

WELL SCHEMATIC

RIM Operating, Inc.

Farnsworth Gas Com B-1

Location: 880' FSL, 1610' FEL, Sec. 8, T30N - R13W; San Juan, New Mexico

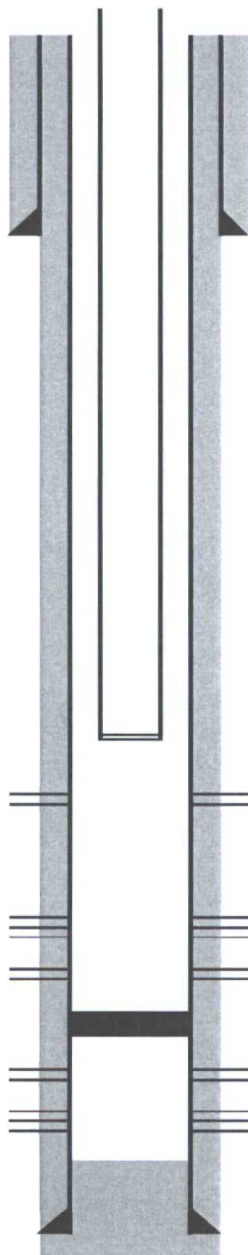
API: 30-045-09636

Field: Basin Dakota

GL: 5,468'

RKB: 5,482'

Depth Formation



TOC Surface

8-5/8" 24 lb/ft set @364' in 12-1/4" OH
M&P 250 sx + 2% CaCl2.

Tubing Detail	Length	Depth

Rod Detail	Length	Depth

Not Sure About Equipment
Still Downhole

Graneros

5,961' 5,965' 4' 16 shots

Dakota

6,022' 6,027' 5' 20 shots

6,034' 6,042' 8' 32 shots

Frac with 47,000 gallons water and additives and 40,000
Average pressure 3350 psi. Average rate 47 BPM.

Retainer at 6,065'. Squeezed perforations below with 100 sacks cement.

6,090' 6,102' 12' 24 shots

6,112' 6,125' 13' 26 shots

Frac with 30,460 gallons water with additives and 30,000
Average pressure 3500 psi. Average rate 36 BPM. Rec

TD 6140'

4-1/2" 10.5 lb/ft landed at 6,140' in 7-7/8" OH

Lead: 400 sacks with 6% Gel and 2 lbs./sack Tuf Plug. Followed by 100 sacks with 1% TIC and D-37 defoamer.

Tail: 1000 sacks with 6% gel and 2 lbs./sack Tuf Plug

NMOC
MAY 11 2018
DISTRICT III