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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

NMSF-078277

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: RECOMPLETE

2. Name of Operator Hilcorp Energy Company

3. Address 382 Road 3100, Aztec, NM 87410 3a. Phone No. (include area code) (505) 599-3400

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NMOC DISTRICT III UNIT C (NE/NW), 295' FNL & 2120' FWL

At top prod. Interval reported below same as above

At total depth same as above

10. Field and Pool or Exploratory Gobeador Pictured Cliffs
11. Sec., T., R., M., on Block and Survey or Area Sec. 7, T29N, R05W
12. County or Parish Rio Arriba 13. State New Mexico

14. Date Spudded 5/26/2006 15. Date T.D. Reached 6/1/2006 16. Date Completed 4/28/2018 ☐ D & A ☒ Ready to Prod.
17. Elevations (DF, RKB, RT, GL)* 6544', GL

18. Total Depth: 6025' 19. Plug Back T.D.: 5988' 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#	0	229'	n/a	150 sx		Surface	15 bbls
8 3/4"	7" J-55	20#	0	3790'	n/a	655 sx		Surface	71 bbls
6 1/4"	4 1/2" J-55	10.5	0	6018'	n/a	255 sx		TOC 2900'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5825'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	3494'	3529'	2 SPF, 60 deg PHASING	0.34"	72	open
B) Total					72	
C)						
D)						

ACCEPTED FOR RECORD

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3494' - 3529'	Foam frac'd w/149.940#, 20/40 & 31,869 gal 20# Linear gel & 1.04 million SCE N2 70Q.

FARMINGTON FIELD OFFICE
By: [Signature]

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/28/2018	4/28/2018	1	→	0	11.6	0	N/A	N/A	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
7/8"	SI-270 psi	SI-279psi	→	0 bopd	280 mcf/d	7.5 bwpd	N/A		PRODUCING

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

NMOCDA

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2625'	2839'	White, cr-gr ss	Ojo Alamo	2625'
Kirtland	2840'	3245'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2840'
Fruitland	3246'	3481'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3246'
Pictured Cliffs	3482'	4230'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3482'
Lewis	4231'	4498'	Shale w/ siltstone stringers	Lewis	4231'
Chacra	4499'	5031'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4499'
Mesa Verde	5032'	5383'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	5032'
Menefee	5384'	5674'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5384'
Point Lookout	5675'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5675'

32. Additional remarks (include plugging procedure):

Well is now producing as Gobernador PC / Blanco MV under DHC 3991AZ

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

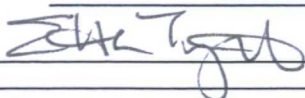
Name (please print)

Etta Trujillo

Title

Operations/Regulatory Technician

Signature



Date

5-8-18

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.