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Form 3160-5 (August 2007)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137

Farmington Field Office Expires: July 31, 2010 Bureau of Sancise Serial Noment

MAY 1 4 2018

NMSF078305

] Sagnot us	e this form for proposals well. Use Form 3160-3 (A	to drill or to re-enter a		6. If Indian, Allottee or Tribe	Name		
SL	7. If Unit of CA/Agreement, Name and/or No.						
1. Type of Well							
Oil Well X Gas Well Other				8. Well Name and No. San Juan 29-5 Unit 4B			
2. Name of Operator	9. API Well No.						
Hilcorp Energy Company				30-039-29352			
3a. Address		3b. Phone No. (include area c	ode)	10. Field and Pool or Exploratory Area			
PO Box 4700, Farmington	505-599-3400)	Gobernador PC/Blanco Mesaverde				
4. Location of Well (Footage, Sec., T., I Surface Unit K (N	5W	11. Country or Parish, State Rio Arriba	, New N	Mexico			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	P	roduction (Start/Resume)	Water S	hut-Off	
	Alter Casing	Fracture Treat	R	eclamation	Well Int	tegrity	
X Subsequent Report	Casing Repair	New Construction	X R	ecomplete	Other		
C-K	Change Plans	Plug and Abandon	T	emporarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	W .	Vater Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.							

Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/16/18 MIRU. ND WH. NU 5K frac valve & BOP. PT to 1500#, test good. Pull tbg hanger. TOOH w/2-3/8" tbg. TIH w/3-7/8" csg scraper to 4118'. SDON.

4/17/18 TOOH w/csg scraper. TIH w/4.5" CIBP set @ 3842'. Circ hole w/fresh wtr. PT CIBP to 2000#/15 mins, test good. Load hole & PT csg & frac valve to 4000#/30 mins. RU W/L. Perf Pictured Cliffs @ 3659-3620' (2 SPF) for a total of 80, 0.44" dia holes. RD W/L. TIH & tag CIBP. Blow well dry. TOOH. ND BOP. RD. Rig released.

4/26/18 RU Frac crew. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D Pictured Cliffs w/150,000# 20/40 sand & 29,706 gal 20# Inr gel & 1.10 million SCF N2 70 quality, avg rate = 46 BPM, avg PSI = 2436. RD frac crew.

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Office

CONTINUED on Page 2

	FARM	INGTO	MAIS DOFFICE					
	Ву:	4						
14. I hereby cert	ify that the foregoing is true and correct. Name (Printed Typed)							
Tammy Jones		Title	Operations/Regulatory Techn	nician - Sr.				
Signature	Jamms Jones	Date	5/2/2018					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by								
			7731	D.				

entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

San Juan 29-5 Unit 4B

30-039-29352

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4/28/18 MIRU. Open well on flowback with 50/64" choke.

4/29/18 RU W/L. TIH & set isolation plug @ 3500'. RD W/L. ND frac stack. NU BOP & PT, test good. TIH w/3-3/4" bit, tag CBP @ 3500'. Swivel up & est circ. D/O isolation plug @ 3500'. Circ well clean. TIH tag fill & CO to CIBP @ 3842'. D/O CIBP @ 3842'. PUH to 3515'. Flow back well.

4/30/18 Clean out to PBTD @ 6150'. Unload & dry up well. TOOH w/3-3/4" bit. TIH w/BHA & land 187 jts 2-3/8" 4.7# J-55 EUE T&C upset tubing @ 5916', SN @ 5914'. ND BOP. NU WH. RD. Rig released.

Well is now producing as Gobernador Pictured Cliffs/Blanco Mesaverde commingle under DHC4019AZ.