Distriction Bit Districtio	Submit To Appropriate District Office Two Copies District I 1625 N. French Dr. Hobbs, NM 88240 District II				State of New Mexico Energy, Minerals and Natural Resources						Form C-105 Revised April 3, 2017 1. WELL API NO. 30-039-29273							
4. Reason for filling COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) C-444 CLOSURE_ATTACHBENT (Fill in boxes #1 through #32 for State and Fee wells only) C-444 CLOSURE_ATTACHBENT (Fill in boxes #1 through #32 for State and Fee wells only) C-444 CLOSURE_ATTACHBENT (Fill in boxes #1 through #32 for State #1 f	District III 1000 Rio Brazos Ro District IV		1220 South St. Francis Dr.						2. Type of Lease ☐ STATE ☐ FED/INDIAN									
4. Reason for filling □ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE_ATTACHMENT (Fill in boxes #1 through #3, #15 Date Rig Released and #32 and #32 and #32 and #33 and #34 and #34 and #35 and #3	\A/ELL /		LETI		DECC	MADI	ETION DE		ΣΤ Λ	ND	1.00	-	TO SHARE	Sv156	1000		The Control	
Superior REPORT (Fill in boxes #1 through #31 for State and Fee wells only) □ C144 CLOSURE ATTACHMENT (Fill in boxes #1 through #52 #15 Date Rig Released and #32 and or #32 a				ON OR I	KECC	IVIPL	ETION KE	FOR	(IA	IND	13191	CT	5 Lease Name	e or U	nit Agree	nent Name		
#3. attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.R NMAC) 7. Type of Completion: 8. Name of Operator 8. Name of Operator 8. Name of Operator 19. OGRID 10. Address of Operator 19. OGRID 10. Address of Operator 19. OGRID 11. Pool name of Wildest Gobernador Featured Clifts 11. Pool name of Wildest Gobernador Featured Clifts 12. Location 12. Location 13. Date Spadded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKD, 18. Total Measured Depth of Well 19. Page Back Measured Depth 10. No 10. Page Spadded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKD, 18. Total Wester Depth of Well 19. Page Back Measured Depth 10. No 19. Page Back Measured Depth 10. No 10. Page Spadded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKD, 18. Total Wester Spadder) 18. Total Measured Depth of Well 19. Page Back Measured Depth 10. No 19. Page Back Measured Depth 10. No 10. Date Trint (Ready to Produce) 10. Date Trint (Ready to Produce) 11. Televations (DF and RKD, 18. Total Wester Spadder) 12. Total Completed (Ready to Produce) 13. Date Spadded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKD, 18. Total Wester Spadder) 18. Total Wester Spadder 19. Date Trint (Ready to Produce) 19. Televations (DF and RKD, 19. Total Completed (Ready to Produce) 19. Date Trint (Ready to Produce) 19. Date Trint (Ready to Produce) 10. Date Trint (Ready to Produce) 10. Date Trint (Ready to Produce) 10. Date Trint (Ready to Produce) 11. Elevations (DF and RKD, 18. Total Completed (Ready to Produce) 18. Total Completed (Ready to Produce) 19. Date Trint (Ready to Produce) 19. Date Trint (Ready to Produce) 10. Date Trint			ORT (F	Fill in boxes							San Juan 29-5 Unit							
NEW WELL WORKOVER DEEPENING DEEPENING DIFFERENT RESERVOR ORDER	#33; attach this as	nd the pla										or						
S. Name of Operator			7 WOR	KOVER [DEEPE	NING	□PLUGBACK		DIFFE	EREN	T RESERV	OIR	OTHER					
10. Address of Operator 10. Address of Operator 11. Pool name or Wildsat 12. Location 12. Location 12. Location 12. Location 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, RT (OR, oc.), 649% CR 18. Total Measured Depth of Well 19. Pigg Bask Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 7950 22. Producing Interval(s), of this completion 7040	8. Name of Opera	ator											9. OGRID					
12.Location			IPANY									\dashv		W:	Ideat			
No 1755 South 2475 West Rio Arriba Bill: 13. Date Spandfed 14. Date I'. D. Rusched 15. Date Rig Released 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, RT.) Q2005 8716/2018 8716/2018 87			M 8741	0														
Bit	12.Location			ection		hip	Range Lot				Feet from the		N/S Line	Feet	from the	E/W Line	•	County
13. Date Spudded	Surface:	K	7		29N		5W	3	1		1755		South	2475		West		Rio Arriba
SI/102005 SI/16/2005 SI/12018 SI/2018 RT. GR. etc.) 6498° GR	BH:								•									
222 Producing Interval(s), of this completion - Top, Bottom, Name (3450 – 3485') Pictured Cliffs	8/10/2005										3' GR							
CASING RECORD Report all strings set in well	7950'				7940	0'		oth		10000	Was Directi	ional	Survey Made? 21. Type Electric and Other Logs			her Logs Run		
CASING RECORD (Report all strings set in well)					op, Bott	tom, Na	me											* 10
CASING SIZE WEIGHT IEAFT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 15 bbls 12-1/8" 150 sx (174 cf) 15 bbls) 1 10101				CAS	ING REC	ORI) (R	eno	rt all str	ino	s set in we	ell)				
9-5/8" 32.3# H-40 235' 12-1/4" 150 sx (174 cf) 15 bbls 7" 20# J-55 3771' 8-3/4" 625 sx (1383 cf) 40 bbls 4-1/2" 11.6# N-80 7949' 6-1/4" 465 sx (674 cf) TOC @ 2480' 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 7760' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH NTERVAL AMOUNT AND KND MATERIAL USED 3450-3485' (2 SPF) for a total of 72, 0.44" diameter holes PRODUCTION Date of Test Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Date of Test Production Casing Pressure Production 1" Test Period 0 Sas - MCF Water - Bbl. O Size - MCF Water - Bbl. O		ZE	WE	EIGHT LB./I					(11			31112	<u> </u>					
4-1/2" 11.6# N-80 7949' 6-1/4" 465 sx (674 cf) TOC @ 2480' LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 7760' 26. Perforation record (interval, size, and number) 3450-3485' (2 SPF) for a total of 72, 0.44" diameter holes PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Production Method (Flowing - Size and type pump) Producing Production Method (Flowing - Size and type pump) Producing 1	9-5/8"						235'							cf)				
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SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET	4-1/2"		1	1.6# N-8	0		7949'			6-	1/4"		465 sx (674	cf)	TO	C @,	2480'
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET																		
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET																		
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26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3450 - 3485' 500 gals 15% HCL, 150,060# 2040 sand, 29,212 gals 20# lnr gel & 0.98M SCF N2 70 quality foam 28. PRODUCTION Date First Production Flowing Production Method (Flowing, gas lift, pumping - Size and type pump) Producing Producing Producing Well Status (Prod. or Shut-in) Producing Water - Bbl. N/A Flow Tubing Casing Pressure Press. 211 PSI 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 31. List Attachments Wells in one producing as Gobernador Pictured Cliffs / Blanco Mesaverde / Basin Dakota tri-mingle under DHC4829. 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 34. If an one-site burial was used at the well, report the exact location of the one-site burial: Latitude Latitude Latitude Latitude Latitude NAD83 Title Operations/Regulatory Tech - Sr. Date 5/8/2018 E-mail Address tajones@hilcorp.com	SIZE	TOP		BO	SOTIOM SACKS CEMENT										ER SET			
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Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producing	28							PRC	DI	CT	ION							
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)		tion		Product	ion Meth	od (Flo							Well Status	Prod	or Shut-	in)		
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Test Period O 18 mcf O N/A	Date of Test Hours Tested Choke Size Prod'n For Oil - Rhl Gas MCF Water Rhl Cas Oil B.								il Patio									
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Latitude Longitude NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Tammy Jones Title Operations/Regulatory Tech – Sr. Date 5/8/2018 E-mail Address tajones@hilcorp.com								•		11.				33. Ki	g Kelease	Date. 5/1/.	2016	
Signature Jammy Jovos Printed Name Tammy Jones Title Operations/Regulatory Tech – Sr. Date 5/8/2018 E-mail Address tajones@hilcorp.com							Latitude											
Signature Mame Tammy Jones Title Operations/Regulatory Tech – Sr. Date 5/8/2018 E-mail Address tajones@hilcorp.com	I hereby certij	fy that th	he info	rmation s	hown o			form	is tr	ue ai	nd comple	ete i	to the best of	my l	knowlea	ge and b		
E-mail Address tajones@hilcorp.com	Signature	Jamn	my /	Poros				y Jon	es		Title C	per	rations/Regu	lator	y Tech -	- Sr. Da	ate	5/8/2018
^ /	E-mail Addre	ss taj	iones@	hilcorp.c	om													
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	N	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo_	2533'	T. Entrada			
T. Salt	T. Strawn	T. Kirtland	2766	T. Wingate_			
B. Salt	T. Atoka	T. Fruitland	3179'	T. Chinle			
T. Yates	T. Miss	T. Pictured Cliffs	3420'	T. Permian			
T. 7 Rivers	T. Devonian	T. Lewis		T. Penn A"			
T. Queen	T. Silurian	T. Huerfanito Bent.		T. Penn. "B"			
T. Grayburg	T. Montoya	T. Chacra		T. Penn. "C"			
T. San Andres	T. Simpson	oson T. Cliff House 524		T. Penn. "D"			
T. Glorieta	T. McKee	T. Menefee	5332'	T. Leadville			
T. Paddock	T. Ellenburger	T. Point Lookout	5611'	T. Madison			
T. Blinebry	T. Gr. Wash	T. Mancos	5783	T. Elbert			
T.Tubb	T. Delaware Sand	T. Gallup	6918'	T. McCracken			
T. Drinkard	T. Bone Springs	T. Greenhorn	7605	T. Ignacio Otzte			
T. Abo	T.	T. Graneros		T.Granite			
T. Wolfcamp	T.	T. Dakota					
T. Penn	T.	T. Morrison_					
T. Cisco (Bough C)	T.	T. Permian					

			SANDS	OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORT	ANT WATER SANDS		
Include data on rate of wa	ter inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	toto	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology