

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Devon Energy Production Company, L.P.**

3a. Address
PO Box 6459, Navajo Dam, NM 87419

3b. Phone No. (include area code)
505-632-0244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,090' FSL & 1,550' FWL, Sec. 24, T30N- R8W

5. Lease Serial No.
SF 078615

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Northeast Blanco Unit

8. Well Name and No.
NEBU 103

9. API Well No.
30-045-09278

10. Field and Pool, or Exploratory Area
Blanco Basin Mesaverde / Lewis

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy has completed the P&A on the subject well. Please see the attached daily reports for the P&A details.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Melisa Zimmerman

Title **Senior Operations Technician**

Signature

M.S. Zimmerman

Date

1-25-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Federal, State, or local government agency, or to any person, any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

FEB 01 2005

NMOCD

FARMINGTON FIELD OFFICE
BY *[Signature]*

4

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Devon Energy Production Company, L.P.
NEBU #103

December 17, 2004
Page 1 of 2

1090' FSL & 1550' FWL, Section 24, T-30-N, R-4-W
San Juan County, NM
Lease Number: SF 078615
API #30-045-09278

Plug & Abandonment Report

Work Summary:

Notified BLM on 12/13/04

12/13/04 MOL and RU rig.

12/14/04 Well pressure: 175# 5.5" casing, 180# intermediate, 0# tubing, and 70# bradenhead. RU relief lines. Blow down well. Pump 40 bbls of water down the tubing to kill well. ND wellhead. NU BOP, test. TOH with 133 joints 2-3/8" EUE tubing. RIH with 5.5" wireline gauge ring and tag existing CR at 4760'.

Plug #1 with existing CR at 4760', dump bail 6 sxs Type II cement (7.0 cf) above CR up to 4700' to isolate the Mesaverde perforations.
RD wireline unit. TIH with tubing and set a 5.5" DHS CR at 3772'. Pressure test tubing to 800#, held OK. Sting out of CR and shut in well.

12/15/04 Well pressure: 0# 5.5" casing, 0# tubing, and 70# bradenhead. Wait on track hoe to dig pit. Line and fence pit. RU blow down lines. Load casing with water and circulate the well clean with 105 bbls. Pressure test casing to 800#, held OK.

Plug #2 with CR at 3772', spot 16 sxs Type III cement (20 cf) inside the casing above the CR up to 3614' to cover the Lewis Equivalent perforations.
PUH to 3078'. PU and RIH a 6' tubing sub. Load casing with 2 bbls of water.

Plug #3 with 44 sxs Type III cement (57 cf) inside the casing from 3084' to 2708' to cover Pictured Cliffs and Fruitland tops.
PUH to 2134'. Load casing with 1.75 bbls of water.

Plug #4 with 36 sxs Type III cement (47 cf) inside the casing from 2134' to 1832' to cover Kirtland and Ojo Alamo tops.
TOH with tubing. Perforate 3 HSC holes at 722'. Attempt to establish rate into squeeze holes, pressured up to 1500#. Unable to establish breakdown. Connect pump line to the bradenhead valve. Pump 6 bbls of water and then the BH annulus pressure test to 1000#, held OK. Procedure change approved by G. Trujillo and K. Sedillo with BLM to set inside plug. TIH with 2-3/8" tubing to 784'.

Plug #5 with 27 sxs Type III cement (36 cf) inside the casing from 784' to 622' to cover the Nacimiento top. TOH and LD tubing. WOC overnight.

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December 17, 2004

Page 2 of 2

1090' FSL & 1550' FWL, Section 24, T-30-N, R-4-W
San Juan County, NM
Lease Number: SF 078615
API #30-045-09278

Plug & Abandonment Report

Work Summary Continued:

12/16/04 Pressure test 5.5" casing to 500#, held OK. RIH with wireline and tag cement at 602'. Perforate 3 holes at 310'. Attempt to establish circulation to surface, casing pressured up to 1000#. Connect to the bradenhead valve. Pump 1 bbl of water the BH annulus pressured up to 500#. Unable to pump into squeeze holes at 310'. Procedure change approved by K. Schneider & G. Trujillo with BLM. Perforate 3 holes at 260'. Establish circulation to surface out the bradenhead valve. TIH with tubing to 377'.

Plug #6 with 80 sxs Type III cement (106 cf): 1st spot cement inside the 5.5" casing from 377' to surface, circulate good cement out the casing valve; 2nd shut casing valve; and 3rd circulate cement from 260' to surface filling the bradenhead annulus, circulate good cement out the bradenhead.

TOH and LD all tubing. Shut in well and WOC.

ND BOP. Dig out and cut off well head.

Found cement down 15' in the 5-1/2" casing and at the surface in the annulus.

Install P&A marker with 43 sxs Type III cement. RD and MOL.

Gabe Trujillo and Karina Sedillo with BLM were on location.



Devon Energy Corporation
PO Box 6459
Navajo Dam, NM 87419

RECEIVED

2009 JUN 11 AM 11 23

To: Brad Jones
From: Katie Baird
Date: May 14, 2009
Subject: Below Grade Tank Form C-144

Dear Brad:

I hope all is well with you. Thanks for your help and guidance on getting a C144 template approved for our remaining below grade tanks. In the package that I am sending you are 46-C144s that the NMOCD has given Devon Energy an extension to have completed and submitted to the Santa Fe OCD office by June 16th, 2009.

The original extension that was signed on October 9th, 2008 included the NEBU 20A, NEBU 103, NEBU 321 and the NEBU 221. The NEBU 20A was discussed by yourself and Steve Zink, and then followed up by Steve with an email explaining that the below grade tank was closed on June 17th, 2008. The NEBU 103 was plugged and abandoned on December 16th, 2004, so therefore it did not have a BGT before the pit rule was approved (Sundry included). In addition after further review it was discovered that the NEBU 321 and 221 were actually above grade tanks, so as per the rule those two do not need a C144.

Thank you once again for your help and support on this project. If you should need any further information please give me a call at my office 505-324-5621.

Thanks again,

Katie Baird
Field Technician I
Devon Energy - Northeast Blanco Unit

A handwritten signature in blue ink that reads "Katie Baird". The signature is written in a cursive, flowing style.