District I       State of New Mexico         1625 N. French Dr., Hobbs, NM 88240       Energy Minerals and Natural Resources         District II       District III         1301 W. Grand Avenue, Artesia, NM 88210       Department         District III       District III         1000 Rio Brazos Road, Aztec, NM-87440       ED         District IV       Oil Conservation Division         1220 S. St. Francis Dr. Santa Fg, NM-87505       1 07         Santa Fe, NM 87505       Santa Fe, NM 87505	Form C-144 July 21, 2008 For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
Pit, Closed-Loop System, Below-Grade T Proposed Alternative Method Permit or Closure P	
Type of action: Permit of a pit, closed-loop system, below-grade tank, on Closure of a pit, closed-loop system, below-grade tank, on Modification to an existing permit Closure plan only submitted for an existing permitted or below-grade tank, or proposed alternative method	r proposed alternative method or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop syste	m, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable go	
Operator: OGRID #: OGRID #:	
Address: P.O. Box 156; Bloomfield, NM 87413	11702
Facility or well name: Mesa 25-3R	
API Number: <u>3003924372</u> OCD Permit Number:	
	r: <u>Rio Arriba</u>
Center of Proposed Design: Latitude <u>36.278549</u> Longitude <u>-107.532704</u> NAD: []1	
Surface Owner: S Federal State Private Tribal Trust or Indian Allotment	
2. 2. 3. 3. 3. 3. 4. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	her Dimensions: L x W x D
3.	
Closed-loop System: Subsection H of 19.15.17.11 NMAC   Type of Operation: P&A   Drilling a new well Workover or Drilling (Applies to activities whintent)   Drying Pad Above Ground Steel Tanks   Haul-off Bins Other   Lined Unlined Liner type:   Thickness mil   Liner Seams: Welded	
4. ⊠ Below-grade tank: Subsection I of 19.15.17.11 NMAC	
Volume: <u>55</u> bbl Type of fluid: <u>Produced water</u>	
Tank Construction material: <u>Galvanized Steel Tank</u>	
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic ov	erflow shut-off
□ Visible sidewalls and liner □ Visible sidewalls only ⊠ Other Single Walled Tank	errow shut-on
Liner type: Thicknessmil DPE PVC Other	
5. Alternative Method:	

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

<ul> <li>6.</li> <li>Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)</li> <li>□ Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church)</li> <li>□ Four foot height, four strands of barbed wire evenly spaced between one and four feet</li> <li>☑ Alternate. Please specify4' hog wire fencing with pipe railing</li> </ul>	hospital,			
<ul> <li>7.</li> <li>Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)</li> <li>Screen Netting Other</li> <li>Monthly inspections (If netting or screening is not physically feasible)</li> </ul>				
<ul> <li>s.</li> <li>Signs: Subsection C of 19.15.17.11 NMAC</li> <li>I 2"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers</li> <li>Signed in compliance with 19.15.3.103 NMAC</li> </ul>				
<ul> <li><u>Administrative Approvals and Exceptions:</u>         Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.         <i>Please check a box if one or more of the following is requested, if not leave blank:</i>         Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval.         Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.         </li> </ul>	office for			
<sup>10.</sup> Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. The attached iWATERS database search indicates a water well approximately 4.75 miles north-west of the Mesa 25-3R well site with a depth to groundwater of 400 feet. The water well is 258 feet higher in elevation than the well site indicating that the depth to groundwater is greater than 50 feet from the bottom of the BGT.	🗌 Yes 🛛 No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).0. The nearest watercourse is 2,723.0 ft. south per attached topographic map. These findings are reflected by the attached visual inspection sheet.	🗌 Yes 🖾 No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. The attached aerial photograph and visual inspection sheet indicate that none of the above locations are within 1000 feet of the well site.	□ Yes⊠ No □ NA			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits)	□ Yes □ No ⊠ NA			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. The attached iWATERS database search and visual inspection sheet indicate that there are no wells within 1000 feet of the well site.	🗌 Yes 🛛 No			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. The site is not within incorporated municipal boundaries, indicated by the attached topographic map and visual inspection sheet.	🗌 Yes 🖾 No			
Within 500 feet of a wetland. The USFWS data file, WetlandsData.kmz, dated July 2, 2008 was opened using Google Earth. No wetlands were noted.	🗌 Yes 🛛 No			
Within the area overlying a subsurface mine. - The NM EMNRD web map was reviewed and attached, the well is not in an area overlying a subsurface mine	🗌 Yes 🛛 No			
Within an unstable area. The attached topographic map and visual inspection indicate that the site is not in an unstable area	🗌 Yes 🛛 No			
Within a 100-year floodplain.	🗌 Yes 🛛 No			

The attached FEMA flood map indicates the site to be outside of a 100-year floodplain

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**Oil Conservation Division** 

11. <u>Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist</u> : Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached.         Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC         Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC         Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC         Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC         Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC         Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC         and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
12.         Closed-loop Systems Permit Application Attachment Checklist:       Subsection B of 19.15.17.9 NMAC         Instructions:       Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.            Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9            Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC            Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC            Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC            Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC            and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number: (Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure) 13.
Permanent Pits Permit Application Checklist:       Subsection B of 19.15.17.9 NMAC         Instructions:       Each of the following items must be attached to the application.       Please indicate, by a check mark in the box, that the documents are attached.         Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC         Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC         Climatological Factors Assessment         Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC         Leak Detection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC         Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC         Quality Control/Quality Assurance Construction and Installation Plan         Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC         Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan         Oil Field Waste Stream Characterization         Monitoring and Inspection Plan         Emergency Response Plan         Oil Field Waste Stream Characterization         Monitoring and Inspection Plan         Erosion Control Plan         Closure Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14.         Proposed Closure:       19.15.17.13 NMAC         Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.         Type:       Drilling         Workover       Emergency         Cavitation       P&A         Permanent Pit       Below-grade Tank         Closed-loop System         Alternative         Proposed Closure Method:       Waste Excavation and Removal         Waste Removal (Closed-loop systems only)         On-site Closure Method (Only for temporary pits and closed-loop systems)         In-place Burial       On-site Trench Burial         Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
<ul> <li>15. Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.</li> <li></li></ul>

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Tacunies are reautrea.	ore than two
facilities are required. Disposed Excility Name:	
Disposal Facility Name: Disposal Facility Permit Number:	
Disposal Facility Name: Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> be used for future service Yes (If yes, please provide the information below) No	e and operations?
Required for impacted areas which will not be used for future service and operations:         Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC         Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC         Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	
<sup>17.</sup> Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate distric considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justific demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	ct office or may be
	□ Yes □ No □ NA
	Yes No
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	🗌 Yes 🗌 No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	]Yes  No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗌 Yes 🗌 No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	]Yes  No
- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	🗋 Yes 🗌 No
<ul> <li>Within an unstable area.</li> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geological Society; Topographic map</li> </ul>	Yes 🗌 No
Within a 100-year floodplain. - FEMA map	Yes 🗌 No
<ul> <li>18.</li> <li>On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.</li> <li>by a check mark in the box, that the documents are attached.</li> <li>Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC</li> <li>Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC</li> <li>Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.13 NMAC</li> <li>Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC</li> <li>Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC</li> <li>Confirmation Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC</li> <li>Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot Soil Cover Design - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC</li> <li>Soil Cover Design - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC</li> <li>Site Reclamation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC</li> </ul>	.17.11 NMAC

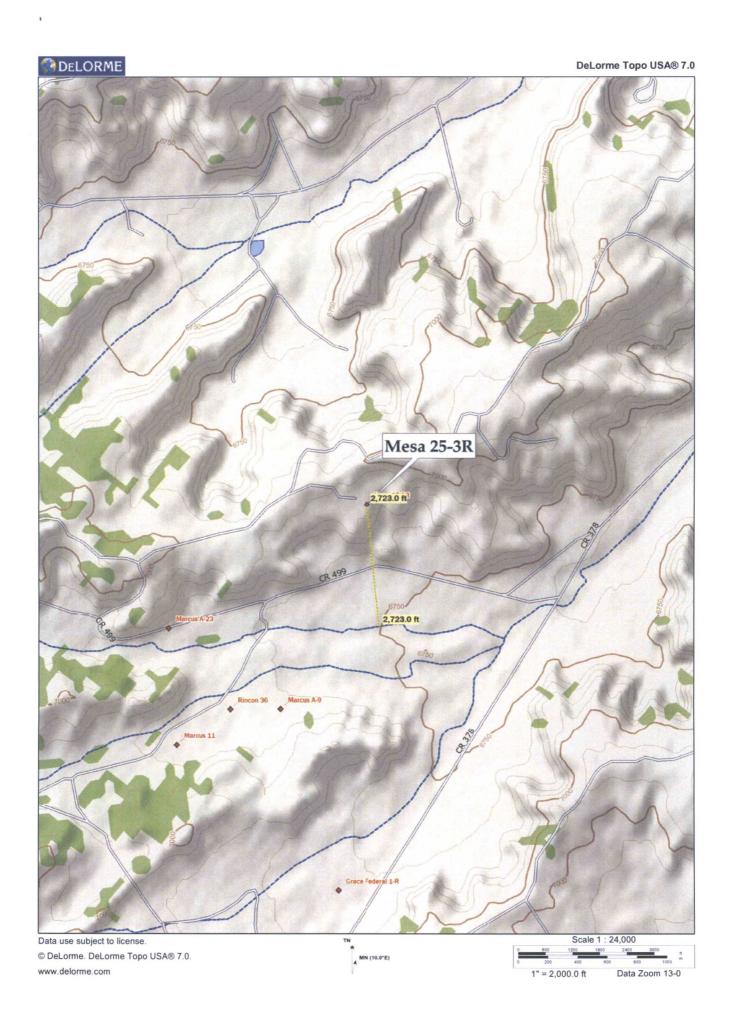
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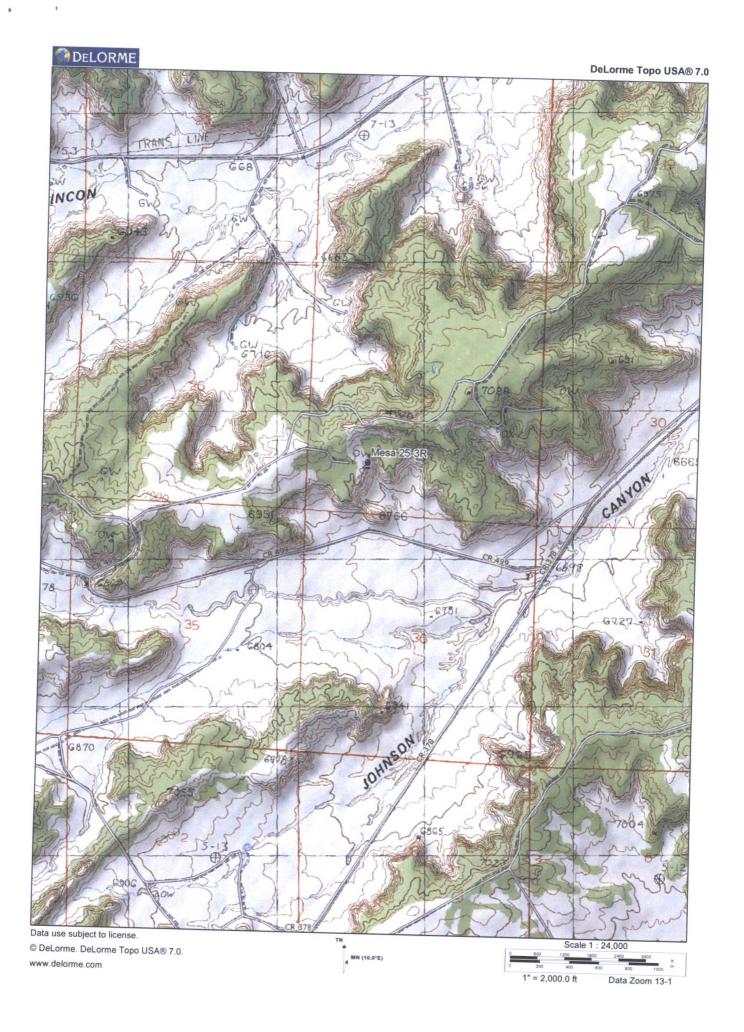
а – й	
19. Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate	and complete to the best of my knowledge and belief.
Name (Print):Ms. Amy Mackey	Title: <u>Administrative Manager</u>
Signature: Octo	_ Date: 3/10/09
E-mail address: <u>amackey1@elmridge.net</u>	Telephone: 505-632-3476 Ext. 201
20. OCD Approval: Permit Application (including closure plan) Closure Plan	(only) OCD Conditions (see attachment)
OCD Representative Signature:	Approval Date:
Title:	OCD Permit Number:
<sup>21.</sup> <u>Closure Report (required within 60 days of closure completion)</u> : Subsection K Instructions: Operators are required to obtain an approved closure plan prior to a The closure report is required to be submitted to the division within 60 days of the section of the form until an approved closure plan has been obtained and the closure	mplementing any closure activities and submitting the closure report. completion of the closure activities. Please do not complete this
22.	
Closure Method:         Waste Excavation and Removal         On-Site Closure Method         If different from approved plan, please explain.	e Closure Method 🗌 Waste Removal (Closed-loop systems only)
23. Closure Report Regarding Waste Removal Closure For Closed-loop Systems T Instructions: Please indentify the facility or facilities for where the liquids, drillin two facilities were utilized. Disposal Facility Name:	
	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in Yes (If yes, please demonstrate compliance to the items below) No	areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation)	S.:
<ul> <li>Soil Backfilling and Cover Installation</li> <li>Re-vegetation Application Rates and Seeding Technique</li> </ul>	
24.	
<u>Closure Report Attachment Checklist:</u> Instructions: Each of the following item mark in the box, that the documents are attached.	s must be attached to the closure report. Please indicate, by a check
Proof of Closure Notice (surface owner and division)	
Proof of Deed Notice (required for on-site closure)	
<ul> <li>Plot Plan (for on-site closures and temporary pits)</li> <li>Confirmation Sampling Analytical Results (if applicable)</li> </ul>	
Waste Material Sampling Analytical Results (required for on-site closure)	
Disposal Facility Name and Permit Number	
Soil Backfilling and Cover Installation	
<ul> <li>Re-vegetation Application Rates and Seeding Technique</li> <li>Site Reclamation (Photo Documentation)</li> </ul>	
	e NAD: □1927 □ 1983
25.	
<b>Operator Closure Certification:</b> I hereby certify that the information and attachments submitted with this closure republief. I also certify that the closure complies with all applicable closure requirement	
Name (Print):	Title:
Signature:	Date:
E-mail address:	Telephone:

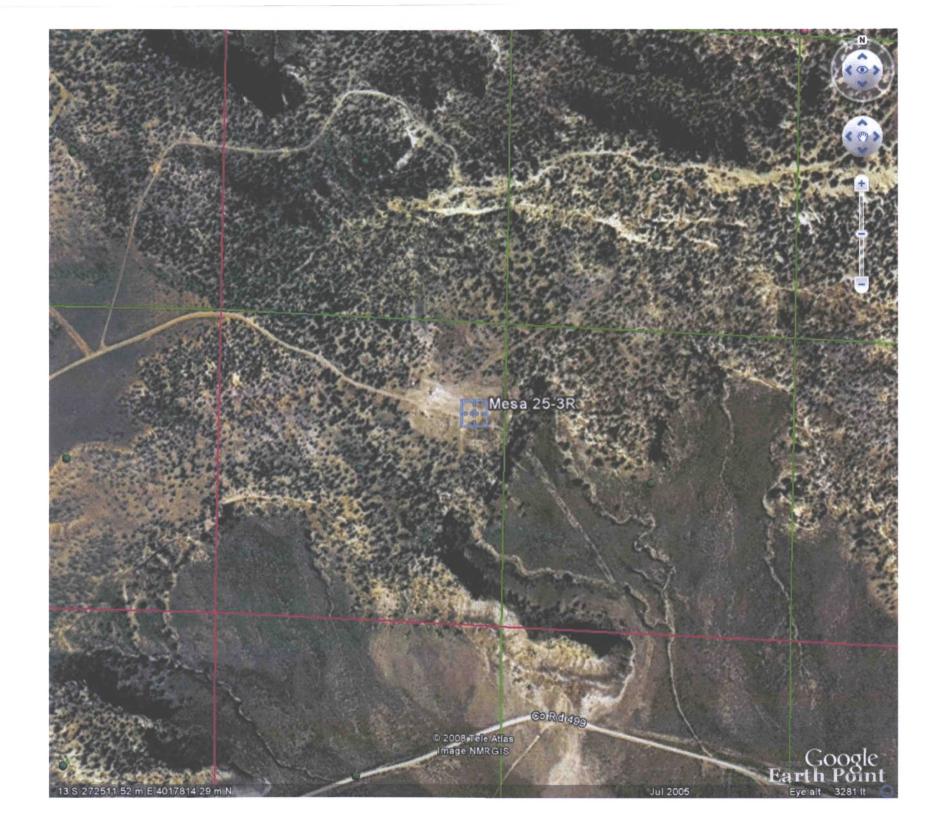
New Mexico Office of the State Engineer Point of Diversion Summary

#### Back

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest) Tws Rng Sec q q q POD Number Zone Х Y SJ 01131 24N 07W 19 4 1 Driller Licence: 862 WESTERN DRILLING CO. Driller Name: Source: Shallow Drill Start Date: 04/22/1980 Drill Finish Date: 04/30/1980 Log File Date: 06/16/1980 PCW Received Date: Pump Type: Pipe Discharge Size: Casing Size: 7 Estimated Yield: 30 Depth Well: 1700. Depth Water: 400 Water Bearing Stratifications: Top Bottom Description 1340 Sandstone/Gravel/Conglomerate 1200 Casing Perforations: Top Bottom 1100. 400







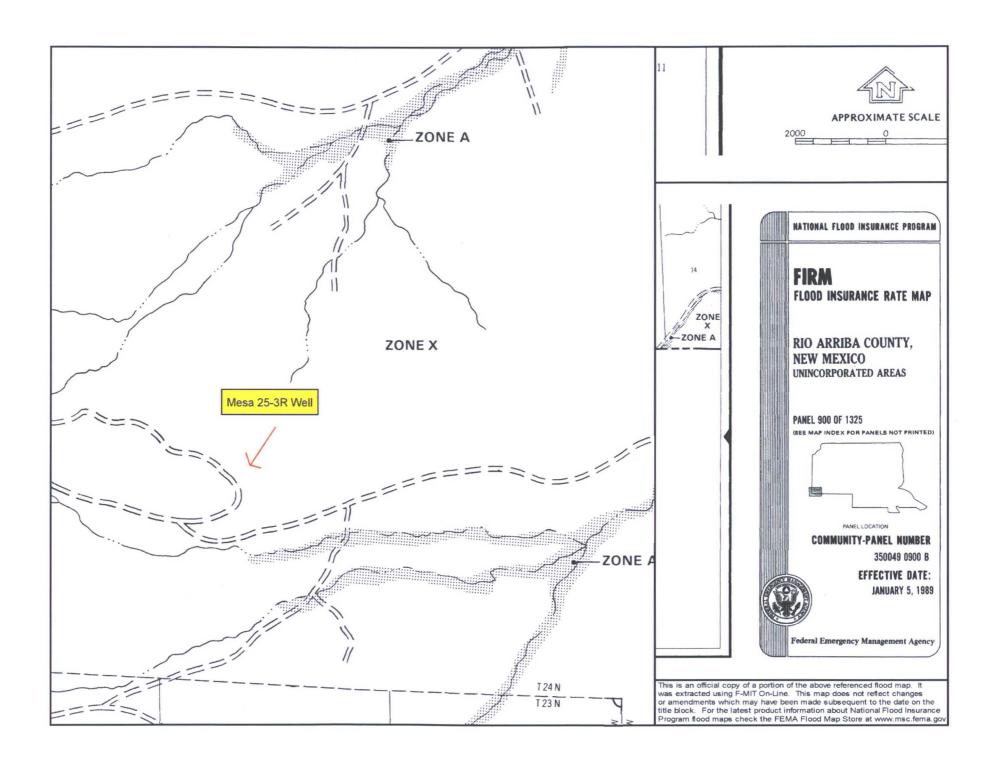
# Elm Ridge Exploration Mine Map











Elm Ridge Site Inventory Sheet
• Date: <u>0/00000000000000000000000000000000000</u>
• Well Name & Number: 11650 25-3R
• API#: 3003924372
• Lease #: <u>SF-07853</u>
• Quarter/Quarter: $M$ Section: $25$ Township: $24N$ Range: $7W$
• Lat: <u>从 況 し, 709ら</u> Long: <u>い 107 3 (, 965</u> GPS Point ID: <u>M みちろ</u> ト
Pit Tank #1: Manufacturer: NIA
• Serial #: MIA DOM: NIA Size KUA bbl
<ul> <li>If N/A - Dimensions: Diameter 10</li> <li>Height 4</li> </ul>
Material: Steel Galvanized'X Fiberglass
Tank Configuration: Double Wall Single Wall (Buried 🐰 or Exposed)
Visible Walls: Y N_K Leak Detection: Y N_K
Contents: Produced Water X Condensate Recycled Oil NOT MHR KEDY
Tank Top Covering: Solid/Cone-top Netting X_ (Solid_, Fiber X)
Secondary Containment: Yes V No
• Fencing around berm: Yes No
<ul> <li>Fence Type: Cattle Panel Field Fence Barbwire</li> </ul>
• Pit Tank #2: Manufacturer:
Pit Tank #2: Manufacturer:
Pit Tank #2: Manufacturer:     Serial #: DOM: Sizebbl
Pit Tank #2: Manufacturer:     Serial #: DOM: Sizebbl     If N/A – Dimensions: DiameterHeight
Pit Tank #2: Manufacturer:     Serial #: DOM: Sizebbl     o If N/A – Dimensions: Diameter Height Material: Steel Galvanized Fiberglass
Pit Tank #2: Manufacturer:     Serial #: DOM: Sizebbl     o If N/A – Dimensions: Diameter Height     Material: Steel Galvanized Fiberglass     Tank Configuration: Double Wall Single Wall(Buried or Exposed)
<ul> <li>Pit Tank #2: Manufacturer:</li> <li>Serial #: DOM: Sizebbl <ul> <li>If N/A - Dimensions: Diameter Height</li> <li>Material: Steel Galvanized Fiberglass</li> <li>Tank Configuration: Double Wall Single Wall (Buried or Exposed)</li> <li>Visible Walls: Y N Leak Detection: Y N</li> </ul> </li> </ul>
Pit Tank #2: Manufacturer:     Serial #: DOM: Sizebbl     o If N/A - Dimensions: Diameter Height Material: Steel Galvanized Fiberglass Tank Configuration: Double Wall Single Wall (Buried or Exposed) Visible Walls: Y N Leak Detection: Y N Contents: Produced Water Condensate Recycled Oil Tank Top Covering: Solid/Cone-top Netting (Solid Fiber) Secondary Containment: Yes No
<ul> <li>Pit Tank #2: Manufacturer:</li> <li>Serial #: DOM: Sizebbl</li> <li>o If N/A - Dimensions: Diameter Height</li> <li>Material: Steel Galvanized Fiberglass</li> <li>Tank Configuration: Double Wall Single Wall (Buried or Exposed)</li> <li>Visible Walls: Y N Leak Detection: Y N</li> <li>Contents: Produced Water Condensate Recycled Oil</li> <li>Tank Top Covering: Solid/Cone-top Netting (Solid Fiber)</li> </ul>
Pit Tank #2: Manufacturer:     Serial #: DOM: Sizebbl     o If N/A – Dimensions: Diameter Height Material: Steel Galvanized Fiberglass Tank Configuration: Double Wall Single Wall (Buried or Exposed) Visible Walls: Y N Leak Detection: Y N Contents: Produced Water Condensate Recycled Oil Tank Top Covering: Solid/Cone-top Netting (Solid Fiber) Secondary Containment: Yes No
Pit Tank #2: Manufacturer:     Serial #: DOM: Sizebbl     o If N/A – Dimensions: Diameter Height     Material: Steel Galvanized Fiberglass     Tank Configuration: Double Wall Single Wall (Buried or Exposed)     Visible Walls: Y N Leak Detection: Y N     Contents: Produced Water Condensate Recycled Oil     Tank Top Covering: Solid/Cone-top Netting (Solid)     Secondary Containment: Yes No     Fencing around berm: Yes No
<ul> <li>Pit Tank #2: Manufacturer:</li> <li>Serial #: DOM: Size bbl</li> <li>o If N/A - Dimensions: Diameter Height</li> <li>Material: Steel Galvanized Fiberglass</li> <li>Tank Configuration: Double Wall Single Wall (Buried or Exposed)</li> <li>Visible Walls: Y N Leak Detection: Y N</li> <li>Contents: Produced Water Condensate Recycled Oll</li> <li>Tank Top Covering: Solid/Cone-top Netting (Solid Fiber)</li> <li>Secondary Containment: Yes No</li> <li>Fencing around berm: Yes No</li> <li>o Fence Type: Cattle Panel Field Fence Barbwire</li> </ul>
Pit Tank #2: Manufacturer:     Serial #: DOM: Sizebbl         o If N/A - Dimensions: Diameter Height         Material: Steel Galvanized Fiberglass     Tank Configuration: Double Wall Single Wall (Buried or Exposed)     Visible Walls: Y N Leak Detection: Y N     Contents: Produced Water Condensate Recycled Oil     Tank Top Covering: Solid/Cone-top Netting (Solid Fiber)     Secondary Containment: Yes No     Fencing around berm: Yes No     o Field Fence Batawire     Above-Ground Tank #1: Manufacturer: Pencing Mathematical Additional Additiona
<ul> <li>Plt Tank #2: Manufacturer:</li> <li>Serial #: DOM: Sizebbl <ul> <li>o ff N/A - Dimensions; Diameter</li> <li>Material: Steel Galvanized Fiberglass</li> <li>Tank Configuration: Double Wall Single Wall (Buried or Exposed)</li> <li>Visible Walls: Y N Leak Detection: Y N</li> <li>Contents: Produced Water Condensate Recycled Oil</li> <li>Tank Top Covering: Solid/Cone-top Netting (Solid</li></ul></li></ul>
<ul> <li>Pit Tank #2: Manufacturer:</li> <li>Serial #: DOM: Size bbl</li> <li>o If N/A - Dimensions; Diameter Height</li> <li>Material: Steel Galvanized Fiberglass</li> <li>Tank Configuration: Double Wall Single Wall (Buried or Exposed)</li> <li>Visible Walls: Y N Leak Detection: Y N</li> <li>Contents: Produced Water Condensate Recycled Oil</li> <li>Tank Top Covering: Solid/Cone-top Netting (Solid Fiber)</li> <li>Secondary Containment: Yes No</li> <li>Fencing around berm: Yes No</li> <li>Fence Type: Cattle Panel Field Fence Barbwire</li> <li>Above-Ground Tank #1: Manufacturer: Per Mi Mi Tank</li> <li>Serial #: DOM: DOM: DOM: DOM: DOM</li> </ul>

NORTH	Υ.	Well S	chematic		·
					. <i>.</i>
	(Inc) (Sea	e le	C (25-0 2710 C 30F		
		HCA .			
/					
Schematic Key:				· · · · · · · · · · · · · · · · · · ·	
Separator	SEP	Artificial Lift	AL	Condensate Tank	COND
Compressor	СОМ	Meter Run	METER RUN		:
Dehydrator	DEH	Well Head	ο.	Water Tank	WATER
Measure any d	istance 1000ft	or less of the fol	lowina:		
		tinuous flowing a		iter course	
<ul> <li>From below-</li> </ul>	grade tanks to			ool, church, hospital	

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# **BELOW GRADE TANK (BGT) CLOSURE PLAN**

SITE NAME:

MESA 25-3R UNIT LETTER M, SECTION 25, TOWNSHIP 24N, RANGE 7W RIO ARRIBA COUNTY, NEW MEXICO LATITUDE 36.278549 LONGITUDE -107.532704

**SUBMITTED TO:** 

MR. WAYNE PRICE NEW MEXICO OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DRIVE SANTA FE, NEW MEXICO 87505 (505) 476-3490

**SUBMITTED BY:** 

MS. AMY MACKEY ELM RIDGE EXPLORATION P.O. BOX 156 BLOOMFIELD, NEW MEXICO 87413 (505) 632-3476 EXT. 201

**MARCH 2009** 

## BELOW GRADE TANK (BGT) CLOSURE PLAN ELM RIDGE EXPLORATION MESA 25-3R RIO ARRIBA COUNTY, NEW MEXICO

## **TABLE OF CONTENTS**

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<u>REPORTING</u>	3

Below Grade Tank (BGT) Closure Plan Elm Ridge Exploration Mesa 25-3R Page 1

#### **INTRODUCTION**

Elm Ridge Exploration would like to submit a closure plan for the below grade tank (BGT) at the Mesa 25-3R well site located in the SW ¼ SW ¼ of Section 25, Township 24N, Range 7W, Rio Arriba County, New Mexico. This closure plan has been prepared in conformance with the closure requirements of 19.15.17.13 NMAC.

#### SCOPE OF CLOSURE ACTIVITIES

The purpose of this closure plan is to provide the details of activities involved in the closure of the BGT at the Mesa 25-3R well site. The following scope of closure activities has been designed to meet this objective:

- Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will close all of the BGTs currently in service within the five (5) years allotted. Elm Ridge Exploration does not operate any BGTs which would qualify to be upgraded or retrofitted; as such, they will be closing all their current BGTs and replacing them with above ground storage tanks.
- 2) Elm Ridge Exploration will close BGTs deemed to be an imminent danger to fresh water, public health, or the environment by an earlier date that the division requires as specified in Subsection A of 19.15.17.13 NMAC.
- 3) Elm Ridge Exploration will close any BGT which demonstrates a compromise of integrity before the five (5) years allotted by the division per Paragraph (6) of Subsection I of 19.15.17.11 NMAC.
- 4) Elm Ridge Exploration will close any BGT within 60 days of cessation of the BGTs operation per Subsection A of 19.15.17.13 NMAC.
- 5) No less than 72 hours and no greater than one (1) week prior to BGT removal Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will provide written notification to the appropriate division district office as well as a schedule of on-site activities, as in accordance with 19.15.17.13 Subsection J Paragraph (2) NMAC. Written notification will include the name of the well operator, the well's API number, the well's name and number, and the well's unit letter, section, township, and range.
- 6) No less than 24 hours and no greater than one (1) week prior to beginning BGT closure activities Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will provide written notification to the appropriate surface owner, as in accordance with 19.15.17.13 Subsection J Paragraph (1) NMAC. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will notify the surface owner by certified mail, return receipt requested, that the operator plans to close a below-grade tank. The return receipt will be used to ensure that the surface owner has received written notification no less than 24 hours and no greater than one (1) week prior to the beginning of BGT closure activities. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records is sufficient to demonstrate compliance with this requirement. Closure activities that will take place on tribal land will have notifications sent by certified mail, return

receipt requested, to the appropriate tribal office. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will notify the Bureau of Land Management (BLM) of closure activities for wells located on federal land per a Sundry Notice, as in accordance with 19.15.17.13 Subsection J Paragraph (1) NMAC. All notices will be sent in such a way that the surface owner received notice at least 24 hours prior to the beginning of closure activities.

- 7) Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will remove all liquids, and/or sludge, if applicable, prior to closure. Material will be disposed of at Envirotech's Landfarm #2, Permit # NM-01-0011, TNT Environmental Inc. Landfarm, Permit # NM-01-0008, Industrial Ecosystems Inc. (IEI) Landfarm, Permit # NM-01-0010B or Basin Disposal, Permit # NM-01-0005, depending on the consistence of the material removed, as in accordance with 19.15.17.13 Subsection E Paragraph (1) NMAC.
- 8) Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will remove all on-site equipment associated with this BGT that is no longer required for some other purpose, as in accordance with 19.15.17.13 Subsection E Paragraphs (3) NMAC.
- 9) If applicable, any liners or leak detection systems removed from a BGT closure will be cleaned off and disposed of at San Juan County Regional Landfill in accordance with Subparagraph (m) of Paragraph (1) of Subsection D of 19.15.9.712 NMAC.
- 10) Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will obtain prior approval from the OCD to dispose, recycle, reuse, or reclaim the BGT. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will provide the OCD with documentation concerning the final disposition of the BGT with the closure report.
- 11) Once the BGT is removed, a five (5)-point composite sample will be collected from directly below the tank or below the leak detection system if present. Grab samples will be collected from any areas that are wet, discolored, or showing other evidence of a release. All samples being collected will be analyzed for benzene and total BTEX via USEPA Method 8021B, TPH via USEPA Method 418.1, and chlorides via USEPA 300.1, as in accordance with 19.15.17.13 Subsection E Paragraph (4) NMAC.
- 12) Depending on soil sample results, the area will be either backfilled or the area will be excavated.
  - a. If soil samples do not exceed the regulatory standards of 0.2 mg/kg benzene, 50 mg/kg BTEX, 100 mg/kg TPH, and 250 mg/kg or background concentration of chlorides, as in accordance with 19.15.17.13 Subsection E Paragraph (4) NMAC.
    - i. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, shall submit a Form C-141 with the laboratory results so that the division may review the results to determine if additional delineation is required in accordance with Paragraph (5) of Subsection E of 19.15.17.13 NMAC.
    - ii. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will backfill the excavation or impacted area with non-waste containing, earthen material, in accordance with 19.15.17.13

Below Grade Tank (BGT) Closure Plan Elm Ridge Exploration Mesa 25-3R Page 3

Subsection E Paragraph (6) NMAC. A soil cover shall be installed for all backfilled excavations consisting of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater in accordance with Subsections H of 19.15.17.13 NMAC. The operator shall construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover material.

- iii. All areas of the well site that are no longer utilized on a day to day basis for the production of oil and/or gas, Elm Ridge Exploration or a contractor acting on behalf of Elm Ridge Exploration will substantially restore, re-contour, and re-vegetate the areas, in accordance with 19.15.17.13 Subsections G and I NMAC. The operator shall notify the division when it has been re-seeded and when it has achieved successful re-vegetation. For re-vegetation methods, please see attached re-vegetation plan.
- b. If soil samples exceed the regulatory standards stated above.
  - i. Elm Ridge Exploration will submit a Release Notification by Form C-141 with the appropriate analytical laboratory results to the appropriate division district office, in accordance with 19.15.17.13 Subsection E Paragraph (4) NMAC.
  - ii. In accordance with Paragraph (5) of Subsection E of 19.15.17.13 NMAC, once the operator or the OCD has determined that a release has occurred, Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will comply with rule 19.15.3.116 NMAC and 19.15.1.19 NMAC as appropriate.

#### REPORTING

Elm Ridge Exploration will submit a closure report within 60 days following the BGT closure. The closure report will consist of a form C-144 with all supporting data and a form C-141 with all supporting data. The supporting data will include proof of closure notice to the surface owner and the OCD, confirmation sampling analytical results, a site diagram, soil backfilling and cover installation, re-vegetation rates, re-seeding techniques, and site reclamation photo documentation, if applicable, along with all other information related to the onsite activities.

We appreciate the opportunity to be of service. If you have any questions or require further information, please do not hesitate to contact our office at (505) 632-3476 Ext. 201.

Respectfully Submitted: Elm Ridge Exploration Amy Mackey

Elm Ridge Exploration

## **Elm Ridge Exploration**

#### **Re-Seeding Techniques and Seed Mixture Ratios**

These applied practices by Elm Ridge Exploration will at a minimum comply with the New Mexico Oil Conservation Divisions rule 19.15.17.13, Subsection I NMAC. Elm Ridge Exploration has adopted these re-seeding application techniques, ratios, and mixtures as their standard operating procedures.

- 1. The first growing season after closure of a below grade tank or pit, all areas of the well site not utilized for the production of oil and/or gas on a daily basis will be re-seeded with the specified seed mixture.
- 2. The seed mixture used will be certified with no primary or secondary noxious weeds in seed mixtures. The seed labels from each bag shall be available for inspection while seed is being sown.
- 3. The operator shall accomplish seeding by drilling on the contour whenever practical or by other division-approved methods. The operator shall obtain vegetative cover that equals 70% of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. During the two growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.
- 4. Hand seeding with hydro-mulch, excelsior netting, or mulch with netting is required on the cut/fill slopes. Mulch will be spread at a rate of 2,000-3,000 pounds per acre.
- 5. Compacted areas determined by visual inspection will be ripped to a depth of 12 inches below ground surface and disked to a depth of six (6) inches before seeding. Seeding shall be done with a disk type drill with two (2) boxes for various seed sizes. The drill rows shall be eight (8) to ten (10) inches apart. Seed shall be planted at no less than one-half (1/2) inch deep or more than one (1) inch deep. The seeder shall be followed with a drag, packer, or roller to ensure uniform coverage of the seed and adequate compaction. Drilling shall be done on the contour where possible, but not up and down the slope.
- 6. Where slopes are too steep for contour drilling, a hand seeder shall be used. Seed shall be covered to the depth above by whatever means is practical. If the seed is unable to be covered by the means listed above, the prescribed seed mixture amount will be doubled.

- 7. Elm Ridge Exploration shall repeat seeding or planting until it successfully achieves the required vegetative cover of 70% of the native perennial vegetation cover.
- 8. Upon abandonment of a well site, if the retention of the access road is not considered necessary for the management and multiple uses of the natural resources, or by the surface owner, it will be ripped a minimum of 12 inches in depth. After ripping, water bars will be installed. All ripped surfaces will be protected from vehicular travel by construction of a dead end ditch and earthen barricade at the entrance to these ripped areas. Re-seeding of areas affected by the ditch and barriers will be re-seeded if necessary.
- 9. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will inform the division once successful re-vegetation has occurred.

## **Elm Ridge Exploration**

#### San Juan Basin

#### **Below Grade Tank Maintenance and Operating Plan**

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of a Below Grade Tank (BGT) on Elm Ridge Exploration locations. Elm Ridge Exploration will close this BGT within five (5) years, or upon failure of integrity, and replacing it with an above ground storage tank.

#### **GENERAL PLAN:**

- 1. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, will operate and maintain a BGT to contain liquids and solids to prevent contamination of fresh water and to protect public health and the environment. This will be accomplished by performing monthly inspections of the BGT, any liners or leak detection, if applicable, netting, secondary containment, fencing, and maintaining adequate freeboard.
- 2. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall not allow a BGT to overflow or allow surface water run-on to enter the BGT. This will be accomplished by a secondary containment consisting of a soil berm around the BGT that will be monitored by monthly inspections. Overflowing will be prevented by maintaining an adequate freeboard of eight (8) inches, maintained by monthly inspections. This process will be performed on the current BGT located at this well site.
- 3. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall continuously remove any visible or measurable layer of oil from the fluid surface of a BGT in an effort to prevent the accumulation of oil over time.
- 4. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall inspect the BGT at least once monthly and maintain a written record of each inspection for at least five (5) years. The monthly inspection form to be used by Elm Ridge Exploration is attached to this document.
- 5. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall maintain adequate freeboard to prevent overtopping of the BGT. The standard freeboard to be maintained by Elm Ridge Exploration is eight (8) inches.
- 6. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall maintain an expanded metal covering on the BGT.

- 7. Elm Ridge Exploration will not discharge into or store any hazardous wastes in the BGT.
- 8. If Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, determines that a BGT has developed a leak below the liquid's surface, then Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, will notify the appropriate division office within 48 hours of discovering the leak. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall remove all liquids above the damage or leak line within 48 hours in accordance with Subsection A of 19.15.17.12 NMAC. The damaged tank will then be removed and closure activities will begin in accordance with the submitted closure plan.
- 9. Elm Ridge Exploration will close any BGT within 60 days of cessation of the BGTs operation per Subsection A of 19.15.17.13 NMAC.
- 10. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, will close the BGT within the NMOCD allotted five (5) years, within 60 days of cessation of operation of the BGT or upon failure of integrity, and put into service an above ground storage tank to meet the needs previously fulfilled by the BGT.

Figure A, Site Map

Attachment 1, Monthly BGT Inspection Form



LEGEND	SITE MAP ELM RIDGE EXPLORATION MESA 25-3R SEC 25, TWN 24N, RGE 7W
4' Tall Hogwire Fencing	RIO ARRIBA COUNTY, NEW MEXICO       SCALE:     NTS       PROJECT N003056-0135     FIGURE NO. A       REVISIONS
Berm	NO.         DATE         BY         DESCRIPTION           MAP         DRWN         MDD         12/16/08         BASE         DRWN
$\oplus$ Well Head	ENVIRONMENTAL SCIENTISTS & ENGINEERS ENVIROTECH 5796 U.S. HIGHWAY 64, FARMINGTON, NM 87410 505-632-0615

			-	oration, ] ank Inspect		
Inspec	tion Performed B	-		-		
-						
Unit:	Section:					- y:
				ngitude:		
Below Grade						
Construction Mat	<u> </u>	cle one): Stee	l Fibergl	ass Galvanize	ed Other:_	
Tank Capacity (B			-			
Status of Tank (ci	rcle one): N	IA poor	fair	good e	excellent	
Leaks Detected (c	ircle one):	Yes	No	Unknown		
Liquid level in tar	1k from the top: _					
Recent overflow of	letected (circle or	ne): Yes	No	Unknown		
BGT Cover prese	nt: Yes	No NA				
Cover Type (circl	e one): wire	e mesh ste	el mesh	fibrous nettin	ng other:	
Berm Present (cir	cle one):	Yes	No			
<u>Secondary Co</u>	<u>ntainment</u>					
Type of secondary	y containment:					,
Status of seconda	ry containment (c	ircle one):	NA	poor fair	good	excellent
<u>Fencing</u>						
Fencing Present (	circle one):	Yes No				
Describe Fencing	:					
Status of Fencing	(circle one):	NA poo	r fair	good	excellent	

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\*Maintain this document on record for a minimum of five (5) years from the date performed.

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## OCD Aztec District III ELM RIDGE Checklist Below Grade Tank Closure Plans

#### 19.15.17.9 Permit application

Signed C-144 (Page 5 of C-144)

#### **19.15.17.10 Siting requirements**

Proximity to watercourses (Topo map)
 Proximity to Permanent Structure (Aerial Map)
 Proximity to Flood Plain Map (Aerial Map)
 Proximity to Subsurface Mines Map (Aerial Map)

### 19.15.17.13 Closure Plan

Below Grade Tank Closure Plan

#### **19.15.17.12** Operating and Maintenance Plan

Below Grade Tank Operating and Maintenance Plan

Requirements: (Application Marked Closure Plan Only)

5/18/18 Registration Date: <u>VF</u>