

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-29273
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
8. Well Number 62F
9. OGRID Number 372171
10. Pool name or Wildcat Gobernador PC/Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HILCORP ENERGY COMPANY

3. Address of Operator
382 Road 3100, AZTEC NM 87410

4. Well Location

Unit Letter K 1755 feet from the South line and 2475 feet from the West line
Section 7 Township 29N Range 5W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6498' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒ Recomplete

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/16/18 MIRU. ND WH. NU 5K frac valve & BOP. PT to 1500#, test good. Pull tbg hanger. TOO H w/2-3/8" tbg. TIH w/4.5" csg scraper to 3855'. TOO H w/csg scraper. TIH w/4.5" CIBP set @ 3700'. Circ hole w/fresh wtr. PT CIBP to 2000#/15 mins, test good. Load hole & PT csg & frac valve to 4000#/30 mins, test good. SDON.

4/17/18 RU W/L. Perf Pictured Cliffs @ 3450-3485' (2 SPF) for a total of 72, 0.44" dia holes. RD W/L. TIH & tag CIBP. Blow well dry. TOO H. ND BOP. RD. Rig released.

4/26/18 RU Frac crew. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D Pictured Cliffs w/150,060# 20/40 sand & 29,212 gal 20# lnr gel & 0.98 million SCF N2 70 quality. avg rate = 46 BPM, avg PSI = 2415. RD frac crew. Open well on flowback.

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Spud Date:

Rig Release Date:

5/1/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones TITLE Operations / Regulatory Technician – Sr. DATE 5/7/2018

Type or print name Tammy Jones E-mail address: tajones@hilcorp.com PHONE: 505-324-5185

For State Use Only

APPROVED BY: Branch Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 5/18/18

Conditions of Approval (if any):

4/28/18 MIRU. Well on flowback.

4/29/18 RU W/L. TIH & set isolation plug @ 3400'. RD W/L. ND frac stack. NU BOP & PT, test good. TIH w/3-3/4" bit, tag CBP @ 3400'. Swivel up & est circ. D/O isolation plug @ 3400'. Circ well clean. TIH tag fill & CO to CIBP @ 3700'. SDON.

4/30/18 Est. circ & D/O CIBP @ 3700'. Clean out to PBTD @ 7935'. Unload & dry up well. TOOH w/3-3/4" bit. TIH w/BHA to 7900'. Pump 500 gal acid on DK formation. Flush w/150 gal wtr. SDON.

5/1/18 TIH to PBTD, no fill. RU air & blow well dry. Land 247 jts 2-3/8" 4.7# J-55 EUE T&C upset tubing @ 7760', SN @ 7758'. ND BOP. NU WH. RD. Rig released.

Well is now producing as Gobernador Pictured Cliffs / Blanco Mesaverde / Basin Dakota tri-mingle under DHC4829.