

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised April 3, 2017

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	BP America Production Company	Contact	Erin Garifalos
Address	200 Energy Court, Farmington, NM 87401	Telephone No.	(832) 609-7048
Facility Name	MONCRIEF FEDERAL 001	Facility Type	Natural Gas Well

Surface Owner	Federal	Mineral Owner	Federal	API No.	3004508084
---------------	---------	---------------	---------	---------	------------

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	22	29N	12W	1,450	North	1,190	East	San Juan

Latitude 36.71540 Longitude -108.08202 NAD83

#### NATURE OF RELEASE

Type of Release: none	Volume of Release: unknown	Volume Recovered: N/A
Source of Release: below grade tank - 95 bbl	Date and Hour of Occurrence: n/a	Date and Hour of Discovery: n/a
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

**NMOCD**  
**MAY 10 2018**

Describe Cause of Problem and Remedial Action Taken.\*

Sampling of the soil beneath the BGT was done during removal. Soil analysis resulted for Chlorides, BTEX, and TPH below BGT closure standards except TPH and chlorides. Based on proximity to surface and groundwater the TPH closure standard for the location is 1,000 mg/kg. The chloride concentration is not detrimental to health or the environment. Field reports and laboratory results are attached.

Describe Area Affected and Cleanup Action Taken.\*

Final laboratory analysis show no further action necessary.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

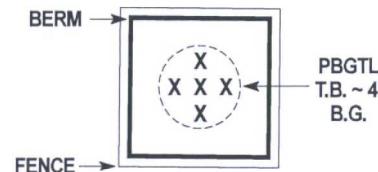
Signature: <i>erin garifalos</i>		OIL CONSERVATION DIVISION	
Printed Name: Erin Garifalos		Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Field Environmental Coordinator		Approval Date: 5/14/18	Expiration Date:
E-mail Address: erin.garifalos@bp.com		Conditions of Approval: _____	Attached <input type="checkbox"/>
Date: May 8, 2018 Phone: (832) 609-7048			

\* Attach Additional Sheets If Necessary

# NCS 181 343 4986

10



CLIENT: <b>BP</b>	<b>BLAGG ENGINEERING, INC.</b> <b>P.O. BOX 87, BLOOMFIELD, NM 87413</b> <b>(505) 632-1199</b>	API #: <b>3004508084</b> TANK ID (if applicable): <b>A</b>
<b>FIELD REPORT:</b> (circle one): <input checked="" type="checkbox"/> BGT CONFIRMATION / <input type="checkbox"/> RELEASE INVESTIGATION / <input type="checkbox"/> OTHER:		PAGE #: <b>1</b> of <b>1</b>
<b>SITE INFORMATION:</b> SITE NAME: <b>MONCRIEF FEDERAL # 1</b> QUAD/UNIT: <b>H</b> SEC: <b>22</b> TWP: <b>29N</b> RNG: <b>12W</b> PM: <b>NM</b> CNTY: <b>SJ</b> ST: <b>NM</b> 1/4 -1/4/FOOTAGE: <b>1,450'N / 1,190'E</b> <b>SE/NE</b> LEASE TYPE: <input checked="" type="checkbox"/> FEDERAL / <input type="checkbox"/> STATE / <input type="checkbox"/> FEE / <input type="checkbox"/> INDIAN LEASE #: <b>NM021121</b> PROD. FORMATION: <b>PC/DK</b> CONTRACTOR: <b>KELLEY O.F.S. BP - S. BEEBE</b>		DATE STARTED: <b>03/13/18</b> DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST(S): <b>NJV</b>
<b>REFERENCE POINT:</b> WELL HEAD (W.H.) GPS COORD.: <b>36.715374 X 108.081713</b> GL ELEV.: <b>5,640'</b> 1) <b>95 BGT (SW/SB)</b> GPS COORD.: <b>36.71540 X 108.08202</b> DISTANCE/BEARING FROM W.H.: <b>87', S86.5W</b> 2) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____ 3) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____ 4) _____ GPS COORD.: _____ DISTANCE/BEARING FROM W.H.: _____		
<b>SAMPLING DATA:</b> CHAIN OF CUSTODY RECORD(S) # OR LAB USED: <b>HALL</b> 1) SAMPLE ID: <b>5PC - TB @ 4' (95)</b> SAMPLE DATE: <b>03/13/18</b> SAMPLE TIME: <b>0815</b> LAB ANALYSIS: <b>8015B/8021B/300.0 (CI)</b> OVM READING (ppm): <b>NA</b> 2) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____ 3) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____ 4) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____ 5) SAMPLE ID: _____ SAMPLE DATE: _____ SAMPLE TIME: _____ LAB ANALYSIS: _____		
<b>SOIL DESCRIPTION:</b> SOIL TYPE: SAND <input checked="" type="checkbox"/> SILTY SAND / <input type="checkbox"/> SILT / <input type="checkbox"/> SILTY CLAY / <input type="checkbox"/> CLAY / <input type="checkbox"/> GRAVEL / <input type="checkbox"/> OTHER _____ SOIL COLOR: <b>MODERATE BROWN</b> COHESION (ALL OTHERS): NON COHESIVE <input checked="" type="checkbox"/> SLIGHTLY COHESIVE / <input type="checkbox"/> COHESIVE / <input type="checkbox"/> HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): LOOSE <input checked="" type="checkbox"/> FIRM / <input type="checkbox"/> DENSE / <input type="checkbox"/> VERY DENSE MOISTURE: DRY <input checked="" type="checkbox"/> SLIGHTLY MOIST / <input type="checkbox"/> MOIST / <input type="checkbox"/> WET / <input type="checkbox"/> SATURATED / <input type="checkbox"/> SUPER SATURATED SAMPLE TYPE: GRAB <input checked="" type="checkbox"/> COMPOSITE / # OF PTS. <b>5</b> DISCOLORATION/STAINING OBSERVED: YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> EXPLANATION - _____ PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD HC ODOR DETECTED: YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> EXPLANATION - _____ ANY AREAS DISPLAYING WETNESS: YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> EXPLANATION - _____		
<b>SITE OBSERVATIONS:</b> LOST INTEGRITY OF EQUIPMENT: YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> EXPLANATION - _____ APPARENT EVIDENCE OF A RELEASE OBSERVED AND/OR OCCURRED: YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> EXPLANATION: _____ EQUIPMENT SET OVER RECLAIMED AREA: YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> EXPLANATION - _____ OTHER: <b>GAS WELL PLUGGED &amp; ABANDONED (P&amp;A). NMOC D OR BLM REPS. NOT PRESENT TO WITNESS CONFIRMATION SAMPLING.</b>		
EXCAVATION DIMENSION ESTIMATION: <b>NA</b> ft. X <b>NA</b> ft. X <b>NA</b> ft. EXCAVATION ESTIMATION (Cubic Yards): <b>NA</b> DEPTH TO GROUNDWATER: <b>&gt;100'</b> NEAREST WATER SOURCE: <b>&gt;1,000'</b> NEAREST SURFACE WATER: <b>&lt;1,000'</b> NMOC D TPH CLOSURE STD: <b>1,000</b> ppm		
<b>SITE SKETCH</b> BGT Located: off <input checked="" type="checkbox"/> on <input type="checkbox"/> site PLOT PLAN circle: <input checked="" type="checkbox"/> attached <div style="display: flex; align-items: center; justify-content: space-around;"><div style="text-align: center;"></div><div style="text-align: center;"><b>N</b> ↑</div></div> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"><b>MISCELL. NOTES</b> PO: <b>4300903103</b> AFE #: <b>X7-00703-E:REST</b> SIO #: <b>190040007672</b> GL #: <b>745277</b> Permit date(s): <b>06/03/10</b> OCD Appr. date(s): <b>01/17/18</b> Tank ID: <b>A</b> OVM = Organic Vapor Meter ppm = parts per million BGT Sidewalls Visible: <input checked="" type="checkbox"/> Y / <input type="checkbox"/> N BGT Sidewalls Visible: <input type="checkbox"/> Y / <input type="checkbox"/> N BGT Sidewalls Visible: <input type="checkbox"/> Y / <input type="checkbox"/> N Magnetic declination: <b>10° E</b></div>		
<b>NOTES:</b> BGT = BELOW-GRADE TANK; E.D. = EXCAVATION DEPRESSION; B.G. = BELOW GRADE; B = BELOW; T.H. = TEST HOLE; ~ = APPROX.; W.H. = WELL HEAD; T.B. = TANK BOTTOM; PBGTL = PREVIOUS BELOW-GRADE TANK LOCATION; SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL; NA = NOT APPLICABLE OR NOT AVAILABLE; SW - SINGLE WALL; DW - DOUBLE WALL; SB - SINGLE BOTTOM; DB - DOUBLE BOTTOM. <b>NOTES: GOOGLE EARTH IMAGERY DATE: 3/15/2015. ONSITE: 03/13/18</b>		

## Analytical Report

Lab Order 1803745

Date Reported: 3/15/2018

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Blagg Engineering

Client Sample ID: 5PC-TB @ 4' (95)

Project: MONCRIEF FEDERAL 1

Collection Date: 3/13/2018 8:15:00 AM

Lab ID: 1803745-001

Matrix: SOIL

Received Date: 3/14/2018 7:35:00 AM

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed	Batch
<b>EPA METHOD 300.0: ANIONS</b>							Analyst: CJS
Chloride	4000	150		mg/Kg	100	3/14/2018 10:16:23 AM	37006
<b>EPA METHOD 8015D MOD: GASOLINE RANGE</b>							Analyst: AG
Gasoline Range Organics (GRO)	ND	3.8		mg/Kg	1	3/14/2018 10:57:24 AM	G49772
Surr: BFB	123	70-130		%Rec	1	3/14/2018 10:57:24 AM	G49772
<b>EPA METHOD 8015M/D: DIESEL RANGE ORGANICS</b>							Analyst: TOM
Diesel Range Organics (DRO)	18	9.8		mg/Kg	1	3/14/2018 10:59:02 AM	37005
Motor Oil Range Organics (MRO)	74	49		mg/Kg	1	3/14/2018 10:59:02 AM	37005
Surr: DNOP	95.5	70-130		%Rec	1	3/14/2018 10:59:02 AM	37005
<b>EPA METHOD 8260B: VOLATILES SHORT LIST</b>							Analyst: AG
Benzene	ND	0.019		mg/Kg	1	3/14/2018 10:57:24 AM	R49772
Toluene	ND	0.038		mg/Kg	1	3/14/2018 10:57:24 AM	R49772
Ethylbenzene	ND	0.038		mg/Kg	1	3/14/2018 10:57:24 AM	R49772
Xylenes, Total	ND	0.077		mg/Kg	1	3/14/2018 10:57:24 AM	R49772
Surr: 4-Bromofluorobenzene	115	70-130		%Rec	1	3/14/2018 10:57:24 AM	R49772
Surr: Toluene-d8	89.5	70-130		%Rec	1	3/14/2018 10:57:24 AM	R49772

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:	*	Value exceeds Maximum Contaminant Level.	B	Analyte detected in the associated Method Blank
	D	Sample Diluted Due to Matrix	E	Value above quantitation range
	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
	ND	Not Detected at the Reporting Limit	P	Sample pH Not In Range
	PQL	Practical Quantitative Limit	RL	Reporting Detection Limit
	S	% Recovery outside of range due to dilution or matrix	W	Sample container temperature is out of limit as specified



Client: **BLAGG ENGR. / BP AMERICA**

---

Mailing Address: **P.O. BOX 87**

---

**BLOOMFIELD, NM 87413**

---

Phone #: **(505) 632-1199**

---

email or Fax#:

---

QA/QC Package:

☒ Standard ☐ Level 4 (Full Validation)

---

Accreditation:

☐ NELAP ☐ Other \_\_\_\_\_

---

☐ EDD (Type) \_\_\_\_\_

**SAME  
DAY**

☒ Rush

**MONCRIEF FEDERAL # 1**

Project #:

**Project Manager:**

## SABRE BEEBE

**Sampler: NELSON VELEZ**

On Ice: ☒ Yes ☐ No

Sample Temperature: 70

[illegible]

Date:	Time:
3/13/18	1418

Relinquished by:

Received by:

Date	Time
------	------

Date:	Time:
3/13/18	1824

Relinquished by:

Received by:

Date	Time
------	------

Remarks:

**BILLING INFORMATION SHOULD BE FORWARDED FROM BP. IF NOT,  
PLEASE CONTACT SABRE BEEBE.**

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1803745

15-Mar-18

Client: Blagg Engineering

Project: MONCRIEF FEDERAL 1

Sample ID	MB-37006	SampType: mblk		TestCode: EPA Method 300.0: Anions						
Client ID:	PBS	Batch ID: 37006		RunNo: 49765						
Prep Date:	3/14/2018	Analysis Date: 3/14/2018		SeqNo: 1611765			Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-37006	SampType: Ics			TestCode: EPA Method 300.0: Anions					
Client ID:	LCSS	Batch ID: 37006			RunNo: 49765					
Prep Date:	3/14/2018	Analysis Date: 3/14/2018			SeqNo: 1611766		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	15	1.5	15.00	0	97.6	90	110			

## Qualifiers:

- |   |   |
|---|---|
| * Value exceeds Maximum Contaminant Level.              | B Analyte detected in the associated Method Blank           |
| D Sample Diluted Due to Matrix                          | E Value above quantitation range                            |
| H Holding times for preparation or analysis exceeded    | J Analyte detected below quantitation limits                |
| ND Not Detected at the Reporting Limit                  | P Sample pH Not In Range                                    |
| PQL Practical Quantitative Limit                        | RL Reporting Detection Limit                                |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1803745

15-Mar-18

Client: Blagg Engineering  
Project: MONCRIEF FEDERAL 1

Sample ID	LCS-37005		SampType: LCS		TestCode: EPA Method 8015M/D: Diesel Range Organics					
Client ID:	LCSS		Batch ID: 37005		RunNo: 49769					
Prep Date:	3/14/2018		Analysis Date: 3/14/2018		SeqNo: 1610502		Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	47	10	50.00	0	94.0	70	130			
Surr: DNOP	4.1		5.000		82.7	70	130			

Sample ID	MB-37005	SampType:	MBLK		TestCode:	EPA Method 8015M/D: Diesel Range Organics				
Client ID:	PBS	Batch ID:	37005		RunNo:	49769				
Prep Date:	3/14/2018	Analysis Date:	3/14/2018		SeqNo:	1610503	Units:	mg/Kg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	8.8		10.00		88.4	70	130			

## Qualifiers:

- |   |   |
|---|---|
| * Value exceeds Maximum Contaminant Level.              | B Analyte detected in the associated Method Blank           |
| D Sample Diluted Due to Matrix                          | E Value above quantitation range                            |
| H Holding times for preparation or analysis exceeded    | J Analyte detected below quantitation limits                |
| ND Not Detected at the Reporting Limit                  | P Sample pH Not In Range                                    |
| PQL Practical Quantitative Limit                        | RL Reporting Detection Limit                                |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |



# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1803745

15-Mar-18

Client: Blagg Engineering

Project: MONCRIEF FEDERAL 1

Sample ID	100ng lcs	SampType:	LCS4	TestCode:	EPA Method 8260B: Volatiles Short List					
Client ID:	BatchQC	Batch ID:	R49772	RunNo:	49772					
Prep Date:		Analysis Date:	3/14/2018	SeqNo:	1610522	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.98	0.025	1.000	0	98.2	80	120			
Toluene	0.99	0.050	1.000	0	98.6	80	120			
Ethylbenzene	0.99	0.050	1.000	0	99.1	80	120			
Xylenes, Total	3.0	0.10	3.000	0	99.7	80	120			
Surr: 4-Bromofluorobenzene	0.47		0.5000		93.5	70	130			
Surr: Toluene-d8	0.46		0.5000		91.4	70	130			

Sample ID	rb	SampType:	MBLK	TestCode:	EPA Method 8260B: Volatiles Short List					
Client ID:	PBS	Batch ID:	R49772	RunNo:	49772					
Prep Date:		Analysis Date:	3/14/2018	SeqNo:	1610526	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.54		0.5000		107	70	130			
Surr: Toluene-d8	0.46		0.5000		91.3	70	130			

## Qualifiers:

* Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
D Sample Diluted Due to Matrix	E Value above quantitation range
H Holding times for preparation or analysis exceeded	J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit	P Sample pH Not In Range
PQL Practical Quantitative Limit	RL Reporting Detection Limit
S % Recovery outside of range due to dilution or matrix	W Sample container temperature is out of limit as specified

# QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1803745

15-Mar-18

Client: Blagg Engineering  
Project: MONCRIEF FEDERAL 1

Sample ID	2.5ug gro lcs	SampType:	LCS	TestCode:	EPA Method 8015D Mod: Gasoline Range					
Client ID:	LCSS	Batch ID:	G49772	RunNo:	49772					
Prep Date:		Analysis Date:	3/14/2018	SeqNo:	1610519	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	29	5.0	25.00	0	118	70	130			
Surr: BFB	540		500.0		107	70	130			

Sample ID	rb	SampType:	MBLK	TestCode:	EPA Method 8015D Mod: Gasoline Range					
Client ID:	PBS	Batch ID:	G49772	RunNo:	49772					
Prep Date:		Analysis Date:	3/14/2018	SeqNo:	1610520	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr: BFB	580		500.0		115	70	130			

## Qualifiers:

- |   |   |
|---|---|
| * Value exceeds Maximum Contaminant Level.              | B Analyte detected in the associated Method Blank           |
| D Sample Diluted Due to Matrix                          | E Value above quantitation range                            |
| H Holding times for preparation or analysis exceeded    | J Analyte detected below quantitation limits                |
| ND Not Detected at the Reporting Limit                  | P Sample pH Not In Range                                    |
| PQL Practical Quantitative Limit                        | RL Reporting Detection Limit                                |
| S % Recovery outside of range due to dilution or matrix | W Sample container temperature is out of limit as specified |





Hall Environmental Analysis Laboratory  
4901 Hawkins NE  
Albuquerque, NM 87109  
TEL: 505-345-3975 FAX: 505-345-4107  
Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: **BLAGG**

Work Order Number: 1803745

RcptNo: 1

Received By: **Anne Thorne**

3/14/2018 7:35:00 AM

*Anne Thorne*

Completed By: **Anne Thorne**

3/14/2018 7:50:12 AM

*Anne Thorne*

Reviewed By: **SRE 03/14/18**

Labeled By: **AT**

### Chain of Custody

1. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐  
2. How was the sample delivered? Courier

### Log In

3. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐  
4. Were all samples received at a temperature of  $>0^{\circ}\text{C}$  to  $6.0^{\circ}\text{C}$ ? Yes ☒ No ☐ NA ☐  
5. Sample(s) in proper container(s)? Yes ☒ No ☐  
6. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐  
7. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐  
8. Was preservative added to bottles? Yes ☐ No ☒ NA ☐  
9. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒  
10. Were any sample containers received broken? Yes ☐ No ☒  
11. Does paperwork match bottle labels?  
(Note discrepancies on chain of custody) Yes ☒ No ☐  
12. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐  
13. Is it clear what analyses were requested? Yes ☒ No ☐  
14. Were all holding times able to be met?  
(If no, notify customer for authorization.) Yes ☒ No ☐

# of preserved  
bottles checked  
for pH: \_\_\_\_\_  
( $<2$  or  $>12$  unless noted)  
Adjusted? \_\_\_\_\_  
Checked by: \_\_\_\_\_

### Special Handling (if applicable)

15. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

16. Additional remarks:

### 17. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			



# MONCRIEF FEDERAL #1

