

**SJ Energy, LLC**

**Atkins #1**

County: San Juan, County

**LOCATION:**

Pool: Basin Dakota; Dedicated Acres: 320

"B" NWN 15, T31N, R13W

840' FNL; 1,840' FEL

**API: 30-045-10815**

OGRID: 282972

(NAD 27): 36.904956734871; -108.188014376421

Elevation 5,761' KB

Elevation 5,750' GL

**Current Status: SI to buil pressure**

10.75", 32.75#, J-55 Casing set @213' in 15" OH

M&P 225 sx, Circulated to surface (10-30-1960)

Spud: 07-19-58 (Consolidated O&G); TD: 4,750' MV completion. P&A'd; Pan American took over, re-entered and deepened to 6,800' for DK test and P&A'd (10-1-58). Adobe O&G took over, made completion (08-62). C.M. Paul took over 5-1-63. Fuller took over (10-1-91).

Cum Gas: 503,119 mcf;

Cum Oil: 4,008 bbls;

GOR: 125,529 scf/stb

Farmington 1,120'

Fruitland 1,625'

Picture Cliffs 1,900'

Lewis 2,020'

3,000' Calculated TOC 4-1/2" casing

**7-5/8" Casing original set by Consolidated O&G for Mesa Verde Completion**

3,202' Pan American cut & pulled 85 jts 7.625" casing from 3,202' (09-30-1958)  
25 sx cement plug was set on stub at 3,202' during P&A ops.

3,690' TOC 7-5/8" casing from "Well Record" Form dated 08-17-1962.

Cliff House 3,768'

Menefee 3,920'

Pt Lookout 4,040'

**Original Consolidated O&G Mesa Verde Completion (Squeezed Off by Pan American)**

4,386'	4,458'	} Frac: 100,000# 20/40 in 120,000 gals water (08-18-58)
4,522'	4,600'	
4,660'	4,676'	

7.625", 26.4# casing run to 4,750' in 9.625" OH (Consolidated O&G, 08-18-1958)

M&P 150 sx + 6% gel

Mancos 4,598'

Original TD 4,750'

Gallup 5,694'

**Re-entry Dakota Completion by Adobe O&G (8-17-62)**

Greenhorn 6,402'	6,543'	6,559'	Frac #1: 40,000# sand in 64,460 gal water (07-23-1962)
Dakota 6,527'	6,601'	6,621'	Frac #2: 10,000# sand in 22,840 gal water (07-23-1962)
PBTD 6,758'	6,661'	6,669'	Frac #1: No sand in 10,000 gal water (07-23-1962)

TD 6,800'

M&P 100 sx + 8% gel Lead, 75 sx regular "Neat"

216 jts 4.5", 10.5#, J-55 Casing set @6,790' in 6.75" OH (07-21-1962)

NMOCD

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DISTRICT III