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Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFarmington Field Office  
Bureau of Land ManagementFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit 1 (NESE) 2445' FSL &amp; 1170' FEL, Sec. 6, T29N, R05W

5. Lease Serial No.

NMSF078410

6. If Indian, Allottee or Tribe Name

NMOCD

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7. If Unit of CA/Agreement, Name and/or No.

DISTRICT III

8. Well Name and No.

San Juan 29-5 Unit 19B

9. API Well No.

30-039-29203

10. Field and Pool or Exploratory Area

Gobernador PC/Blanco Mesaverde

11. Country or Parish, State

Rio Arriba, New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/13/18 MIRU. ND WH. NU BOP &amp; PT, test good. Pull tbq hanger. SDFWE.

4/16/18 TOOH w/2-3/8" tbq. TIH w/3-7/8" csg scraper to 3926'. TOOH w/csg scraper. TIH w/4.5" CIBP set @ 3800'. Load well & test to 2000#/30 mins, test good. TOOH. ND BOP. NU frac stack w/BOP on top. Load csg & frac stack. PT 4.5" csg & frac stack to 4000#/30 mins, test good. SIW. SDON.

4/17/18 RU W/L. Perf Pictured Cliffs @ 3667-3632' (2 SPF) for a total of 72, 0.44" dia holes. RD W/L. TIH & tag CIBP. Blow well dry. TOOH. ND BOP. NU Frac valve & PT to 4000#, ok. SIW. RD. Rig released.

4/23/18 RU Frac crew. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D Pictured Cliffs w/150,000# 20/40 sand & 30,705 gal 20# lnr gel & 1.06 million SCF N2 70 quality. avg rate 47 BPM, avg PSI = 2148. RD frac crew.

CONTINUED on Page 2

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Tammy Jones

Title Operations/Regulatory Technician - Sr.

Signature

Tammy Jones

Date

5/1/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

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**4/24/18** MIRU. RU W/L. TIH & set isolation plug @ 3540'. RD W/L. ND frac stack. NU BOP & PT, test good. TIH w/3-3/4" bit, tag CIBP @ 3540'. Swivel up & est circ. D/O isolation plug @ 3540'. Flow back well.

**4/25/18** TIH to CIBP @ 3800'. D/O CIBP @ 3800'. Clean out to PBTD @ 6176'. Unload & dry up well. TOOH w/3-3/4" bit. TIH w/BHA to 6120'. Flow back well to tank.

**4/26/18** TIH & tag PBTD @ 6176'. PUH to 5470'. Pump 500 gals 15% HCL acid w/iron contol & 10 bbls flush. SI tbg for 1 hr. Unload acid. Land 190 jts 2-3/8" 4.7# J-55 EUE T&C upset tubing @ 5945', SN @ 5943'. ND BOP. NU WH. RD. Rig released.

**Well is now producing as Gobernador Pictured Cliffs/Blanco Mesaverde commingle under DHC3984AZ.**

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