W	25	4	1					60	12	48			
SJ 01019	29N	10W	26	4	3	3				50	4	46			

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Page	4	U1	4
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	*												
SJ	01056	29N	10W	27	3	2					50	31	19
SJ	02216	29N	10W	28	1	2					30	7	23
SJ	03582	29N	10W	28	1	3	3				10	4	6
SJ	02151	29N	10W	28	2	1	2	W	484600	2075600	37	20	17
SJ	03652	29N	10W	28	2	2	1				34	6	28
SJ	03142	29N	10W	28	2	2	2				38	22	16
SJ	03637	29N	10W	28	2	3	1				21	10	11
SJ	03582 POD2	29N	10W	28	2	3	3				28	5	23
SJ	02840	29N	10W	28	3	4	1				55	32	23
SJ	00506	29N	10W	28	4	3					78	55	23
SJ	00662	29N	10W	28	4	4	3				93	70	23
SJ	00497	29N	10W	29	3	2	3				85	35	50
SJ	03777 POD1	29N	10W	29	4	4	2		270344	2071311	100	50	50
SJ	00473	29N	10W	30	2	4					58	10	48
SJ	03743 POD1	29N	10W	33	4	4	3				490	140	350
SJ	01051	29N	10W	35	2	2	2				90	30	60
SJ	01050	29N	10W	36	1	4					85	38	47

Record Count: 49

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8/20/2008

fice of the State Engineer Page 1 o	New Mexico Office of the State E
New Mexico Office of the State Engineer POD Reports and Downloads	· · · · · · · · · · · · · · · · · · ·
Township: 30N Range: 10W Sections:	Township: 30
NAD27 X: Y: Zone: Search Radius:	NAD27 X:
Basin: Number: Suffix:	County:
me: (First) (Last) O Non-Domestic O Domestic • All	Owner Name: (First)
DD / Surface Data Report Avg Depth to Water Report Water Column Report	POD / Surface Data R
Clear Form iWATERS Menu Help	
Basin: Number: Suffix: Ime: (First) ONOn-Domestic Domestic OD / Surface Data Report Avg Depth to Water Report Water Column Report	Owner Name: (First)

WATER COLUMN REPORT 08/21/2008

	(quarter	s are	e 1=	NW	2=	NE	3=SW 4=SE))						
	(quarter	s are	e bi	gge	est	to:	smallest))		Depth	Depth	Water	(in f	eet)
POD Number	Tws	Rng	Sec	q	q	P	Zone	x	Y	Well	Water	Column		
SJ 00050	30N	10W	02	1	3	2				520	306	214		
SJ 03460	30N	10W	02	1	3	2				520	500	20		
SJ 03230	30N	10W	03	1	2	1				120	70	50		
SJ 03113	30N	10W	05	4	1	4				42	30	12		
SJ 00589	30N	10W	08	1	1	1				175	150	25		
SJ 00774	30N	10W	08	1	2	1				195	160	35		
SJ 02316	30N	10W	08	1	3					210	98	112		
SJ 02102	30N	10W	08	1	3	4				190	90	100		
SJ 01527	30N	10W	08		2					120	60	60		
SJ 01193	30N	10W	08	2	2					100	70	30		
SJ 02808	30N	10W	80	2	3	4				165	105	60		
SJ 01102	30N	10W	80	2	4					200	159	41		
SJ 02998	30N	10W	80	3	3					260	117	143		
SJ 02772	30N	10W	08	4	2	2				200	160	40		
SJ 00523	30N	10W	08	4	4					160	120	40		
SJ 01362	30N	10W		1	3	3				238	190	48		
SJ 03442	30N	10W		1	4	1				200				
SJ 02782	30N	10W		1	4	4				250				
SJ 02797	30N	10W		2	4	1				70				
SJ 00024	30N	10W	23	2	4	2				305				
SJ 00051	30N	10W		2	4	2				305				
SJ 00197	30N	10W		4	2					975	500	475		
SJ 00010	30N	10W		2						292				
SJ 01116	30N	10W	33	2	1					105	45	60		
SJ 01059	30N	10W	34	1	2	4				115	75	40		
SJ 01182	30N	10W	34	1	3	3				235	125	110		

Record Count: 26

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Township: 3	0N Range: 11W Sec	tions:
NAD27 X:	Y: Z	one: Search Radius:
County:	Basin:	Number: Suffix:
Owner Name: (First)	(Last)	O Non-Domestic O Domestic @
POD / Surface Data F	Report Avg Dept	h to Water Report Water Column Report

WATER COLUMN REPORT 08/21/2008

(qu	arter	s ar	e 1=	NW	2:	=NE	3=SW	4=SE)						
(qu	arter	s are	e bi	gg	est	t to	smal:	lest)			Depth	Depth	Water	(in
POD Number	Tws	Rng	Sec	đ	q	g	Zone	2	C	Y	Well	Water	Column	
RG 50669	30N	11W	27								360	310	50	
SJ 02765	30N	11W	02	1	3						54	20	34	
SJ 00975	30N	11W	02	1	3						60	20	40	
SJ 01217	30N	11W	02	1	3						60	30	30	
SJ 02837	30N	11W	02	3	4	1					150			
SJ 01437	30N	11W	03	1							40	28	12	
SJ 03121	30N	11W	03	1	2	4					36	12	24	
SJ 02049	30N	11W	03	1	3						26	8	18	
SJ 01339	30N	11W	03	1		1					40	15	25	
SJ 02814	30N	11W	03	1	3	2					31	8	23	
SJ 00350	30N	11W	03	1	3	2					46	12	34	
SJ 01441	30N	11W	03	1	3	2					48	20	28	
SJ 02835	30N	11W	03	1	3	2					26	8	18	
SJ 01387	30N	11W	03	1	4						40	18	22	
SJ 03698 POD1	30N	11W	03	1	4	1					40	5	35	
SJ 02785	30N	11W	03	1	4	2					31	5	26	
SJ 01313	30N	11W	03	2							70	58	12	
SJ 01805	30N	11W		2							35	20	15	
SJ 01807	30N	11W			1						50	30	20	
SJ 01202	30N	11W		2	1	2					35	8	27	
SJ 02781	30N	11W	03	2	1	2					48	23	25	
SJ 03758 POD1	30N	11W	03	2	1	2		268158	3	2127473	49	21	28	
SJ 03765 POD1	30N	11W	03	2	1	2		268163	3	2127605	43	20	23	
SJ 03756 POD1	30N	11W	03	2	1	2		268179)	2127870	41	20	21	
SJ 02786	30N	11W	03	2	3	1					51	24	27	
SJ 01901	30N	11W	03	2	3	2					60	26	34	
SJ 00698	30N	11W	03	2	3	3					44	14	30	
SJ 01261	30N	11W	03	2	3	4						20		
SJ 02930	30N	11W	03	2	4	4					81	64	17	
SJ 02798	30N	11W	03	2	4	4					80	61	19	
SJ 00402	30N	11W	03	3							32	18	14	
SJ 01734	30N	11W	03	3	2						33	5	28	

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SJ 00762	30N	11W ()3	3	2					47	22	25
SJ 01440	30N	11W ()3	3	2 3	3				41	21	20
SJ 01020	30N	11W ()3	3	3					27	5	22
SJ 03242	30N	11W ()3	3	3 :	1				23	9	14
SJ 03732 POD1	30N	11W 0)3	3	3 1	1				38	9	29
SJ 03239	30N	11W 0)3	3	3 3	3				33	12	21
SJ 01238	30N	11W 0)3	4	1					95	38	57
SJ 02245	30N	11W 0)3	4	1 3	3				66	30	36
SJ 01043	30N	11W 0)3	4	1 4	1				50		
SJ 01249	30N	11W 0)3	4	2					52	22	30
SJ 02563	30N	11W 0			2 1	1				96	60	36
SJ 02824	30N	11W 0			2 1					70	50	20
SJ 03153	30N	11W 0			2 1					80	60	20
SJ 03454	30N	11W 0			2 4					100		
SJ 03291	30N	11W 0			3 2					38	18	20
SJ 00366	30N	11W 0			4 4					33	18	15
SJ 01364	30N	11W 0		2	-	-				115	86	29
SJ 03076	30N	11W 0			2 3	3				44	10	34
SJ 02903	30N	11W 0			3 2					49	31	18
SJ 03039	30N	11W 0			1 2					53	40	13
SJ 01450	30N	11W 0			3	2				45	20	25
SJ 02941	30N	11W 0			3 2	2				58	37	21
SJ 01367	30N	11W C			4 1					48	20	28
SJ 03407	30N	11W 0			4 4		W	453700	2124100	30	5	25
SJ 03267	30N	11W 0			1 3		VV	455700	2124100	83	60	23
SJ 03245	30N	11W C			4 4					80	65	15
SJ 02194	30N	11W 0		4	4 9	±				59	22	37
SJ 02194	30N	11W C		1	1 1	1				70		10
SJ 00689	30N				4 3					78	60	
		11W 0									65	13
SJ 00690	30N	11W 0			4					60	FO	1.0
SJ 00882	30N 30N	11W 0			4 3					60	50	10
SJ 00889	30N	11W 0								55	20	10
SJ 00806 SJ 00739	30N	11W 0 11W 0			4 3					38 70	20 58	18
	30N	11W 0			4					53	20	12
SJ 00389 SJ 00688	30N	11W C			4 3					70	58	12
SJ 00358	30N	11W 0			4					61	38	23
SJ 00397	30N	11W C			4					56	35	23
SJ 00415	30N	11W C			4					53	40	13
SJ 00387	30N	11W C			4 3					55	40	13
SJ 00748	30N	11W C			4 3					60	41	19
SJ 03271	30N	11W C			3 2					00	41	19
SJ 01475	30N	11W C			3 3					49	27	22
SJ 03465	30N	11W 0			3 4					80	21	22
SJ 00259	30N	11W C			4	-				25	12	13
SJ 01492	30N	11W 0		3	1					60	22	38
SJ 03794 POD1	30N	11W C			1 3	3		266272	2119520	44	27	17
SJ 01172	30N	11W C			2			200272	2119920	50	30	20
SJ 01310	30N	11W C			3					80	50	30
SJ 01484	30N	11W 0			3					61	10	51
SJ 03630	30N	11W 0			3 3	3				68	24	44
SJ 01425	30N	11W 0			4					55	25	30
SJ 01425	30N	11W 0			4					60	25	35
SJ 02006	30N	11W 0			4 2	2				50	23	
SJ 03484	30N	11W 0			4 3					75	24	26
SJ 02005	30N	11W 0			4 4					55	20	25
SJ 02715	30N	11W 0			4 4						20	35
	30N				4 4 1	±				68	20	48
SJ 00135 SJ 00769	30N	11W 0 11W 0		4						180	23	157
50 00703	2014	TTM (4	1					50	14	36

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SJ 01406	30N	11W		4	1	
SJ 02936	30N	11W	07	4	1	1
SJ 00679	30N	11W	07	4	1	3
SJ 00620	30N	11W		4	1	3
SJ 00329	30N	11W	07	4	1	3
SJ 00162	30N	11W	07	4	1	3
SJ 02906	30N	11W	07	4	1	4
SJ 00893	30N	11W	07	4	2	
SJ 01667	30N	11W	07	4	3	
SJ 01404	30N	11W	07	4	3	
SJ 00919	30N	11W	07	4	3	2
SJ 00604	30N	11W	07	4	3	2
SJ 00601	30N	11W	07	4	3	2
SJ 00918	30N	11W	07	4	3	2
SJ 00920	30N	11W		4	3	2
SJ 01567	30N	11W	07	4	4	2
SJ 00183	30N	11W	08	1	1	
SJ 03154	30N	11W	08	1	1	4
SJ 03431	30N	11W	08	1	4	-
SJ 00332	30N	11W	08	2	2	
SJ 01451	30N	11W	08	2	2	
SJ 01968	30N	11W	08	2	2	
SJ 01999	30N	11W	08	2	2	
SJ 01814	30N	11W		2	2	
SJ 03398	30N	11W		2	2	1
SJ 03210	30N	11W	08	2	2	2
SJ 03098	30N	11W	08	2	2	2
SJ 03381	30N	11W	08	2	2	2
SJ 03240	30N	11W	08	2	2	2
SJ 00220	30N	11W		2	2	3
	30N	11W	08	2	2	4
	30N	11W	08	2	2	4
SJ 01115 SJ 03653	30N	11W	08	2	2	4
SJ 03646	30N	11W		2	2	4
SJ 00228	30N	11W	08	2	2	4
SJ 03202	30N	11W	08	2	4	2
SJ 03030	30N	11W	08	2	4	2
SJ 03305	30N	11W	08	2	4	2
SJ 03378	30N	11W	08	2	4	2
SJ 02331	30N	11W	08	2	4	2
SJ 03303	30N	11W	08	2	4	2
SJ 02293	30N	11W	08	2	4	2
SJ 00249	30N	11W	08	2	4	2
SJ 01368	30N	11W	08	3	2	4
SJ 03089	30N	11W	08	3	2	4
SJ 03480	30N	11W	08	3	2	4
SJ 03199	30N	11W	08	3	4	1
SJ 02413	30N	11W	08	3	4	1
SJ 02915	30N	11W	08	3	4	1
SJ 03367	30N	11W	08	3	4	4
SJ 01570	30N	11W	08	4	1	
SJ 00925	30N	11W	08	4	1	2
	30N	11W	08	4	1	2
					1	
SJ 01520	30N	11W	80	4		2
SJ 03313	30N	11W	80	4	1	4
SJ 02485	30N	11W	80	4	1	4
SJ 02261	30N	11W	80	4	3	2
SJ 03419	30N	11W	80	4	4	2
SJ 02241	30N	11W	09	1		

45	12	33
38	30	8
48	22	26
52	35	17
63 58	20 23	43 35
45	24	21
80	40	40
41	21	20
40	15	25
35 38	12 22	23 16
40	22	18
35	14	21
35	12	23
35	14	21
360 40	300	60
50		
52	34	18
64	34	30
40	25	15
61 52	45 10	16 42
80	20	60
60	30	30
63	23	40
50		
50	36	24
60	24	36
35	26	9
62	26	36
61 67	24	37
45	38	29
56	40	16
50		
50		1.0
53 55	35 30	18 25
50	35	15
46	30	16
59	39	20
48	36	12
50	20	20
40	31	9
45		
29	5	24
59	37	22
32 58	20 32	12 26
58	18	40
58	20	38
49	30	19
41	9	32
39	27	12

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SJ 01560		11W 09	1 1	
SJ 01585	30N	11W 09	1 1	
SJ 03499	30N	11W 09	1 1 1	
SJ 02236	30N	11W 09	1 1 1	
SJ 03304	30N	11W 09	1 1 2	
SJ 03209	30N	11W 09	1 1 3	
SJ 03726 POD1	30N	11W 09	1 1 3	
SJ 03342	30N	11W 09	1 1 3	
SJ 03225	30N	11W 09	1 1 4	
SJ 03229	30N	11W 09	1 1 4	
SJ 00924		11W 09	1 2 2	
SJ 00438	30N	11W 09	1 2 3	
SJ 01169	30N	11W 09	1 3	
SJ 01574	30N	11W 09	1 3	
SJ 02237	30N	11W 09	1 3 1	
SJ 03019	30N	11W 09	1 3 1	
SJ 02493	30N	11W 09	1 3 1	
SJ 03724 POD1	30N	11W 09	1 3 1	
SJ 03031		11W 09	1 3 1	
SJ 01465		11W 09	1 3 2	
SJ 02336		11W 09	1 3 2	
SJ 03482		11W 09	1 3 2	
SJ 03423	30N		1 3 3	
SJ 00750	30N		1 4	
SJ 02975	30N		2 1 4	
SJ 03268	30N	11W 09	2 2 2	
SJ 00364			2 3 2	
SJ 03128	30N		2 3 2	
SJ 00364 CLW263561	30N		2 3 2	
SJ 01955	30N	11W 09	2 4	
SJ 02528	30N	11W 09	2 4	
SJ 02290	30N	11W 09	2 4 2	
SJ 00347	30N	11W 09	4	
SJ 01436	30N	11W 09	4 1	
SJ 03471	30N	11W 09	4 1 1	
SJ 03223		11W 09	4 2 2	
SJ 03263		11W 09	4 2 2	
SJ 03374	30N	11W 09	4 3 1	
SJ 02796	30N	11W 09	4 3 2	
SJ 03214	30N	11W 09	4 4 2	
SJ 03213	30N	11W 09	4 4 2	
SJ 02176	30N	11W 10	1 3	
SJ 03356	30N	11W 10	1 3 1	
SJ 03258	30N	11W 10	1 3 3	
SJ 03444	30N	11W 10	1 3 3	
SJ 03248	30N	11W 10	1 3 3	
SJ 03354	30N	11W 10	1 3 3	
SJ 00348	30N	11W 10	1 3 4	
SJ 03032	30N	11W 10	1 4 1	
SJ 02819	30N	11W 10	2 3 3	
SJ 03282	30N	11W 10	2 3 4	
SJ 03281	30N	11W 10	2 3 4	
SJ 03572	30N	11W 10	3 1 2	
SJ 03218	30N	11W 10	3 3 3	
SJ 01720	30N	11W 13		
SJ 03745 POD1	30N	11W 13	1 1 2	
SJ 01693	30N	11W 13	1 3	
SJ 01672	30N	11W 13	1 3	
SJ 01294	30N	11W 13	1 3 3	
55 V1471	5011	TT MTT		

36 40 53 35 55 49 47 50 50	26 28 12 17 30 32 30 31	10 12 41 18 25 17 17 19
50 46 29 56 46 48 50 49 47 55 47	16 19 33 27 28 30 26 36 35	30 10 23 19 20 20 23 11 20
46 50	11	35
50 26 37 61 50	20 6 12 10 20	30 20 25 51 30
50 33 40 60 45 36 210 20 59 63 44	11 28 15 19 50 5 25 35 29	22 29 32 30 17 160 15 34 28
100 93	63	15 30
100 57 55 55	37 30 10	20 25 45
60 90 80 72 80 140 70 62	30 30 24 30 40 30 32	60 50 48 50 100 40 30
70 50 225 325 225 180 92	30 90 150 89 80 52	20 135 175 136 100 40

C	1 02772	30N	11W	16	1	1	2		
	J 02773	30N	11W	16	1	2	2		
S		30N	11W		1	3	1		
	J 03010								
	J 03257	30N	11W	16	1	3	3		
	J 02923	30N	11W	16	1	3	3		
	J 03265	30N	11W	16	1	3	3		
	J 03310	30N	11W	16	1	3	3		
	J 01082	30N	11W	16	2	2	1		
	J 01722	30N	11W	17	1				
	J 01528	30N	11W	17	1	1			
S		30N	11W	17	1	1	3		
	J 01948	30N	11W	17	1	2			
	J 02817	30N	11W	17	1	2	2		
	J 01722 POD2	30N	11W	17	1	2	4	266967	2116417
	J 01899	30N	11W	17	1	3	2		
S		30N	11W	17	1	3	3	266811	211517
S		30N	11W	17	1	3	3	266811	211517
-	J 03319	30N	11W	17	1	3			
-	J 03266	30N	11W	17	1	4			
S	J 03436	30N	11W	17	1	4	3		
S	J 00745	30N			2				
	J 00665	30N	11W		2	1			
S	J 01342	30N	11W	17	2	1	1		
	J 00166	30N	11W	17	2	3			
_	J 01057	30N	11W	17	2	3			
	J 01060	30N	11W	17	2	3			
-	J 03241	30N	11W	17	2	3			
	J 03269	30N	11W	17	2	3	4		
	J 01200	30N	11W	17	2	4	-		
	J 03219	30N	11W	17	2		2		
	J 00159	30N	11W		3	1			
	J 03276	30N	11W	17	3	1	4		
	J 01296	30N	11W	17	3	2 2	2		
S		30N	11W	17	3	4	2		
S		30N	11W	17	3 4	4			
	J 00411	30N 30N	11W 11W	17 17	4	1			
	J 00234 J 01847	30N	11W	17	4	1			
-	J 01847 J 00457	30N	11W		4		2		
S		30N	11W	17	4	1	3		
	J 02018	30N	11W	17	4	2	5		
	J 00136	30N	11W	17	4	2			
	J 03718 POD1	30N	11W	17	4	2	2		
	J 03261	30N	11W	17	4	2	2		
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Page 5 of 6

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SJ 01621

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SJ 03224

SJ 03077 SJ 03668

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266702 2116449

266718 2116651

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8/21/2008

New Mexico Office of the State Engineer	Page 1 of 3
New Mexico Office of the State Engineer POD Reports and Downloads	
Township: 29N Range: 11W Sections:	
NAD27 X: Y: Zone: Search Radius:	
County: Basin: Number: Suffix:	
Owner Name: (First) (Last) ONOn-Domestic ODomestic	All
POD / Surface Data Report Avg Depth to Water Report Water Column Report	
Clear Form iWATERS Menu Help	

WATER COLUMN REPORT 08/20/2008

()	quarter	s are	1=	NW	2:	=NE	3=SW 4	=SE)								
(4	quarter						smal]	.est)			Depth	Depth	Water	(in	feet)	
POD Number	Tws	Rng	Sec	đ	đ	g	Zone	x		Y	Well	Water	Column			
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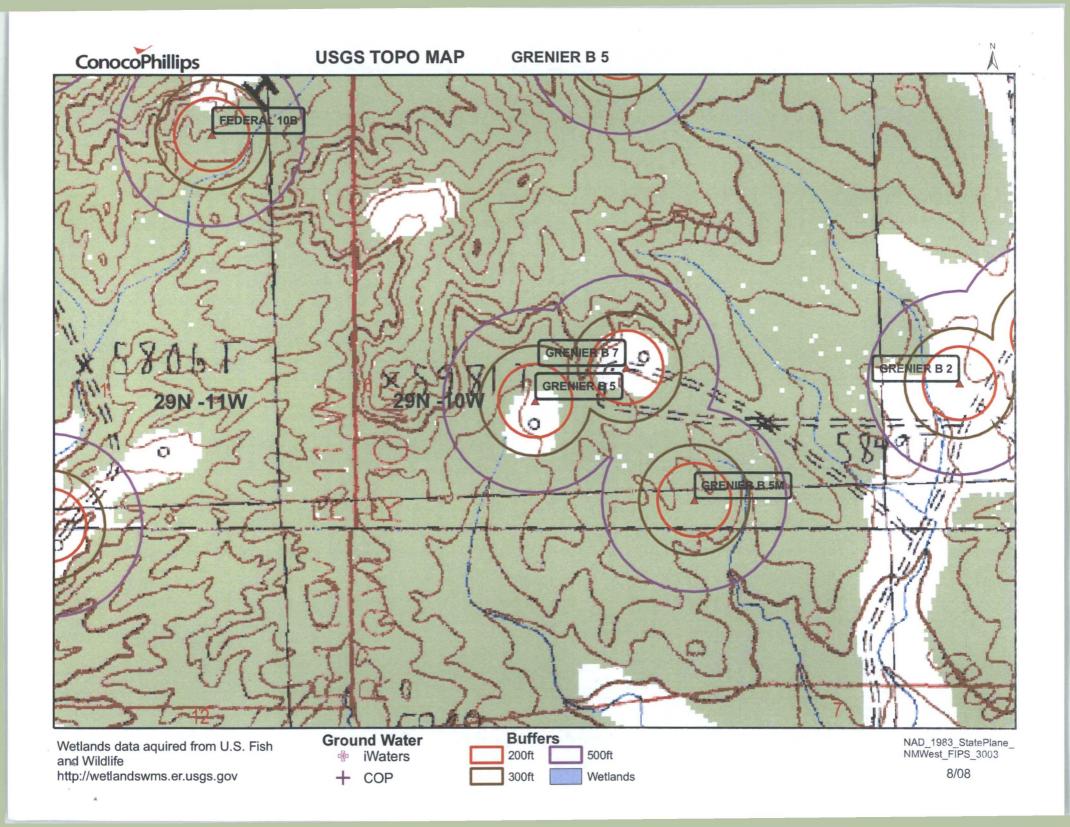
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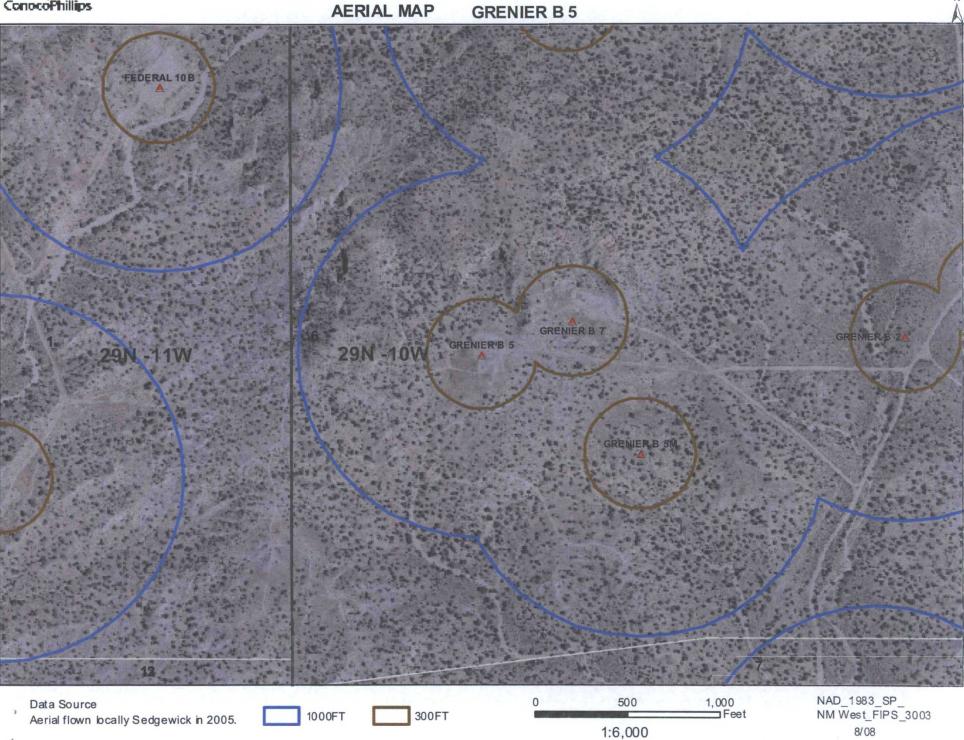
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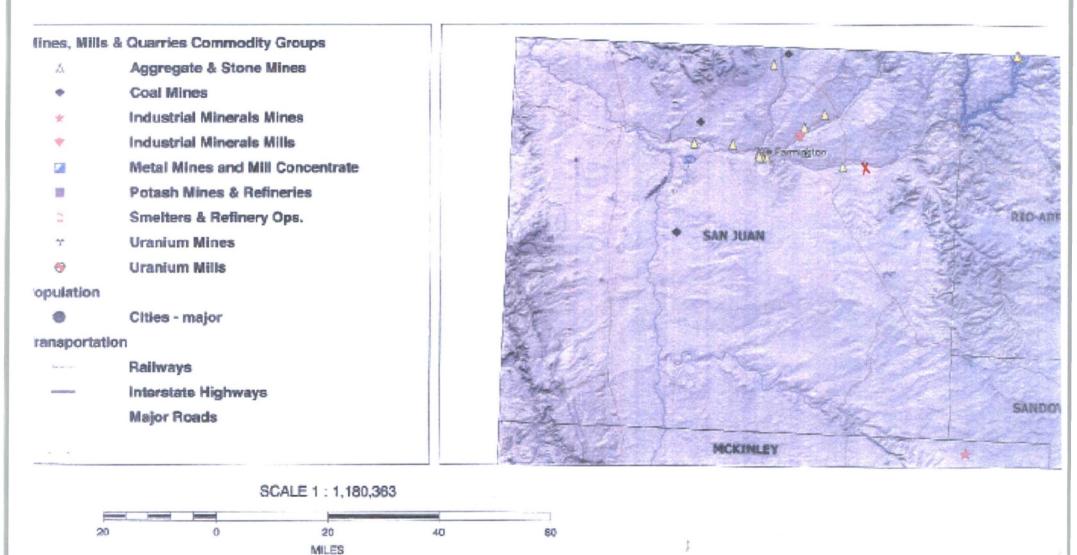


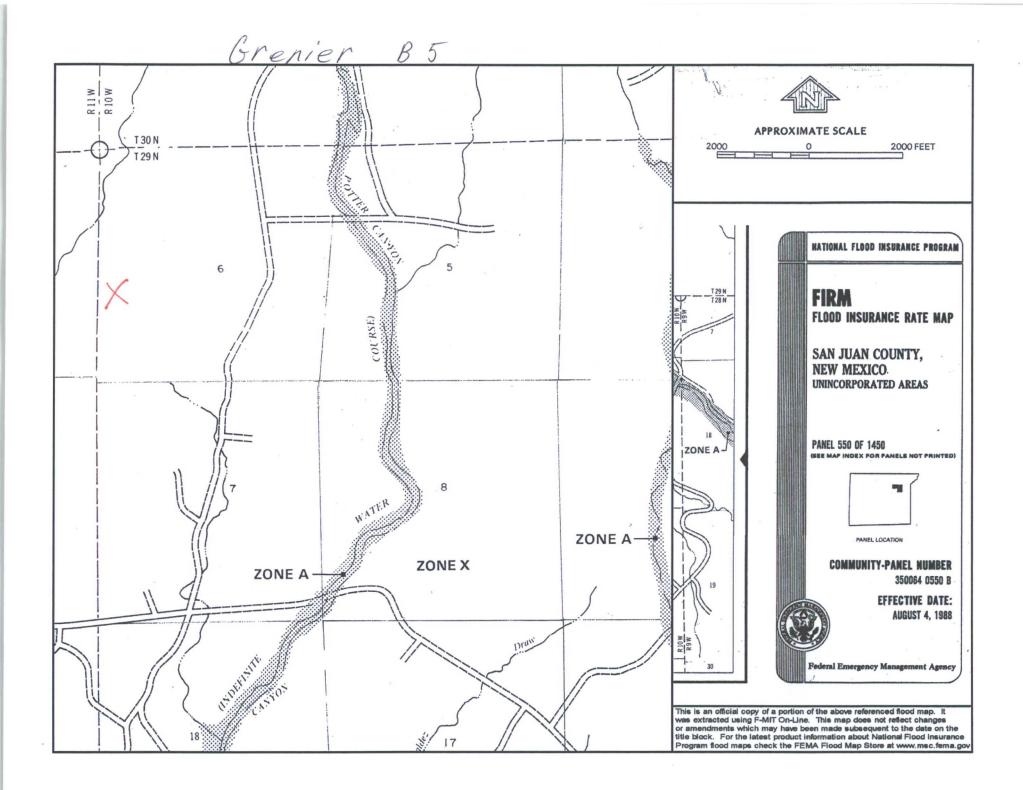




Mines, Mills and Quarries Web Map

Unit Letter: L, Section: 06, Town: 029N, Range: 010W





GRENIER B5

Site Specific Hydrogeology

A visual site inspection confirming the information contained herein was performed on the well 'GRENIER B 5', which is located at 36.75188 degrees North latitude and 107.92984 degrees West longitude. This location is located on the Aztec 7.5' USGS topographic quadrangle. This location is in section 6 of Township 29 North Range 11 West of the Public Land Survey System (New Mexico Principal Meridian). This location is located in San Juan county, New Mexico. The nearest town is Bloomfield, located 4.3 miles to the southwest. The nearest large town (population greater than 10,000) is Farmington, located 15.3 miles to the west (National Atlas). The nearest highway is US Highway 64, located 2.3 miles to the south. The location is on BLM land and is 2,888 feet from the edge of the parcel as notated in the BLM land status layer updated January 2008. This location is in the Upper San Juan. Colorado. New Mexico, Sub-basin. This location is located 1790 meters or 5871 feet above sea level and receives 10.5 inches of rain each year. The vegetation at this location is classified as Colorado Plateau Pinon-Juniper Woodland as per the Southwest Regional Gap Analysis Program.

The estimated depth to ground water at this point is 298 feet. This estimation is based on the data published on the New Mexico Engineer's iWaters Database website and water depth data from ConocoPhillips' cathodic wells. Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. The nearest stream is 398 feet to the southwest and is classified by the USGS as an intermittent stream. The nearest perennial stream is 4,592 feet to the northeast. The nearest water body is 5,918 feet to the east. It is classified by the USGS as an intermittent lake and is 0.3 acres in size. The nearest spring is 7,613 feet to the southeast. All stream, river, water body and spring information was determined as per the USGS Hydrographic Dataset (High Resolution), downloaded 3/2008. The nearest water well is 8,595 feet to the south. The nearest wetland is a 0.8 acre Freshwater Pond located 11,406 feet to the south. The slope at this location is 5 degrees to the southeast as calculated from USGS 30M National Elevation Dataset. This information is also discerned from the aerial and topographic map included. The surface geology at this location is NACIMIENTO FORMATION--Shale and sandstone with a Shale dominated formations of all ages substrate. The soil at this location is 'Gypsiorthids-Badland-Stumble complex, moderately steep' and is somewhat excessively drained and not hydric with severe erosion potential as taken from the NRCS SSURGO map unit, downloaded January 2008. The nearest underground mine is 14.7 miles to the north as indicated on the Mines, Mills and Quarries Map of New Mexico provided.

Regional Geological context:

The Nacimiento Formation is of Paleocene age (Baltz, 1967, p. 35). It crops out in a broad band inside the southern and western margins of the central basin and in a narrow band along the west face of the Nacimiento Uplift. The Nacimiento is a nonresistant unit and typically erodes to low, rounded hills or forms badland topography.

The Nacimiento Formation occurs in approximately only the southern two-thirds of the San Juan Basin where it conformably overlies and intertongues with the Ojo Alamo Sandstone (Fassett, 1974, p. 229). The Nacimiento Formation grades laterally into the main part of the Animas Formation (Fassett and Hinds, 1971, p. 34); thus, in this area, the two formations occupy the same stratigraphic interval.

Strata of the Nacimiento Formation were deposited in lakebeds in the central basin area with lesser deposition in stream channels (Brimhall, 1973, p. 201). In general, the Nacimiento consists of drab, interbedded black and gray shale with discontinuous, white, medium- to very coarse grained arkosic sandstone (Stone e al., 1983, p.30). Stone et al. indicated that the formation may contain more sandstone than commonly reported because some investigators assume the slope-forming strata in the unit area shales, whereas in many places the strata actually are poorly consolidated sandstones.

Total thickness of the Nacimiento Formation ranges from about 500 to 1,300 feet. The unit generally thickens from the basin margins toward the basin center (Steven et al., 1974). The sandstone deposits within the Nacimiento Formation are much thinner than the total thickness of the formation because their environment of deposition was localized stream channels (Brimhall, 1973, p. 201). The thickness of the combined San Jose, Animas, and Nacimiento Formations ranges from 500 to more than 3.500 feet.

Hydraulic Properties:

Reported well yields for 53 wells completed in either the Animas or Nacimiento Formations range from 2 to 90 gallons per minute and the median yield is 7.5 gallons per minute. The primary use of water from Nacimiento and Animas Formations is domestic and livestock supplies. There are no known aquifer tests for the Animas or Nacimiento Formations, but specific capacities reported for six wells range from 0.24 to 2.30 gallons per minute per foot of drawdown (Levings et al., 1990).

The Animas and Nacimiento Formations are in many ways hydrologically similar to the San Jose Formation because sands in both units produce approximately the same quantities of water. However, the greater percentage of fine materials in the Animas and Nacimiento Formations may restrict downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented fine material is highly erodible, forms a badland terrain, and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

References:

Baltz, E.H., 1967, Stratigraphy and regional tectonic implications of part of Upper Cretaceous rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper 552, 101 p.

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207.

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25th Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76 p. Levings, G.W., Craigg, S.d., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, and Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resources of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Design and Construction

In accordance with NMAC 19.15.17 the following information describes the design and construction of below grade tanks on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all below grade tanks (BGT). A separate plan will be submitted for any BGT which does not conform to this plan.

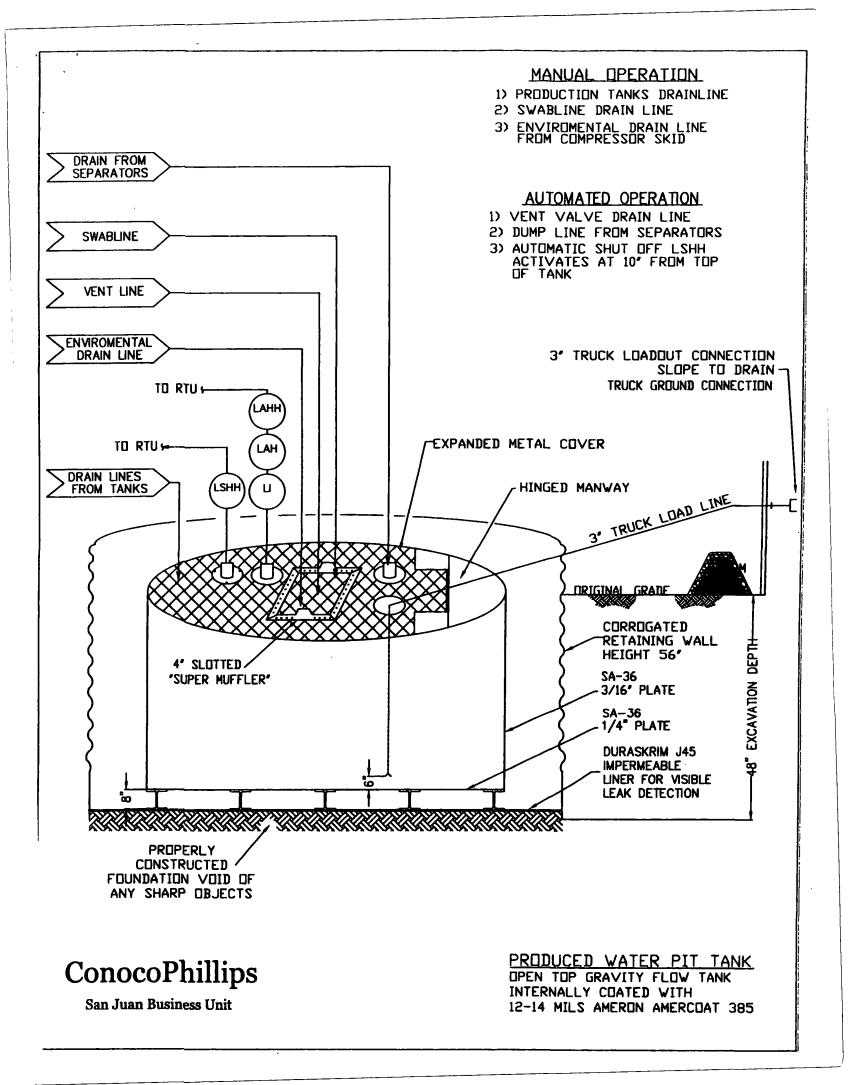
General Plan:

- 1. BR will design and construct a properly sized and approved BGT which will contain liquids and should prevent contamination of fresh water to protect the public health and environment.
- 2. BR signage will comply with 19.15.3.103 NMAC when BR is the operator. If BR is not the operator it will comply with 19.15.17.11NMAC. BR includes Emergency Contact information on all signage.
- 3. BR has approval to use alternative fencing that provides better protection. BR constructs fencing around the BGT using 4 foot hog wire fencing topped with two strands of barbed wire, or with a pipe top rail. A six foot chain link fence topped with three strands of barbed wire will be use if the well location is within 1000 feet of permanent residence, school, hospital, institution or church. BR ensures that all gates associated with the fence are closed and locked when responsible personnel are not onsite.
- 4. BR will construct a screened, expanded metal covering, on the top of the BGT.
- 5. BR shall ensure that a below-grade tank is constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight as shown on design drawing and specification sheet.
- 6. The BR below-grade tank system shall have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom as shown on design drawing.
- 7. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 8. BR will construct and use a below-grade tank that does not have double walls. The below-grade tank's side walls will be open for visual inspection for leaks, the below-grade tank's bottom is elevated a minimum of six inches above the underlying ground surface and the below-grade tank is underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected.

11/5/2008

- 9. BR has equipped the below-grade tanks with the ability to detect high level in the tank and provide alarm notification and shutdown process streams into the tank. Once high level is detected RTU logic closes the inlet separator sales valve and does not permit vent valve to open. This shutdown of the sales valve and gagging of the vent valves prevents any hydrocarbon process streams from entering the pit tank once a high level is detected. Furthermore, an electronic page is sent to the BR MSO for that well site and to the designated contract "Water-Hauling" Company indicating a high level and that action must be taken to address this alarm. The environmental drain line from BR's compressor skid under normal operating conditions is in the open position. The environmental drain line is in place to capture any collected rain water or spilled lubricants from our compressor skids. The swab drain line is a manually operated drain and by normal operating procedures is in the closed position. The tank drain line is also a manually operated drain and during normal operations it is in the closed position.
- 10. The geomembrane liner consists of a 45-mil flexible LLDPE material manufactured by Raven Industries as J45BB. This product is a four layer reinforced laminated containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. The J45BB is reinforced with 1300 denier (minimum) tri-directional scrim reinforcement. It exceeds ASTMD3083 standard by 10%. J45BB has a warranty for 20 years from Raven Industries and is attached. It is typically used in Brine Pond, Oilfield Pit liner and other industrial applications. The manufacture specific sheet is attached and the design attached displays the proper installation of the liner.
- 11. The general specification for design and construction are attached in the BR document.

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PROPERTIES	TEST METHOD	J3	0BB	J36	B B	J45	BB
		Min. Roll Averages	Typical Roll Averages	Min. Roll Averages	Typical Roli Averages	Min. Roll Averages	Typical Roll Averages
Appearance		Black	k/Black	Black	Black	Black	Black
Thickness	ASTM D 5199	27 mil	30 mil	32 mil	36 mil	40 mil	45 mil
Weight Lbs Per MSF (oz/yd²)	ASTM D 5261	126 lbs (18.14)	140 lbs (20.16)	151 lbs (21.74)	168 lbs (24.19)	189 lbs (27.21)	210 lbs (30.24)
Construction		**Extr	usion laminated	with encapsula	ted tri-direction	al scrim reinford	ement
Ply Adhesion	ASTM D 413	16 lbs	20 lbs	19 lbs	24 lbs	25 lbs	31 lbs
1ª Tensile Strength	ASTM D 7003	88 lbf MD 63 lbf DD	110 lbf MD 79 lbf DD	90 lbf MD 70 lbf DD	113 lbf MD 87 lbf DD	110 lbf MD 84 lbf DD	138 lbf MD 105 lbf DD
1" Tensile Elongation @ Break, % (Film Break)	ASTM D 7003	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD	550 MD 550 DD	750 MD 750 DD
1° Tensile Elongation @ Peak % (Scrim Break)	ASTM D 7003	20 MD 20 DD	33 MD 33 DD	20 MD 20 DD	30 MD 31DD	20 MD 20 DD	36 MD 36 DD
Tongue Tear Strength	ASTM D 5884	75 lbf MD 75 lbf DD	97 lbf MD 90 lbf DD	75 lbf MD 75 lbf DD	104 lbf MD 92 lbf DD	100 lbf MD 100 lbf DD	117 lbf MD 118 lbf DD
Grab Tensile	ASTM D 7004	180 lbf MD 180 lbf DD	218 lbf MD 210 lbf DD	180 lbf MD 180 lbf DD	222 lbf MD 223 lbf DD	220 lbf MD 220 lbf DD	257 lbf MD 258 lbf DD
Trapezoid Tear	ASTM D 4533	120 lbf MD 120 lbf DD	146 lbf MD 141 lbf DD	130 lbf MD 130 lbf DD	189 lbf MD 172 lbf DD	160 lbf MD 160 lbf DD	193 lbf MD 191 lbf DD
* Dimensional Stability	ASTM D 1204	<1	<0.5	<1	<0.5	<1	<0.5
Puncture Resistance	ASTM D 4833	50 lbf	64 lbf	65 lbf	83 lbf	80 lbf	99 lbf
Maximum Use Temperature		180° F					
Minimum Use Temperature		-70° F					

MD = Machine Direction DD = Diagonal Directions

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Note: Minimum Roll Averages are set to take into account product variability in addition to testing variability between laboratories.

*Dimensional Stability Maximum Value

**DURA-SKRIM J30BB, J36BB & J45BB are a four layer reinforced laminate containing no adhesives. The outer layers consist of a high strength polyethylene film manufactured using virgin grade resins and stabilizers for UV resistance in exposed applications. DURA-SKRIM J30BB, J36BB & J45BB are reinforced with a 1300 denier (minimum) tri-directional scrim reinforcement.

Note: RAVEN INDUSTRIES MAKES NO WARRANTIES AS TO THE FITNESS FOR A SPECIFIC USE OR MERCHANTABILITY OF PRODUCTS REFERRED TO, no guarantee of satisfactory results from reliance upon contained information or recommendations and disclaims all liability for resulting loss or damage.

PLANT LOCATION

SALES OFFICE

R A V E N Industries Sioux Falls, South Dakota

P.O. Box 5107 Sioux Falls, SD 57117-5107 (605) 335-0174 (605) 331-0333 FAX 800-635-3456

08/06

RAVEN INDUSTRIES INC. EXPOSED GEOMEMBRANE LIMITED WARRANTY

Raven Industries Inc. warrants Dura-Skrim J30BB, J36BB, and J45BB to be free from manufacturing defects and to be able to withstand normal exposure to sunlight for a period of 20 years from the date of sale for normal use in approved applications in the U.S and Canada, excluding Hawaii. This warranty is effective for products sold and shipped from January 1, 2008 to December 31, 2008. These dates will be updated prior to December 31, 2008.

This Limited Warranty does not include damages or defects in the Raven geomembrane resulting from acts of God, casualty or catastrophe including but not limited to: earthquakes, floods, piercing hail, or tornadoes. The term "normal use" as used herein does not include, among other things improper handling during transportation, unloading, storage or installation, the exposure of Raven geomembranes to harmful chemicals, atypical atmospheric conditions, abuse of Raven geomembranes by machinery, equipment or people; improper site preparation or covering materials, excessive pressures or stresses from any source or improper application or installation. Raven geomembrane material warranty is intended for commercial use only and is not in effect for the consumer as defined in the Magnuson Moss Warranty or any similar federal, state, or local statues. The parties expressly agree that the sale hereunder is for commercial or industrial use only.

Should defects or premature loss of use within the scope of the above Limited Warranty occur, Raven Industries Inc. will, at its option, repair or replace the Raven geomembrane on a pro-rata basis at the then current price in such manner as to charge the Purchaser/User only for that portion of the warranted life which has elapsed since purchase of the material. Raven Industries Inc. will have the right to inspect and determine the cause of any alleged defect in the Raven geomembrane and to take appropriate steps to repair or replace the Raven geomembrane if a defect exists which is covered under this warranty. This Limited Warranty extends only to Raven's geomembrane, and does not extend to the installation service of third parties nor does it extend to materials furnished or installed by others in connection with the intended use of the Raven geomembranes.

Any claim for any alleged breach of this warranty must be made in writing, by certified mail, to the General Manager of Engineered Films Division of Raven Industries Inc. within ten (10) days of becoming aware of the alleged defect. Should the required notice not be given, the defect and all warranties are waived by the Purchaser, and Purchaser shall not have any rights under this warranty. Raven Industries Inc. shall not be obligated to perform repairs or replacements under this warranty unless and until the area to be repaired or replaced is clean, dry, and unencumbered. This includes, but is not limited to, the area made available for repair and/or replacement of Raven geomembrane to be free from all water, dirt, sludge, residuals and liquids of any kind. If after inspection it is determined that there is no claim under this Limited Warranty, Purchaser shall reimburse Raven Industries Inc. for its costs associated with the site inspection.

In the event the exclusive remedy provided herein fails in its essential purpose, and in that event only, the Purchaser shall be entitled to a return of the purchase price for so much of the material as Raven Industries Inc. determines to have violated the warranty provided herein. Raven Industries Inc. shall not be liable for direct, indirect, special, consequential or incidental damages resulting from a breach of this warranty including, but not limited to, damages for loss of production, lost profits, personal injury or property damage. Raven Industries Inc. shall not be obligated to reimburse Purchaser for any repairs, replacement, modifications or alterations made by Purchaser unless Raven Industries Inc. specifically authorized, in writing, said repairs, replacements, modifications or alteration in advance of them having been made. Raven Industry's liability under this warranty shall in no event exceed the replacement cost of the material sold to the Purchaser for the particular installation in which it failed.

Raven Industries Inc. neither assumes nor authorizes any person other than the undersigned of Raven Industries Inc. to assume for it any other or additional liability in connection with the Raven geomembrane made on the basis of the Limited Warranty. The Limited Warranty on the Raven geomembrane herein is given in lieu of all other possible material warranties, either expressed or implied, and by accepting delivery of the material; Purchaser waives all other possible warranties, except those specifically given. This Limited Warranty may only be modified by written document mutually executed by Owner and Raven Industries Inc.

Limited Warranty is extended to the purchaser/owner and is non-transferable and non-assignable; i.e., there are no third-party beneficiaries to this warranty.

Purchaser acknowledges by acceptance that the Limited Warranty given herein is accepted in preference to any and other possible materials warranties.

THIS LIMITED WARRANTY SHALL BE GOVERNED BY SOUTH DAKOTA LAW AND VENUE FOR ALL LEGAL PROCEEDINGS IN CONNECTION WITH THIS LIMITED WARRANTY SHALL BE IN MINNEHAHA COUNTY, SOUTH DAKOTA. RAVEN INDUSTRIES INC. MAKES NO WARRANTY OF ANY KIND OTHER THAN THAT GIVEN ABOVE AND HEREBY DISCLAIMS ALL WARRANTIES, BOTH EXPRESSED OR IMPLIED, OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. THIS IS THE ONLY WARRANTY THAT APPLIES TO THE MATERIALS REFERED TO HEREIN AND RAVEN INDUSTRIES INC. DISCLAIMS ANY LIABILITY FOR ANY WARRANTIES GIVEN BY ANY OTHER PERSON OR ENTITY, EITHER WRITTEN OR ORAL.

RAVEN INDUSTRIES' WARRANTY BECOMES AN OBLIGATION OF RAVEN INDUSTRIES INC. TO PERFORM UNDER THE WARRANTY ONLY UPON RECEIPT OF FINAL PAYMENT AND EXECUTION BY A DULY AUTHORIZED OFFICER OF RAVEN INDUSTRIES INC.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Maintenance and Operating Plan

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of Below Grade Tank (BGT) on Burlington Resources Oil & Gas Company, LP (BR) locations. This is BR's standard procedure for all BGT. A separate plan will be submitted for any BGT which does not conform to this plan.

General Plan:

- BR will operate and maintain a BGT to contain liquids and solids and maintain the integrity of the liner, liner system and secondary containment system to prevent contamination of fresh water and protect public health and environment. BR will accomplish this by performing an inspection on a monthly basis, installing cathodic protection, and automatic overflow shutoff devices as seen on the design plan.
- 2. BR will not discharge into or store any hazardous waste in the BGT.
- 3. BR shall operate and install the below-grade tank to prevent the collection of surface water run-on. BR has built in shut off devices that do not allow a below-grade tank to overflow. BR constructs berms and corrugated retaining walls at least 6" above ground to keep from surface water run-on entering the below grade tank as shown on the design plan.
- 4. As per 19.17.15.12 Subsection D, Paragraph 3, BR will inspect the below-grade tank at least monthly reviewing several items which include 1) containment berms adequate and no oil present, 2) tanks had no visible leaks or sign of corrosion, 3) tank valves, flanges, and hatches had no visible leaks and 4) no evidence of significant spillage of produced liquids. In addition, BR's multi-skilled operators (MSOs) are required to visit each well location once per week. If detected on either inspection, BR shall remove any visible or measurable layer of oil from the fluid surface of a below-grade tank in an effort to prevent significant accumulation of oil overtime. The written record of the monthly inspections will include the items listed above and will be maintained for five years.
- 5. BR shall require and maintain a 10" adequate freeboard to prevent overtopping of the below-grade tank.
- 6. If the below grade tank develops a leak, or if any penetration of the pit liner or below grade tank, occurs below the liquid's surface, then BR shall remove all liquid above the damage or leak line within 48 hours. BR shall notify the appropriate district office. BR shall repair or replace the pit liner or below grade tank, within 48 hours of discovery. If the below grade tank or pit liner does not demonstrate integrity, BR shall promptly remove and install a below grade tank or pit liner that complies with Subsection I of 19.15.17.11 NMAC. BR shall notify the appropriate district office of a discovery of leaks less than 25 barrels as required pursuant to Subsection B of 19.15.3.116 NMAC shall be reported within twenty-four (24) hours of discovery of leaks greater than 25 barrels. In addition, immediate verbal notification pursuant to Subsection B, Paragraph (1), and Subparagraph (d) of 19.15.3.116 NMAC shall be reported to the division's Environmental Bureau Chief.

Burlington Resources Oil & Gas Company, LP San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of Below Grade Tanks (BGTs) on Burlington Resources Oil & Gas Company, LP locations hereinafter known as BR locations. This is BR's standard procedure for all BGTs. A separate plan will be submitted for any BGT which does not conform to this plan.

General Requirements:

- BR shall close a below-grade tank within the time periods provided in Subsection A of 19.15.17.13 NMAC. This will include a) below-grade tanks that do not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I o f19.15.17.11 NMAC within five years, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC; b) permitted below-grade tanks within 60 days of cessation of the below-grade tank's operation., or c) an earlier date that the division requires because of imminent danger to fresh water, public health or the environment. For any closure, BR will file the C144 Closure Report as required.
- 2. BR shall remove liquids and sludge from a below-grade tank prior to implementing a closure method and shall dispose of the liquids and sludge in a division-approved facility. The facilities to be used will be Basin Disposal (Permit #NM-01-005) and Envirotech Land Farm (Permit #NM-01-011). The liner after being cleaned well (Subsection D, Paragraph 1, Subparagraph (m) of 19.15.9.712 NMAC) will be disposed of at the San Juan County Regional Landfill located on CR 3100.
- 3. BR will receive prior approval to remove the below-grade tank and dispose of it in a division-approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office approves. Documentation of how the below-grade tank was disposed of or recycled will be provided in the closure report.
- 4. If there is any on-site equipment associated with a below-grade tank, then BR shall remove the equipment, unless the equipment is required for some other purpose.
- 5. BR shall test the soils beneath the below-grade tank to determine whether a release has occurred. BR shall collect, at a minimum, a five point, composite sample; collect individual grab samples from any area that is wet, discolored or showing other evidence of a release; and analyze for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100 mg/kg; and the chloride concentration, as determined by EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. BR shall notify the division of its results on form C-141.
- 6. If BR or the division determines that a release has occurred, then BR shall comply with 19.15.3.116 NMAC and 19.15.1.19 NMAC, as appropriate.

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- 7. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, then BR shall backfill the excavation with compacted, non-waste containing, earthen material; construct a division-prescribed soil cover; recontour and re-vegetate the site.
- Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.
- 9. The surface owner shall be notified of BR's closing of the below-grade tank prior to closure as per the approved closure plan via certified mail, return receipt requested.
- 10. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will used on federally jurisdicted lands and division-approved seed mixtures (administratively approved if required) will be utilized on all State or private lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. If alternate seed mix is required by the state, private owner or tribe, it will be implemented with administrative approval if needed. BR will repeat seeding or planting will be continued until successful vegetative growth occurs.
- 12. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 13. All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on C-144 and incorporate the following:
 - Soil Backfilling and Cover Installation
 - Re-vegetation application rates and seeding techniques
 - Photo documentation of the site reclamation
 - Confirmation Sampling Results
 - Proof of closure notice