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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management
WELL COMPLETION OR RECOMPLETION REPORT AND LOGFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMSF078305	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: RECOMPLETE										6. If Indian, Allottee or Tribe Name	
2. Name of Operator Hilcorp Energy Company										7. Unit or CA Agreement Name and No.	
3. Address PO Box 4700, Farmington, NM 87499										8. Lease Name and Well No. San Juan 29-5 Unit 4B	
3a. Phone No. (include area code) (505) 599-3400										9. API Well No. 30-039-29352	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit K (NESW), 1465'FSL & 2370' FWL At top prod. Interval reported below Same as above At total depth Same as above										10. Field and Pool or Exploratory Gobernador Pictured Cliffs	
14. Date Spudded 5/6/2006										11. Sec., T., R., M., on Block and Survey or Area Sec. 6, T29N, R05W, NMPM	
15. Date T.D. Reached 5/16/2006										12. County or Parish Rio Arriba	
16. Date Completed 4/30/2018 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.										13. State New Mexico	
17. Elevations (DF, RKB, RT, GL)* 6663' GL											
18. Total Depth: 6190'										20. Depth Bridge Plug Set: MD TVD	
19. Plug Back T.D.: 6150'										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)											
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
12-1/4"	9-5/8" H40	32.3#	0	242'	n/a	150 sx	182 cf	Surface	14 bbls		
8-3/4"	7" J55	20#	0	3944'	n/a	670 sx	1453 cf	390'			
6-1/4"	4-1/2" J55	10.5#	0	6172'	n/a	255 sx	371 cf	3458'			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	5916'										
25. Producing Intervals										26. Perforation Record	
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status					
A) Pictured Cliffs	3620'	3659'	2 SPF	0.44"	80	Open					
B)											
C)											
D) TOTAL											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.										ACCEPTED FOR RECORD	
Depth Interval	Amount and Type of Material										
3620-3659'	Acidized w/500 gal 15% HCL. Foam FRAC'D w/150,000# 20/40 sand, 29,700 gal 20# inn gel & 1.10M SCF N2 70Q										
FARMINGTON FIELD OFFICE											
28. Production - Interval A										By: 	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
5/1/2018	5/1/2018	1	→	0	24 mcf	0 bwph	N/A	N/A	Flowing		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
7/8"	175 psi	200 psi	→	0	568 mcf	0 bwph	N/A	Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2675'	2902'	White, cr-gr ss	Ojo Alamo	2675'
Kirtland	2902'	3177'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2902'
Fruitland	3177'	3529'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3177'
Pictured Cliffs	3529'	4353'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3529'
Navajo City	4353'	4619'	Shale w/siltstone stringers	Navajo City	4353'
Chacra	4619'	5184'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4619'
Cliffhouse	5184'	5512'	Light gry, med-fine gr ss, carb sh & coal	Cliffhouse	5184'
Menefee	5512'	5795'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5512'
Point Lookout	5795'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5795'

32. Additional remarks (include plugging procedure):

Well is now producing as Gobernador Pictured Cliffs/Blanco Mesaverde commingle under DHC4019AZ.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Tammy Jones

Title

Operations/Regulatory Technician - Sr.

Signature

Tammy Jones

Date

5/2/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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