NMOCD

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 08 201

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018

			BUKEAU					ton E	iold Of	ioo		Expires. July	31, 20	10
MA	1 4 2018	LL COM	PLETION OF	RECO	IPLETIC	ON REPO	reau of	Land	Manag	s. Leas	se Serial No.	NMSF-07	8281	
01311	Type of Completion:   Oil Well   X Gas Well   Dry   Other   Type of Completion:   New Well   Work Over   Deepen   Plug Back   Diff. Resvr.,								6. If Indian, Allottee or Tribe Name					
o. Type of Com	Other: RECOMPLETE									7. Unit or CA Agreement Name and No. San Juan 29-5				
2. Name of Oper	ator									Lease Name and Well No.				
Hilcorp Energy Company										SAN JUAN 29-5 UNIT 25B				
3. Address 3a. Phone No. (include area code) (505) 599-3400										9. API Well No. 30-039-29450				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*										10. Field and Pool or Exploratory				
At surface UNIT H (SE/NE), 2100' FNL & 100' FEL										Gobenador Pictured Cliffs  11. Sec., T., R., M., on Block and				
OHIT I (DEME), 2100 THE G 100 TEE										Survey or Area				
At top prod. Interval reported below same as above										Sec. 18, T29N, R05W  12. County or Parish 13. State				
At top prod. Interval reported below same as above														
At total depth		115 T	Date T.D. Reached		s above	a Camplatad	1/29	2019		Rio Arriba New Mexico				
14. Date Spudde	22/2006	13. L	6/29/200							17. Elevations (DF, RKB, RT, GL)* 6509', GL				
18. Total Depth: 19. Plug Back T.D.: 20. Depth Bridge Plug Set: MD														
6030'	0.01.14.1		40.1.1	6001							10	TVD	7,,	(0.1. % 1.1.)
21. Type Electri	c & Other Mecha	nical Logs R						2	2. Was v			X No	=	es (Submit analysis) es (Submit report)
			Cement Bond	Log						Was DST run? Directional Survey?		X No Yes (Submit copy)		
23. Casing and L	iner Record (Repo	ort all string	s set in well)						Direc	tionar t	Jul vey .	110		es (oderini copy)
Hole Size	Size/Grade Wt (#/ft) Top (MD) Bottom (MD) Stage Cementer							of Sks. &	I Cement for I Amor			Amount Pulled		
12 1/4"	9 5/8" H-40	32.3#	0	0		_	Depth Ty		e of Cement		(BBL)	Surface		15 bbls
8 3/4"	7" J-55	20#	0	0			n/a	645 sx				Surface	,	48 bbls
6 1/4"	4 1/2" J-55	10.5	0	0			n/a		265 sx	265 sx		TOC @ 3000'		
										_				
										$\vdash$				
24. Tubing Reco														
Size 2 3/8"	Depth Set (M 5752'	D) Pa	cker Depth (MD)	r Depth (MD) Size			Depth Set (MD) Packer Depth (MI			-	Size	Depth Set (1	AD)	Packer Depth (MD)
25. Producing Int					20	6. Perforati	on Record							
	Formation		Тор					erforated Interval			Size	No. Holes		Perf. Status
A) Pictured Cliffs B) Total			3466	3466' 349		9' 2 SPF					0.34" ACCE	68 P 68 ) F	OB	RECORD
C)	Total										MULE	1450	OIS	MEGOINE
D)														
27. Acid, Fractur		ment Squeez	e, etc.				A	mount	and Type o	f Motor	riol	MAY 1	4 2	.018
	Depth Interval 2880' - 16'		Cememt sq	ueezed w/4	06sx Clas	s G cemen			and Type o	I IVIALEI	ıaı		10	
	3466' - 3499'								& 1.03 mil	ion S	CF N2 70Q.M	ING TOW	PIE	LD OFFICE
											By	1	+	
											-)-	-//~		
28. Production -	Interval A											/		
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas		Production Me	ethod		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API		Gravity					
5/1/2018	5/1/2018	1		0	17	0	N/A	4	N/			FLO	OWING	G
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Sta	tus				
3120	Tiwg.	riess.	Kaic	BBL	IVICI	BBL	Ratio							
7/8" SI-109 psi SI-186psi 0 bopd 417 mcf/d 7.5 bwpd N/A PRODUCING														
28a. Production Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	,	Gas		Production Me	ethod		
		Production			BBL	Corr. API		Gravity		- Todavion Wi				
					MCF									
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Sta	hie				
	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		Well Sta	uo				
	SI													

<sup>\*(</sup>See instructions and spaces for additional data on page 2)

28b. Production	- Interval C									
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size Flwg.		Press.	Rate	BBL	MCF	BBL	Ratio			
28c. Production	- Interval D									
Date First Test Date Produced		Hours Tested	Test Production			Water BBL	Oil Gravity Corr. API	Gas Gravity	ravity	
Choke Size	Tbg. Press. Flwg. SI		24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	I Status	
29. Disposition	of Gas (Solid, used	for fuel, ve	ented, etc.)			sc	old			
30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.										
									Тор	
Formation To			Bottom	Descriptions, Contents, etc.					Name	Meas. Depth
Ojo Alamo 256 Kirltand 276			2763' 3257'	White, cr-gr ss  Gry sh interbedded w/tight, gry, fine-gr ss.					Ojo Alamo Kirtland	2562' 2764'
Fruitland	3258	2,	3451'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.					Fruitland	3258'
Pictured Cl			4204'	Bn-Gry, fine grn, tight ss.					Pictured Cliffs	3452'
Lewis		4205'		Shale w/ siltstone stingers					Lewis	4205'
Chacra 52			5353'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale  Light gry, med-fine gr ss, carb sh & coal					Chacra	5260' 5354'
Cliff House	remarks (include pl		redure).		Light gry, me	ed-fine gr ss, c	arb sh & coal		Cliff House	5554
32. Additional	emarks (menuce pr			oroducin	g as Gol	bernado	· PC / Blanco M	IV under	DHC 3982AZ	
33. Indicate wh	ich items have beer	n attached b	by placing a chec	k in the app	ropriate box	es:				
X Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey								еу		
Sundry N	otice for plugging	and cement	verification		Core	Analysis	Oth	er:		
34. I hereby cer	tify that the foregoi	ing and atta	ched informatio	n is complet	e and correc	t as determin	ned from all available r	ecords (see at	tached instructions)*	

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

Name (please print)

Signature

(Continued on page 3)

Etta Trujillo

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Operations/Regulatory Technician

(Form 3160-4, page 2)