Form C-144 July 21, 2008

| District I   | State of New Mexico                   |
|--|---------------------------------------|
| 1625 N. French Dr., Hobbs, NM 88240                            | Energy Minerals and Natural Resources |
| District II 1301 W. Grand Avenue, Artesia, NM 88210            | Department                            |
|  | Oil Conservation Division             |
| District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV | 1220 South St. Francis Dr.            |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505                    | Santa Fe, NM 87505                    |

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

| Type of action: | Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method   |
|-----------------|---|
|                 | Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  |
|                 | ☐ Modification to an existing permit  |
|                 | Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop |
|                 | system, below-grade tank, or proposed alternative method                                |

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

| Operator: Elm Ridge Exploration OGRID #: 149052  |
|--|
| Address: P.O. Box 156; Bloomfield, NM 87413  |
| Facility or well name: <u>Lybrook South 4</u>  |
| API Number: <u>3003924756</u> OCD Permit Number:   |
| U/L or Qtr/Qtr O Section 14 Township 23N Range 7W County: Rio Arriba   |
| Center of Proposed Design: Latitude <u>36.221324</u> Longitude <u>-107.542035</u> NAD: □1927 ⊠ 1983  |
| Surface Owner:  Federal  State  Private  Tribal Trust or Indian Allotment  |
| 2.  Dit: Subsection F or G of 19.15.17.11 NMAC   |
| Temporary:  Drilling  Workover   |
| ☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A   |
| Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other  |
| ☐ String-Reinforced  |
| Liner Seams:  Welded Factory Other Volume: bbl Dimensions: L x W x D   |
| 3.   |
| Closed-loop System: Subsection H of 19.15.17.11 NMAC   |
| Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) |
| ☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other  |
| ☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other  |
| Liner Seams:  Welded  Factory Other  |
| 4.   |
| Below-grade tank: Subsection I of 19.15.17.11 NMAC   |
| Volume: 30 bbl Type of fluid: Produced water   |
| Tank Construction material: Fixed roof fiberglass tank   |
| Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off                                      |
| ☐ Visible sidewalls and liner ☒ Visible sidewalls only ☒ Other Single-walled tank  |
| Liner type: Thicknessmil   |
| 5.  Alternative Method:  |



Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

| Y ,   |                             |
|---|-----------------------------|
| Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)  |                             |
| Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church)  | hospital,                   |
| Four foot height, four strands of barbed wire evenly spaced between one and four feet   |                             |
| Alternate. Please specify 4' tall hog wire fencing with pipe railing  |                             |
| 7.  |                             |
| Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  |                             |
| Screen Netting Other Cone top   |                             |
| Monthly inspections (If netting or screening is not physically feasible)  |                             |
| 8. Signs: Subsection C of 19.15.17.11 NMAC  |                             |
| ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers   |                             |
| Signed in compliance with 19.15.3.103 NMAC  |                             |
|   |                             |
| Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.   |                             |
| Please check a box if one or more of the following is requested, if not leave blank:  | or c                        |
| Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval.   | office for                  |
| Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.   |                             |
| Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system. | priate district<br>pproval. |
| Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  | ☐ Yes 🛛 No                  |
| The attached iWATERS database search indicates a nearby water well that has a depth to water of 900 feet. The well is approximately 1.41 miles to the NW and 170 feet higher in elevation from the well site. This indicates that groundwater is greater than 50 feet from the bottom of the BGT.   |                             |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa  |                             |
| lake (measured from the ordinary high-water mark).  The nearest watercourse is 1,646.2 ft. west per the attached topographic map. These findings are reflected by the attached visual inspection sheet.   | ☐ Yes ⊠ No                  |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  The attached aerial photograph and visual inspection sheet indicate that none of the above locations are within 1000 feet  | ☐ Yes ☒ No<br>☐ NA          |
| of the well site.  Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.   |                             |
| (Applies to permanent pits)   | ☐ Yes ☐ No ☐ NA             |
| Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  The attached iWATERS database search and visual inspection sheet indicate no well is within 1000 feet of the well site.  | ☐ Yes ☑ No                  |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance   | <b></b>                     |
| adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  The site is not within incorporated municipal boundaries indicated by the attached topographic map and visual inspection sheet.   | ☐ Yes ☑ No                  |
| Within 500 feet of a wetland.   | ☐ Yes ⊠ No                  |
| The USFWS data file, WetlandsData.kmz, dated July 2, 2008 was opened using Google Earth. Electronic data was not available. Wetland-type vegetation was not noted during the site visit.  |                             |
| Within the area overlying a subsurface mine.  | ☐ Yes ⊠ No                  |
| The NM EMNRD web map was reviewed and attached, the well is not in an area overlying a subsurface mine.   |                             |
| Within an unstable area.  The attached topographical map and visual inspection indicate that the site is not in an unstable area.   | ☐ Yes ⊠ No                  |
| Within a 100-year floodplain  The attached FEMA flood man indicates the site to be outside of a 100-year floodplain   | ☐ Yes ⊠ N                   |

| Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC  Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC |
|--|
| Treviously Approved Design (attach copy of design) At Frances.   |
| Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  |
| Previously Approved Design (attach copy of design)  API Number:  |
| Previously Approved Operating and Maintenance Plan API Number:   |
| •  |
| 13.  |
| Proposed Closure: 19.15.17.13 NMAC  Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative  Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)  |
| Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.  ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC   |

| 16. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Ste  | Tanks or Haul-off Bins Only: (19.15.17.13.F   | NMAC)  |  |  |  |  |
|--|---|--|--|--|--|--|
| Instructions: Please indentify the facility or facilities for the disposal of liquids, drill facilities are required.  |   |  |  |  |  |  |
| •  | posal Facility Permit Number:   |  |  |  |  |  |
|  |   |  |  |  |  |  |
| Will any of the proposed closed-loop system operations and associated activities occur  Yes (If yes, please provide the information below)  No   | on or in areas that will not be used for future serv  | vice and operations?   |  |  |  |  |
| Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection I of  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of   | 19.15.17.13 NMAC  | C  |  |  |  |  |
| 17. Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the clos provided below. Requests regarding changes to certain siting criteria may require ac considered an exception which must be submitted to the Santa Fe Environmental Bu demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for t  | ministrative approval from the appropriate disti<br>reau office for consideration of approval. Justi  | rict office or may be  |  |  |  |  |
| Ground water is less than 50 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data ob  | tained from nearby wells  | ☐ Yes ☐ No<br>☐ NA   |  |  |  |  |
| Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data ob  | tained from nearby wells  | <ul><li>☐ Yes ☐ No</li><li>☐ NA</li><li>☐ Yes ☐ No</li></ul> |  |  |  |  |
| Ground water is more than 100 feet below the bottom of the buried waste.  - NM Office of the State Engineer - iWATERS database search; USGS; Data ob   | tained from nearby wells  | □ NA □ Yes □ No  |  |  |  |  |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significance (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site  | ant watercourse or lakebed, sinkhole, or playa  |  |  |  |  |  |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in control of the proposed site; Aerial photo; Satellite im   |   | Yes No   |  |  |  |  |
| Within 500 horizontal feet of a private, domestic fresh water well or spring that less that watering purposes, or within 1000 horizontal feet of any other fresh water well or spring - NM Office of the State Engineer - iWATERS database; Visual inspection (cert  | g, in existence at the time of initial application.   | Yes No   |  |  |  |  |
| Within incorporated municipal boundaries or within a defined municipal fresh water w adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality; Written approval o  |   | Yes No   |  |  |  |  |
| Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual in   | spection (certification) of the proposed site   | Yes No   |  |  |  |  |
| Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and   | Mineral Division  | ☐ Yes ☐ No   |  |  |  |  |
| Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Society; Topographic map   | Mineral Resources; USGS; NM Geological  | ☐ Yes ☐ No   |  |  |  |  |
| Within a 100-year floodplain FEMA map  |   | Yes No   |  |  |  |  |
| On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the foby a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Sul Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) Protocols and Procedures - based upon the appropriate requirements of 19.15.17 Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Sub Material Sampling Plan - based upon the appropriate requirements of Sub Soil Cover Design - based upon the appropriate requirements of Subsection H or Re-vegetation Plan - based upon the appropriate requirements of Subsection I of Site Reclamation Plan - based upon the appropriate requirements of Subsection I | ments of 19.15.17.10 NMAC section F of 19.15.17.13 NMAC priate requirements of 19.15.17.11 NMAC - based upon the appropriate requirements of 19.13 NMAC ments of Subsection F of 19.15.17.13 NMAC section F of 19.15.17.13 NMAC cuttings or in case on-site closure standards cannot 19.15.17.13 NMAC | 15.17.11 NMAC  |  |  |  |  |

| Operator Application Certification:  I hereby certify that the information submitted with this application is true.   | ue accurate and complete to the best of my knowledge and belief  |
|---|--|
| Name (Print): Ms. Amy Mackey  | Title: Administrative Manager  |
| Signature: aele   | Date:3\10\09   |
| E-mail address: amackey1@elmridge.net   | Telephone: (505) 632-3476 Ext. 201   |
| 20.   |  |
| OCD Approval: Permit Application (including closure plan) COOD Representative Signature:  |  |
| CD Representative Signature.  | Approval Date.   |
| Title:  | OCD Permit Number:   |
|   | n prior to implementing any closure activities and submitting the closure report. days of the completion of the closure activities. Please do not complete this  |
|   | ☐ Closure Completion Date:   |
| 22.  Closure Method:  Waste Excavation and Removal On-Site Closure Method  If different from approved plan, please explain.   | Alternative Closure Method   Waste Removal (Closed-loop systems only)  |
|   | Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: uids, drilling fluids and drill cuttings were disposed. Use attachment if more than   |
| two facilities were utilized.   | aus, arming finus and arm canings were disposed. Ose underment if more than  |
| Disposal Facility Name:   | Disposal Facility Permit Number:   |
| Disposal Facility Name:   | Disposal Facility Permit Number:   |
| Were the closed-loop system operations and associated activities perform  Yes (If yes, please demonstrate compliance to the items below)  | The second control of the control of |
| Required for impacted areas which will not be used for future service and  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique   | d operations:  |
| 24.   |  |
| Closure Report Attachment Checklist: Instructions: Each of the foll mark in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division)  Proof of Deed Notice (required for on-site closure)  Plot Plan (for on-site closures and temporary pits)  Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (required for on-site of Disposal Facility Name and Permit Number  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique  Site Reclamation (Photo Documentation) | owing items must be attached to the closure report. Please indicate, by a check  |
| On-site Closure Location: Latitude  | NAD:1983   |
| 25. Operator Closure Certification:   |  |
|   | closure report is true, accurate and complete to the best of my knowledge and requirements and conditions specified in the approved closure plan.  |
| Name (Print):   | Title:   |
| Signature:  | Date:  |
| E-mail address:   | Telephone:   |

#### New Mexico Office of the State Engineer **Point of Diversion Summary**

Back

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)

Zone

POD Number SJ 01507

Tws Rng Sec qqq 23N 07W 10 4 3 3

Y

Driller Licence: Driller Name: CRANE DRILLING

Drill Start Date:

Log File Date: Pump Type: SUBMER Casing Size: 7

Depth Well: 1709.

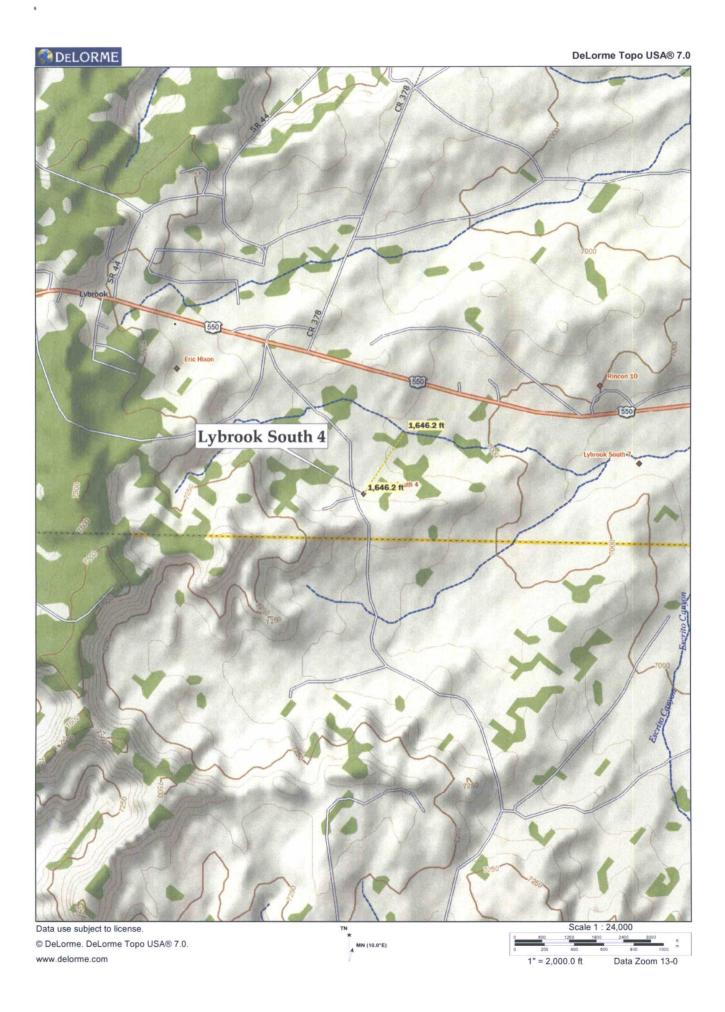
Source: Shallow

**Drill Finish Date:** 01/09/1971

PCW Received Date: Pipe Discharge Size: Estimated Yield: 80 Depth Water: 900

X

|  |  |                 |                      | ffice of the State Enginee<br>orts and Downloads | 7                    |                 |                              |
|--|--|-----------------|----------------------|--|----------------------|-----------------|------------------------------|
|  |  | Township: 23N   | Range: 07₩           | Sections: 8,14                                   |                      |                 |                              |
|  |  | NAD27 X:        | Y:                   | Zone: Sea  | arch Radius:         |                 |                              |
|  | Coun   | y: Bas          | in:                  | Number:  | Suffix:              |                 |                              |
|  | Owner I  | Name: (First)   | (Last)               | - No   | on-Domestic Domestic | • All           |                              |
|  |  | POD / Surface D | eta Report   Aug     | Depth to Water Report V                          | Vater Column Report  |                 |                              |
|  |  |                 | Clear Form           | iWATERS Menu Help                                | ]                    |                 |                              |
|  |  |                 |                      |  |                      |                 |                              |
| (acre                                    | PGD / SURFACE DATA REPORT 10/2<br>oft per annum) |                 | s are 1-979 2-978 3- | SF (=5E)<br>Smilest X T are in Post              | UTM are in Moters    | ) Start         | Finish Depth Depth (in feet) |
| DB File Rbr Use<br>No Records found, try |  |                 | roe Two Rng Sec      |  | Y UTM Eone Basting   | Borthing Date D | Date Wall Water              |

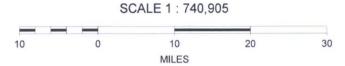




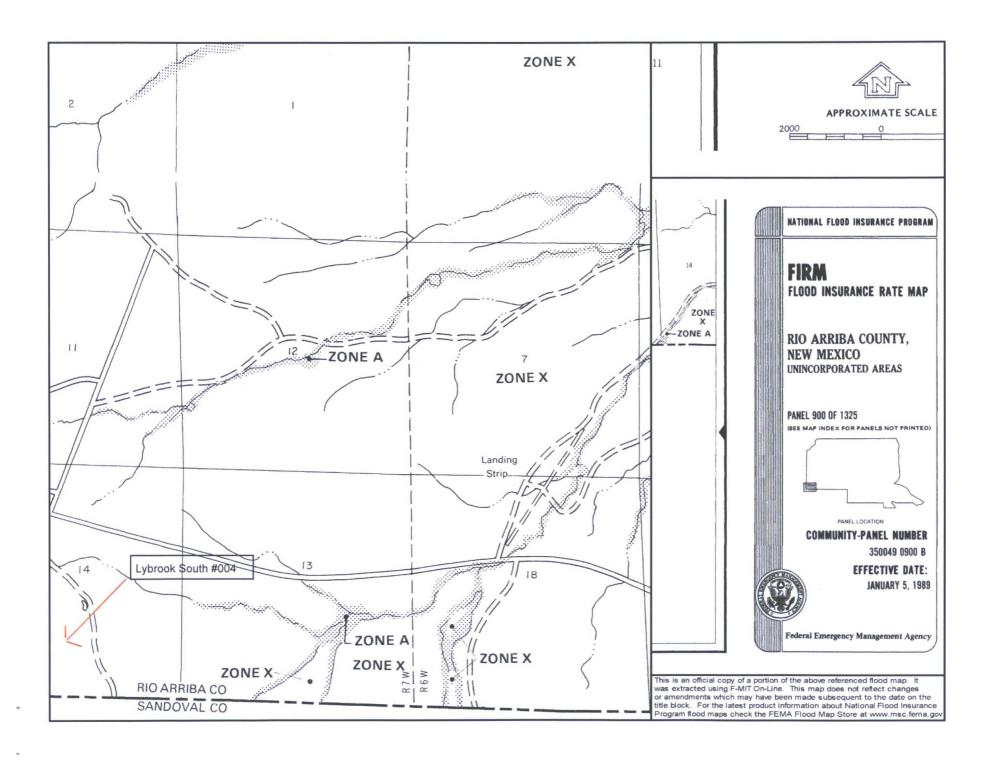
# Elm Ridge Exploration Mine Map

#### Mines, Mills & Quarries Commodity Groups **Aggregate & Stone Mines Coal Mines Industrial Minerals Mines Industrial Minerals Mills Metal Mines and Mill Concentrate** Potash Mines & Refineries Smelters & Refinery Ops. **Uranium Mines Uranium Mills** Mines, Mills & Quarries Status **Active Mining Active Mining, Active Reclamation Permanent Closure, Active Reclamation** Permanent Closure, Reclaimed Awaiting Bond Release **Temporary Suspension**



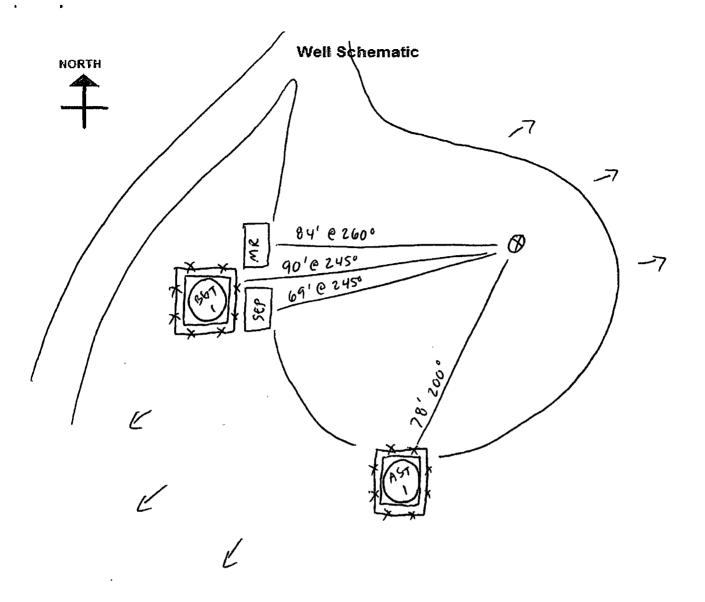






Elm Ridge Site Inventory Sheet

| Well Name & Number:   | • Date: 8-19-08 Initials: N Time: Started: 9:35AM Ended: 9:55AM                |
|---|--|
| API#: 3003924756  Lease #: SF - 078360  Quarter/Quarter: 0 Section: 14 Township: 23N Range: 7N  Lat: N36.221324° Long: N107.542035° GPS Point ID: Lbs4  Pit Tank #1: Manufacturer: NA  Serial #: NA DOM: NA Size NA bbl  of If NIA - Dimensions: Diameter 0' Height NA  Material: Steel Galvanized Fiberglass X  Tank Configuration: Double Wall Single Wall (Buried or Exposed)  Visible Walls: Y N Leak Detection: Y N (Buried or Exposed)  Tank Top Covering: Solid/Cone-top Netting (Solid Fiber 1)  Secondary Containment: Yes No Fencing around berm: Yes No Fence Type: Cattle Panel Field Fence Barbwire  Pit Tank #2: Manufacturer:  Serial #: DOM: Size bbl Height  Material: Steel Galvanized Fiberglass  Tank Configuration: Double Wall Single Wall (Buried or Exposed)  Visible Walls: Y N Leak Detection: Y N Height  Material: Steel Galvanized Fiberglass  Tank Configuration: Double Wall Single Wall (Buried or Exposed)  Visible Walls: Y N Leak Detection: Y N Leak Detection: Y N Secondary Containment: Yes No Netting (Solid Fiber)  Secondary Containment: Yes No Netting Solid Fiber Secondary Containment: Yes No Netting Secondary Containment: Yes No Secondary Containment: Yes No Netting Secondary Containment: Yes No Secondary Containment N               | Well Name & Number: LYBROOK SOUTH OUY  |
| Pit Tank #2: Manufacturer:  Pit Tank #2: Manufacturer:  Secondary Containment: Yes No Fence Type: Cattle Panel Field Fence Barbwire  Pit Tank #2: Manufacturer:  Serial #: DOM: NA Size NA bbl Naterial: Steel Galvanized Fiberglass X  Contents: Produced Water Condensate Recycled Oil No LABEL X  Tank Top Covering: Solid/Cone-top Netting (Solid M Fiber N Secondary Containment: Yes No Fencing around berm: Yes No Serial #: DOM: Size bbl Single Wall (Buried or Exposed)  Pit Tank #2: Manufacturer:  Serial #: DOM: Size bbl Single Wall (Buried or Exposed)  Tank Configuration: Double Wall Single Wall (Buried or Exposed)  Visible Walls: Y N Leak Detection: Y N N  Contents: Produced Water Condensate Recycled Oil Fiber Size Scondary Containment: Yes No Secondary Containme               |  |
| Pit Tank #1: Manufacturer:    NA  | • Lease #: <u>SF - 078360</u>  |
| Pit Tank #1: Manufacturer: NA DOM: NA Size NA bbl  o If N/A - Dimensions: Diameter & Height NA  Material: Steel Galvanized Fiberglass Size VA bbl  visible Walls: Y N Leak Detection: Y N Secondary Containment: Yes No  o Fence Type: Cattle Panel Size Barbwire  Pit Tank #2: Manufacturer: Galvanized Fiberglass Secondary Containment: Yes Size Secondary Containment: Yes Serial #: DOM: Size bbl  visible Walls: Y N Size Size Size Size Size Secondary Containment: Yes No  o Fence Type: Cattle Panel Field Fence Barbwire  Pit Tank #2: Manufacturer: Galvanized Fiberglass  Tank Configuration: Double Wall Single-Wall (Buried or Exposed)  Visible Walls: Y N Leak Desection: Y N N Recycled Oil Fiber Secondary Containment: Yes No  o Fence Type: Cattle Panel Field Fence Barbwire  Above-Ground Tank #1: Manufacturer: WESTERN MANUFACTOEN N( É SUPPLY Size 400 bbl  o If N/A - Dimensions: Diameter I L' Height 20'  Material: Steel Size 400 bbl  o If N/A - Dimensions: Diameter I L' Height 20'  Material: Steel Size Galvanized Fiberglass Cyulus Galvanized Galvanized Fiberglass Cyulus Galvanized Galvanized Galvanized Galvanized Fiberglass Cyulus Gondenster Gondensate (State # (A1 - 3750) Recycled Gil X  | • Quarter/Quarter: $0$ Section: $14$ Township: $23N$ Range: $7\infty$          |
| Serial #: NA DOM: NA Size NA bbl  o If N/A - Dimensions: Diameter & Height NA  Material: Steel Galvanized Fiberglass X  Tank Configuration: Double Wall Single Wall (Buried or Exposed)  Visible Walls: Y N Leak Detection: Y N N NA  Contents: Produced Water Condensate Recycled Oil NoT LABEL X  Tank Top Covering: Solid/Cone-top Netting (Solid ** Fiber***)  Secondary Containment: Yes No  Fencing around berm: Yes No  Fencing around berm: Yes No  Fence Type: Cattle Panel Field Fence Barbwire  Pit Tank #2: Manufacturer:  Serial #: DOM: Size bbl  o If N/A - Dimensions: Diameter Height  Material: Steel Galvanized Fiberglass  Tank Configuration: Double Wall Single Wall (Buried or Exposed)  Visible Walls: Y N Leak Detection: Y N  Contents: Produced Water Condensate Recycled Oil Fiber Secondary Containment: Yes No  Fencing around berm: Yes No  Field Fence Barbwire  Above-Ground Tank #1: Manufacturer: VESTERN MANUFACTORING Survey  Material: Steel X Galvanized Fiberglass  Crudus  Contents: Produced Water Condensate (State # 4/1 - 3750) Recycled Oil X  | • Lat: <u>N36.221324°</u> Long: <u>W107.542035°</u> GPS Point ID: <u>Lbs 4</u> |
| o If N/A – Dimensions: Diameter <u>&amp;</u> Height <u>N/A</u> • Material: Steel <u>Galvanized</u> Fiberglass <u>X</u> • Tank Configuration: Double Wall <u>Single Wall X (Buried X or Exposed</u> )  • Visible Walls: Y N <u>X Leak Detection: Y N X</u> • Contents: Produced Water <u>Condensate Recycled Oil Not Lage L X</u> • Tank Top Covering: Solid/Cone-top <u>X Netting (Solid &amp; Fiber X)</u> • Secondary Containment: Yes <u>No</u> • Fencing around berm: Yes <u>No</u> • Fencing around berm: Yes <u>No</u> • Pit Tank #2: Manufacturer:  • Serial #: <u>DOM: Size bbl</u> • If N/A – Dimensions: Diameter <u>Height</u> • Material: Steel <u>Galvanized Fiberglass</u> • Tank Configuration: Double Wall <u>Single Wall (Buried or Exposed)</u> • Visible Walls: Y N Leak Detection: Y N Contents: Produced Water <u>Condensate Recycled Oil</u> • Tank Top Covering: Solid/Cone-top Netting (Solid Fiber)  • Secondary Containment: Yes No or Fence Type: Cattle Panel Field Fence Barbwire  • Above-Ground Tank #1: Manufacturer: <u>NY ESTERN MANUFALTOFIN(, ESUPPLy</u> • Serial #: <u>IS (90</u> DOM: <u>II - 8.9</u> Size <u>400</u> bbl  • If N/A – Dimensions: Diameter <u>IZ Height</u> 20′  • Material: Steel <u>X Galvanized</u> Fiberglass <u>Cyull</u> • Contents: Produced Water <u>Condensate</u> (State # <u>Al-3750</u> ) Recycled Oil X   | Pit Tank #1: Manufacturer:   |
| Material: Steel Galvanized Fiberglass   | • Serial #: <u>NA</u> DOM: <u>NA</u> Size <u>NA</u> bbl                        |
| Tank Configuration: Double Wall Single Wall (Buried or Exposed)  Visible Walls: Y N Leak Detection: Y N N N NoT LABEL X  Contents: Produced Water Condensate Recycled Oil NoT LABEL X  Tank Top Covering: Solid/Cone-top Netting (Solid Refiber 1/4)  Secondary Containment: Yes No No Fencing around berm: Yes No Barbwire  Pit Tank #2: Manufacturer:  Serial #: DOM: Size bbl Oil NA - Dimensions: Diameter Height Buried or Exposed  Visible Walls: Y N Leak Detection: Y N Contents: Produced Water Condensate Recycled Oil Fiber Secondary Containment: Yes No Netting (Solid Fiber Secondary Containment Secondary Contai               | o If N/A – Dimensions: Diameter $\ell'$ Height $NA$                            |
| Visible Walls: Y N Leak Detection: Y N N NoT LABEL X   Contents: Produced Water Condensate Recycled Oil NoT LABEL X   Tank Top Covering: Solid/Cone-top X Netting (Solid Refiber X)   Secondary Containment: Yes X No Oil No Fence Type: Cattle Panel Fleld Fence Barbwire  | Material: Steel Galvanized Fiberglass  |
| Contents: Produced Water Condensate Recycled Oil Not LABEL X  Tank Top Covering: Solid/Cone-top X Netting (Solid Fiber 1/4)  Secondary Containment: Yes X No   Fencing around berm: Yes X No   Fence Type: Cattle Panel Field Fence Barbwire  Pit Tank #2: Manufacturer:  Serial #: DOM: Size bbl Fiberglass Fiberg               | Tank Configuration: Double Wall Single Wall (Buried × or Exposed)              |
| Tank Top Covering: Solid/Cone-top Netting (Solid Fiber 1)  Secondary Containment: Yes No  | Visible Walls: Y NX     Leak Detection: Y NX                                   |
| Secondary Containment: Yes ★ No ← Fencing around berm: Yes ★ No ← Fence Type: Cattle Panel ← Field Fence ★ Barbwire ← Pit Tank #2: Manufacturer:  Pit Tank #2: Manufacturer:  Serial #:   | Contents: Produced Water Condensate Recycled Oil NOT LABEL X                   |
| Fencing around berm: Yes X No   | Tank Top Covering: Solid/Cone-top X Netting (Solid 2 Fiber 1)                  |
| Pit Tank #2: Manufacturer:  Serial #:   | Secondary Containment: Yes_X No  |
| Pit Tank #2: Manufacturer:  Serial #:   | Fencing around berm: Yes No  |
| Serial #: DOM: Size bbl  o If N/A - Dimensions: Diameter Height  Material: Steel Galvanized Fiberglass  Tank Configuration: Double Wall Single Wall (Buried or Exposed)  Visible Walls: Y N Leak Detection: Y N  Contents: Produced Water Condensate Recycled Oil  Tank Top Covering: Solid/Cone-top Netting (Solid Fiber)  Secondary Containment: Yes No  Fencing around berm: Yes No  Fence Type: Cattle Panel Field Fence Barbwire  Above-Ground Tank #1: Manufacturer: NESTERN MANUFACTORING Size 400 bbl  o If N/A - Dimensions: Diameter 12 Height 20'  Material: Steel X Galvanized Fiberglass Crude  Condensate (State # 61-3750) Recycled Oil X  | o Fence Type: Cattle Panel Field Fence X Barbwire                              |
| Olimensions: Diameter   | Pit Tank #2: Manufacturer:   |
| Material: Steel Galvanized Fiberglass  Tank Configuration: Double Wall Single Wall (Buried or Exposed)  Visible Walls: Y N Leak Detection: Y N N  Contents: Produced Water Condensate Recycled Oil Netting (Solid Fiber)  Secondary Containment: Yes No Fence Type: Cattle Panel Field Fence Barbwire  Above-Ground Tank #1: Manufacturer: WESTERN MANUFACTURING Size 400 bbl  o If N/A − Dimensions: Diameter 12 Height 20′  Material: Steel X Galvanized Fiberglass Crude Oil Netting (State # 61−3750) Recycled Oil Network Produced Oil Network                 | • Serial #: DOM: Sizebbl   |
| Tank Configuration: Double Wall Single Wall (Buried or Exposed)  Visible Walls: Y N Leak Detection: Y N  Contents: Produced Water Condensate Recycled Oil  Tank Top Covering: Solid/Cone-top Netting (Solid Fiber)  Secondary Containment: Yes No  Fencing around berm: Yes No  Fence Type: Cattle Panel Field Fence Barbwire  Above-Ground Tank #1: Manufacturer:   WESTERN MANUFACTORING   Size 400 bbl  If N/A − Dimensions: Diameter 12 Height 20′  Material: Steel X Galvanized Fiberglass Cruck  Contents: Produced Water Condensate (State # €1/- 3750) Recycled Oil X   Recycled Oil N  |  |
| Visible Walls: Y N Leak Detection: Y N      Contents: Produced Water Condensate Recycled Oil      Tank Top Covering: Solid/Cone-top Netting (Solid Fiber)      Secondary Containment: Yes No      Fencing around berm: Yes No      Fence Type: Cattle Panel Field Fence Barbwire      Above-Ground Tank #1: Manufacturer: \( \text{VETERN MANUFACTORING} \) \( \frac{\xi}{\xi} \) \( \text{SUPPLY} \)      Serial #: /S \( \text{O} \) DOM: / - \( \frac{\xi}{\xi} \)   \( \frac{\xi}   | Material: Steel Galvanized Fiberglass  |
| Contents: Produced Water Condensate Recycled Oil  Tank Top Covering: Solid/Cone-top Netting (Solid Fiber)  Secondary Containment: Yes No  Fencing around berm: Yes No  Fencing around berm: Yes No  Field Fence Barbwire  Above-Ground Tank #1: Manufacturer: WESTERN MANUFACTORING & SUPPLY  Serial #: /5 60 DOM: /1 - 8 9 Size 400 bbl  If N/A - Dimensions: Diameter /2'   | Tank Configuration: Double Wall Single Wall (Buried or Exposed)                |
| Tank Top Covering: Solid/Cone-top   | Visible Walls: Y N Leak Dejection: Y N   |
| Secondary Containment: Yes No  Fencing around berm: Yes No  Fence Type: Cattle Panel Field Fence Barbwire  Above-Ground Tank #1: Manufacturer:  | Contents: Produced Water Condensate Recycled Oil                               |
| Fence Type: Cattle Panel  Field Fence  Barbwire  Above-Ground Tank #1: Manufacturer: WESTERN MANUFACTURING & SUPPLY  Serial #: 1560  DOM: 11-89  Size 400 bbl  If N/A - Dimensions: Diameter 12'  Material: Steel  Galvanized  Fiberglass  Cruck  Contents: Produced Water  Condensate (State # 61-3750)  Recycled Oil  | Tank Top Covering: Solid/Cone-top Netting (Solid Fiber)                        |
| • Fence Type: Cattle Panel Field Fence Barbwire  • Above-Ground Tank #1: Manufacturer: <u>WESTERN MANUFACTURING É SUPPLY</u> • Serial #: <u>15 60</u> DOM: <u>11 - 8 9</u> Size <u>400</u> bbl  • If N/A - Dimensions: Diameter <u>12'</u> Height <u>20'</u> • Material: Steel ★ Galvanized Fiberglass  | Secondary Containment: Yes Ng  |
| Above-Ground Tank #1: Manufacturer: <u>WESTERN MANUFACTURING &amp; SUPPLY</u> Serial #: <u>    5 60   DOM:   1 - 8 9   Size 400   Bblood of N/A - Dimensions: Diameter   12   Height 20    Material: Steel X   Galvanized   Fiberglass   Crude    Contents: Produced Water   Condensate   (State # 61 - 3750)   Recycled Oil X    Recycled Oil X   Condensate   (State # 61 - 3750)   Recycled Oil X    Output  Produced Water   Condensate   (State # 61 - 3750)   Recycled Oil X    Output  Produced Water   Condensate   (State # 61 - 3750)   Recycled Oil X    Output  Produced Water   Condensate   (State # 61 - 3750)   Recycled Oil X    Output  Produced Water   Condensate   (State # 61 - 3750)   Recycled Oil X    Output  Produced Water   Condensate   (State # 61 - 3750)   Recycled Oil X    Output  Produced Water   Condensate   (State # 61 - 3750)   Recycled Oil X    Output  Produced Water   Condensate   (State # 61 - 3750)   Recycled Oil X    Output  Produced Water   Condensate   (State # 61 - 3750)   Recycled Oil X    Output  Produced Water   Condensate   (State # 61 - 3750)   Recycled Oil X    Output  Produced Water   Condensate   </u> | Fencing around berm: Yes No  |
| Serial #: 1560 DOM: 11-89 Size 400 bbl  If N/A - Dimensions: Diameter 12 Height 20'  Material: Steel X Galvanized Fiberglass Crude  Contents: Produced Water Condensate (State # 61-3750) Recycled Oil X  | o Fence Type: Cattle Panel Field Fence Barbwire                                |
| Serial #: 1560 DOM: 11-89 Size 400 bbl  If N/A - Dimensions: Diameter 12 Height 20'  Material: Steel X Galvanized Fiberglass Crude  Contents: Produced Water Condensate (State # 61-3750) Recycled Oil X  | • Above-Ground Tank #1: Manufacturer: WESTERN MANUFACTURING ย์ SUPPLY          |
| • Material: Steel X Galvanized Fiberglass Cruck • Contents: Produced Water Condensate (State # 61-3750) Recycled Oil X  | · · · · · · · · · · · · · · · · · · ·  |
| Material: SteelX Galvanized Fiberglass Cruck      Contents: Produced Water Condensate (State # 61 - 3750 ) Recycled OilX  |  |
| Contents: Produced Water Condensate (State # 61-3750)     Recycled Oil X  |  |
|   | Crudl  |
| Secondary Containment: Yes  | • Contents: Produced Water Condensate (State #_6/- 3750) -Recycled-Oil X       |



| Schematic Key: |     |                 |           |                 |       |
|----------------|-----|-----------------|-----------|-----------------|-------|
| Separator      | SEP | Artificial Lift | AL        | Condensate Tank | COND  |
|                |     |                 |           |                 |       |
| Compressor     | СОМ | Meter Run       | METER RUN |                 |       |
| Dehydrator     | DEH | Well Head       | 0         | Water Tank      | WATER |
|                |     |                 | _         | Water Tank      | WATER |

Measure any distance 1000ft or less of the following:

- From wellhead to any continuous flowing or significant water course.
- From below-grade tanks to any permanent residence, school, church, hospital, etc. NA

## BELOW GRADE TANK (BGT) CLOSURE PLAN

#### **SITE NAME:**

Lybrook South #4
Unit Letter O, Section 14, Township 23N, Range 7W
Rio Arriba County, New Mexico
Latitude 36.221324 Longitude -107.542035

#### **SUBMITTED TO:**

MR. WAYNE PRICE
NEW MEXICO OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DRIVE
SANTA FE, NEW MEXICO 87505
(505) 476-3490

#### SUBMITTED BY:

MS. AMY MACKEY
ELM RIDGE EXPLORATION
P.O. BOX 156
BLOOMFIELD, NEW MEXICO 87413
(505) 632-3476 EXT. 201

**MARCH 2009** 

# BELOW GRADE TANK (BGT) CLOSURE PLAN ELM RIDGE EXPLORATION LYBROOK SOUTH #4 RIO ARRIBA COUNTY, NEW MEXICO

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#### Introduction

Elm Ridge Exploration would like to submit a closure plan for the below grade tank (BGT) at the Lybrook South #4 well site located in the SE ¼ SW ¼ of Section 14, Township 23N, Range 7W, Rio Arriba, New Mexico. This closure plan has been prepared in conformance with the closure requirements of 19.15.17.13 NMAC.

#### **SCOPE OF CLOSURE ACTIVITIES**

The purpose of this closure plan is to provide the details of activities involved in the closure of the BGT at the Lybrook South #4 well site. The following scope of closure activities has been designed to meet this objective:

- 1) Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will close all of the BGTs currently in service within the five (5) years allotted. Elm Ridge Exploration does not operate any BGTs which would qualify to be upgraded or retrofitted; as such, they will be closing all their current BGTs and replacing them with above ground storage tanks.
- 2) Elm Ridge Exploration will close BGTs deemed to be an imminent danger to fresh water, public health, or the environment by an earlier date that the division requires as specified in Subsection A of 19.15.17.13 NMAC.
- 3) Elm Ridge Exploration will close any BGT which demonstrates a compromise of integrity before the five (5) years allotted by the division per Paragraph (6) of Subsection I of 19.15.17.11 NMAC.
- 4) Elm Ridge Exploration will close any BGT within 60 days of cessation of the BGTs operation per Subsection A of 19.15.17.13 NMAC.
- 5) No less than 72 hours and no greater than one (1) week prior to BGT removal Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will provide written notification to the appropriate division district office as well as a schedule of on-site activities, as in accordance with 19.15.17.13 Subsection J Paragraph (2) NMAC. Written notification will include the name of the well operator, the well's API number, the well's name and number, and the well's unit letter, section, township, and range.
- 6) No less than 24 hours and no greater than one (1) week prior to beginning BGT closure activities Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will provide written notification to the appropriate surface owner, as in accordance with 19.15.17.13 Subsection J Paragraph (1) NMAC. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will notify the surface owner by certified mail, return receipt requested, that the operator plans to close a below-grade tank. The return receipt will be used to ensure that the surface owner has received written notification no less than 24 hours and no greater than one (1) week prior to the beginning of BGT closure activities. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records is sufficient to demonstrate compliance with this requirement. Closure activities that will take place on tribal land will have notifications sent by certified mail, return

receipt requested, to the appropriate tribal office. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will notify the Bureau of Land Management (BLM) of closure activities for wells located on federal land per a Sundry Notice, as in accordance with 19.15.17.13 Subsection J Paragraph (1) NMAC. All notices will be sent in such a way that the surface owner received notice at least 24 hours prior to the beginning of closure activities.

- 7) Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will remove all liquids, and/or sludge, if applicable, prior to closure. Material will be disposed of at Envirotech's Landfarm #2, Permit # NM-01-0011, TNT Environmental Inc. Landfarm, Permit # NM-01-0008, Industrial Ecosystems Inc. (IEI) Landfarm, Permit # NM-01-0010B or Basin Disposal, Permit # NM-01-0005, depending on the consistence of the material removed, as in accordance with 19.15.17.13 Subsection E Paragraph (1) NMAC.
- 8) Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will remove all on-site equipment associated with this BGT that is no longer required for some other purpose, as in accordance with 19.15.17.13 Subsection E Paragraphs (3) NMAC.
- 9) If applicable, any liners or leak detection systems removed from a BGT closure will be cleaned off and disposed of at San Juan County Regional Landfill in accordance with Subparagraph (m) of Paragraph (1) of Subsection D of 19.15.9.712 NMAC.
- 10) Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will obtain prior approval from the OCD to dispose, recycle, reuse, or reclaim the BGT. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will provide the OCD with documentation concerning the final disposition of the BGT with the closure report.
- 11) Once the BGT is removed, a five (5)-point composite sample will be collected from directly below the tank or below the leak detection system if present. Grab samples will be collected from any areas that are wet, discolored, or showing other evidence of a release. All samples being collected will be analyzed for benzene and total BTEX via USEPA Method 8021B, TPH via USEPA Method 418.1, and chlorides via USEPA 300.1, as in accordance with 19.15.17.13 Subsection E Paragraph (4) NMAC.
- 12) Depending on soil sample results, the area will be either backfilled or the area will be excavated.
  - a. If soil samples do not exceed the regulatory standards of 0.2 mg/kg benzene, 50 mg/kg BTEX, 100 mg/kg TPH, and 250 mg/kg or background concentration of chlorides, as in accordance with 19.15.17.13 Subsection E Paragraph (4) NMAC.
    - i. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, shall submit a Form C-141 with the laboratory results so that the division may review the results to determine if additional delineation is required in accordance with Paragraph (5) of Subsection E of 19.15.17.13 NMAC.
    - ii. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will backfill the excavation or impacted area with non-waste containing, earthen material, in accordance with 19.15.17.13

Subsection E Paragraph (6) NMAC. A soil cover shall be installed for all backfilled excavations consisting of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater in accordance with Subsections H of 19.15.17.13 NMAC. The operator shall construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover material.

- iii. All areas of the well site that are no longer utilized on a day to day basis for the production of oil and/or gas, Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will substantially restore, re-contour, and re-vegetate the areas, in accordance with 19.15.17.13 Subsections G and I NMAC. The operator shall notify the division when it has been re-seeded and when it has achieved successful re-vegetation. For re-vegetation methods, please see attached re-vegetation plan.
- b. If soil samples exceed the regulatory standards stated above.
  - i. Elm Ridge Exploration will submit a Release Notification by Form C-141 with the appropriate analytical laboratory results to the appropriate division district office, in accordance with 19.15.17.13 Subsection E Paragraph (4) NMAC.
  - ii. In accordance with Paragraph (5) of Subsection E of 19.15.17.13 NMAC, once the operator or the OCD has determined that a release has occurred, Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will comply with rule 19.15.3.116 NMAC and 19.15.1.19 NMAC as appropriate.

#### REPORTING

Elm Ridge Exploration will submit a closure report within 60 days following the BGT closure. The closure report will consist of a form C-144 with all supporting data and a form C-141 with all supporting data. The supporting data will include proof of closure notice to the surface owner and the OCD, confirmation sampling analytical results, a site diagram, soil backfilling and cover installation, re-vegetation rates, re-seeding techniques, and site reclamation photo documentation, if applicable, along with all other information related to the onsite activities.

We appreciate the opportunity to be of service. If you have any questions or require further information, please do not hesitate to contact our office at (505) 632-3476 Ext. 201.

Respectfully Submitted:

Elm Ridge Exploration

Amy Mackey

Elm Ridge Exploration

#### **Elm Ridge Exploration**

#### Re-Seeding Techniques and Seed Mixture Ratios

These applied practices by Elm Ridge Exploration will at a minimum comply with the New Mexico Oil Conservation Divisions rule 19.15.17.13, Subsection I NMAC. Elm Ridge Exploration has adopted these re-seeding application techniques, ratios, and mixtures as their standard operating procedures.

- 1. The first growing season after closure of a below grade tank or pit, all areas of the well site not utilized for the production of oil and/or gas on a daily basis will be re-seeded with the specified seed mixture.
- 2. The seed mixture used will be certified with no primary or secondary noxious weeds in seed mixtures. The seed labels from each bag shall be available for inspection while seed is being sown.
- 3. The operator shall accomplish seeding by drilling on the contour whenever practical or by other division-approved methods. The operator shall obtain vegetative cover that equals 70% of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. During the two growing seasons that prove viability, there shall be no artificial irrigation of the vegetation.
- 4. Hand seeding with hydro-mulch, excelsior netting, or mulch with netting is required on the cut/fill slopes. Mulch will be spread at a rate of 2,000-3,000 pounds per acre.
- 5. Compacted areas determined by visual inspection will be ripped to a depth of 12 inches below ground surface and disked to a depth of six (6) inches before seeding. Seeding shall be done with a disk type drill with two (2) boxes for various seed sizes. The drill rows shall be eight (8) to ten (10) inches apart. Seed shall be planted at no less than one-half (1/2) inch deep or more than one (1) inch deep. The seeder shall be followed with a drag, packer, or roller to ensure uniform coverage of the seed and adequate compaction. Drilling shall be done on the contour where possible, but not up and down the slope.
- 6. Where slopes are too steep for contour drilling, a hand seeder shall be used. Seed shall be covered to the depth above by whatever means is practical. If the seed is unable to be covered by the means listed above, the prescribed seed mixture amount will be doubled.

- 7. Elm Ridge Exploration shall repeat seeding or planting until it successfully achieves the required vegetative cover of 70% of the native perennial vegetation cover.
- 8. Upon abandonment of a well site, if the retention of the access road is not considered necessary for the management and multiple uses of the natural resources, or by the surface owner, it will be ripped a minimum of 12 inches in depth. After ripping, water bars will be installed. All ripped surfaces will be protected from vehicular travel by construction of a dead end ditch and earthen barricade at the entrance to these ripped areas. Re-seeding of areas affected by the ditch and barriers will be re-seeded if necessary.
- 9. Elm Ridge Exploration, or a contractor acting on behalf of Elm Ridge Exploration, will inform the division once successful re-vegetation has occurred.

#### **Elm Ridge Exploration**

#### San Juan Basin

#### **Below Grade Tank Maintenance and Operating Plan**

In accordance with Rule 19.15.17 the following information describes the operation and maintenance of a Below Grade Tank (BGT) on Elm Ridge Exploration locations. Elm Ridge Exploration will close this BGT within five (5) years, or upon failure of integrity, and replacing it with an above ground storage tank.

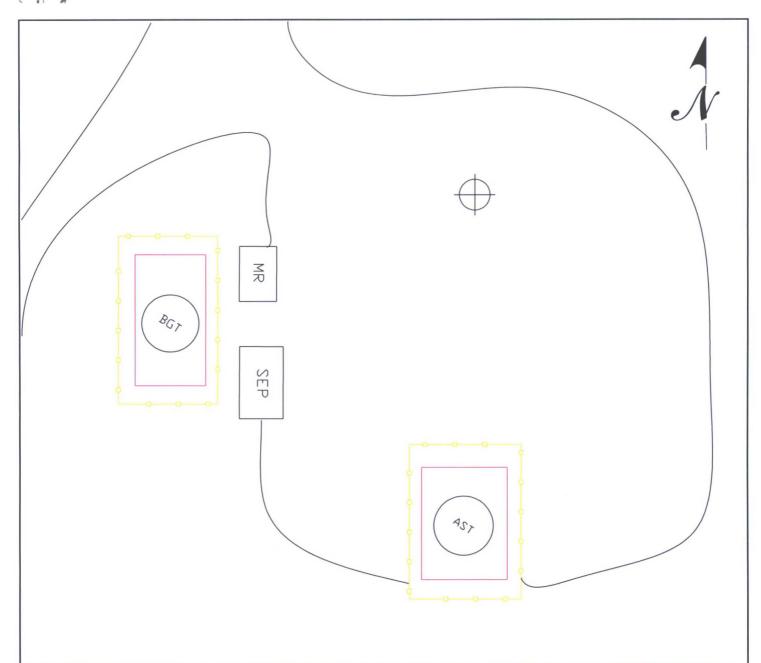
#### **GENERAL PLAN:**

- 1. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, will operate and maintain a BGT to contain liquids and solids to prevent contamination of fresh water and to protect public health and the environment. This will be accomplished by performing monthly inspections of the BGT, any liners or leak detection, if applicable, netting, secondary containment, fencing, and maintaining adequate freeboard.
- 2. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall not allow a BGT to overflow or allow surface water run-on to enter the BGT. This will be accomplished by a secondary containment consisting of a soil berm around the BGT that will be monitored by monthly inspections. Overflowing will be prevented by maintaining an adequate freeboard of eight (8) inches, maintained by monthly inspections. This process will be performed on the current BGT located at this well site.
- 3. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall continuously remove any visible or measurable layer of oil from the fluid surface of a BGT in an effort to prevent the accumulation of oil over time.
- 4. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall inspect the BGT at least once monthly and maintain a written record of each inspection for at least five (5) years. The monthly inspection form to be used by Elm Ridge Exploration is attached to this document.
- 5. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall maintain adequate freeboard to prevent overtopping of the BGT. The standard freeboard to be maintained by Elm Ridge Exploration is eight (8) inches.
- 6. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall maintain an expanded metal covering on the BGT.

- 7. Elm Ridge Exploration will not discharge into or store any hazardous wastes in the BGT.
- 8. If Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, determines that a BGT has developed a leak below the liquid's surface, then Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, will notify the appropriate division office within 48 hours of discovering the leak. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, shall remove all liquids above the damage or leak line within 48 hours in accordance with Subsection A of 19.15.17.12 NMAC. The damaged tank will then be removed and closure activities will begin in accordance with the submitted closure plan.
- 9. Elm Ridge Exploration will close any BGT within 60 days of cessation of the BGTs operation per Subsection A of 19.15.17.13 NMAC.
- 10. Elm Ridge Exploration, or a contractor representing Elm Ridge Exploration, will close the BGT within the NMOCD allotted five (5) years, within 60 days of cessation of operation of the BGT or upon failure of integrity, and put into service an above ground storage tank to meet the needs previously fulfilled by the BGT.

Figure A, Site Map

Attachment 1, Monthly BGT Inspection Form



# LEGEND



4' Tall Hogwine Fencing



Berm



Well Head

# SITE MAP ELM RIDGE EXPLORATION LYBROOK SOUTH 004 SEC 14, TWN 23N, RGE 7W SAN JUAN COUNTY, NEW MEXICO

| SCAL                 | .E: N1 | rs |     | FIGURE NO. A |         |        |   | REV |
|----------------------|--------|----|-----|--------------|---------|--------|---|-----|
| PROJECT NO03056-0135 |        |    |     | FIGURE NO. A |         |        |   |     |
|                      |        |    |     | REVISIO      | ONS     |        |   |     |
|                      |        |    |     |              |         |        |   |     |
|                      |        |    |     |              |         |        |   |     |
| NO.                  | DATE   | BY |     |              | DESCR   | RIPTIO | N |     |
| MAP                  | DRWN   | MD | 12, | /15/08       | BASE DE | SMN    |   |     |
|                      |        |    |     |              |         |        |   |     |

ENVIRONMENTAL SCIENTISTS & ENGINEERS

5796 U.S. HIGHWAY 64, FARMINGTON, NM 87410 505-632-0615

### Elm Ridge Exploration, LLC

#### **Monthly Below Grade Tank Inspection Form**

| Inspection Performed By: Date:  |
|---|
| Well Site Name:   |
| Unit: Section: Township: Range: County:                                       |
| Quarter Footage:  |
| Latitude: Longitude:  |
| Below Grade Tank  |
| Construction Material of BGT (circle one): Steel Fiberglass Galvanized Other: |
| Tank Capacity (BBLS):   |
| Status of Tank (circle one): NA poor fair good excellent                      |
| Leaks Detected (circle one): Yes No Unknown                                   |
| Liquid level in tank from the top:  |
| Recent overflow detected (circle one): Yes No Unknown                         |
| BGT Cover present: Yes No NA  |
| Cover Type (circle one): wire mesh steel mesh fibrous netting other:          |
| Berm Present (circle one): Yes No   |
| Secondary Containment   |
| Type of secondary containment:  |
| Status of secondary containment (circle one): NA poor fair good excellent     |
| <b>Fencing</b>  |
| Fencing Present (circle one): Yes No  |
| Describe Fencing:   |
| Status of Fencing (circle one): NA poor fair good excellent                   |

<sup>\*</sup>Maintain this document on record for a minimum of five (5) years from the date performed.

# OCD Aztec District III ELM RIDGE Checklist Below Grade Tank Closure Plans

| 19.15.17.9 Permit application                       |
|---|
| Signed C-144 (Page 5 of C-144)                      |
| Site Specific Hydrogeology (Iwaters)                |
|   |
| 19.15.17.10 Siting requirements                     |
| Proximity to watercourses (Topo map)                |
| Proximity to Permanent Structure (Aerial Map)       |
| Proximity to Flood Plain Map (Aerial Map)           |
| Proximity to Subsurface Mines Map (Aerial Map)      |
|   |
| 19.15.17.13 Closure Plan                            |
| Below Grade Tank Closure Plan                       |
| 40.47.47.40.0                                       |
| 19.15.17.12 Operating and Maintenance Plan          |
| Below Grade Tank Operating and Maintenance Plan     |
|   |
|   |
|   |
| Requirements: (Application Marked Closure Plan Only |
| Requirements: (Application Marked Closure Plan Only |
|   |
| Registration Date: VF CS 5/15/18                    |