Production Method: 30-045-10077 Wellhead: Seperator: Water: State Gas Com BH 1 GL Elevation: 5,625' KB Elevation: 5,639' 80' 160 240 TD 12-1/4" Hole: 370' 5,269'SS 218' 8-5/8", 24# Surface Casing 320 M&P 150 sx cement. 400 480 560 640 720 800 880 960' 1,040 1,120 1,200 1,280 1,360 1,440 Pictured Cliffs: 1,550' 4,089'SS 1,520 1,600 NMOCD 1,680 Lewis: 1,715' 3,924'SS 1,760 1.840 MAY 1 1 2018 1.920 2.000 2.080 DISTRICT III 2,160 2,240 2,320 2,400 2,480 2,560 2.640 2.720 2.800 2.880 2,960 3,040 3,120 3,200 Mesaverde: 3,290' 3,280 3,360 3.440 3,520 3,600 3,680 3,760 3,840 3,920 4,000 4.080 4,160 4,240 4,217' DV Tool Mancos: 4,300' 1,339'SS 4,320 4,400 Estimated 2-3/8" Tubing Detail as of 09/21/1965 4,480 4,560 Depth Length Description 4,640 6.00' **KB** Elevation 6.00' 6,197.86' 199 jts 2-3/8", 4.7#, J-55, EUE 8rd Tubing 4.720 6,203.86 2-3/8" (1.78" ID) Seat Nipple 1.00 4,800 199 jts End of Tubing 6,204.86' 6,204.86 4,880 4,960 5,040 5,120 5.200 Gallup: 5,260' 379'SS 5,280 5,360 5,440 5,520 5,600 5,680 5.760 5.840 5,920 6,000 Greenhorn: 6,020' -381'SS 6,080 Graneros: 6,133' -494'SS Dakota Perforations (09/20/65) 6,160 Dakota: 6,201' -562'SS 2 spf 42 shots 60,000# 20/40 PBTD: 6,325' -686'SS 6,202' 6.224' 16' 2 spf 32 shots 6.240 6,360' 4-1/2", 10.5# Production casing M&P 1,500 sx cement. 6,320 TD 7-7/8" Hole: 6,360' -721'SS