

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-039-29896</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>NMOC</u></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator HILCORP ENERGY COMPANY</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 382 Road 3100, AZTEC NM 87410</p>		<p>7. Lease Name or Unit Agreement Name San Juan 29-5 Unit</p>
<p>4. Well Location Unit Letter <u>D</u> <u>700</u> feet from the <u>North</u> line and <u>300</u> feet from the <u>West</u> line Section <u>15</u> Township <u>29N</u> Range <u>5W</u> NMPM Rio Arriba County</p>		<p>8. Well Number 48A</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6748' GR</p>		<p>9. OGRID Number 372171</p>
<p>10. Pool name or Wildcat Gobernador PC/Blanco MV</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☒ Recomplete

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/11/18 MIRU. ND WH. NU 5K frac valve & BOP. PT to 1500#, test good. Pull tbg hanger. Pump 500 gals 15% HCL down 4.5" csg. Work stuck tbg. SDON.

4/12/18 TOOHO w/2-3/8" tbg. TIH w/4.5" csg scraper to 4125'. TOOHO w/csg scraper. TIH w/4.5" CIBP set @ 3905'. Circ hole w/fresh wtr. PT CIBP to 2000#/15 mins, test good. Load hole & PT csg & frac valve to 4000#/30 mins, test good. SDON.

4/13/18 RU W/L. Perf Pictured Cliffs @ 3706-3755' (2 SPF) for a total of 100, 0.44" dia holes. RD W/L. TIH w/tbg to 3870'. Blow well dry. TOOHO. ND BOP. NU frac valve & re-test to 4000#/30 mins, test good. RD. Rig released.

4/25/18 RU Frac crew. Broke down well with water & 500 gal 15% HCL. Foam FRAC'D Pictured Cliffs w/149,561# 20/40 sand & 29,982 gal 20# lnr gel & 1.04 million SCF N2 70 quality. avg rate = 46 BPM, avg PSI = 2303. RD frac crew. Open well on flowback.

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Spud Date:

Rig Release Date:

5/1/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones TITLE Operations / Regulatory Technician – Sr. DATE 5/7/2018

Type or print name Tammy Jones E-mail address: tajones@hilcorp.com PHONE: 505-324-5185

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, TITLE District #3 DATE 5/18/18

Conditions of Approval (if any):

RV

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4/28/18 Well on flowback. MIRU. RU W/L. TIH & set isolation plug @ 3600'. RD W/L. Load csg & PT CBP to 1500#/10 min, ok. ND frac stack. NU BOP & PT, test good. TIH w/3-3/4" bit, tag CBP @ 3600'. Swivel up & est circ. D/O isolation plug @ 3600'. Circ well clean. TIH tag fill @ 3847'. Flowback well to tank.

4/29/18 Est. circ & D/O CIBP @ 3905'. TIH to 4717' & pump 250 gals 15% HCL. Clean out to 5953' with bit. Dry up well. PUH to 5286'. Flowback well to tank. w/3-3/4" bit. TIH w/BHA to 7900'. Pump 500 gal acid on DK formation. Flush w/150 gal wtr. SDON.

4/30/18 TIH & tag @ 5946'. Est circ & CO fill to 6015'. TOOH w/3-3/4" bit. TIH w/new 3-3/4" mill to 4024'. Flowback well to tank.

5/1/2018 TIH & tag fill @ 6003'. Est circ & CO fill to PBTD @ 6130'. Circ w/air mist. PUH w/mill to 3525'. Flowback well to tank.

5/2/2018 TOOH w/3-3/4" mill. TIH w/BHA & tag fill @ 6115'. Est circ & CO to PBTD @ 6130'. Circ w/air & dry up well. Land 192 jts 2-3/8" 4.7# J-55 EUE T&C upset tubing @ 6081', SN @ 6079'. ND BOP. NU WH. RD. Rig released.

Well is now producing as Gobernador Pictured Cliffs / Blanco Mesaverde commingle under DHC3993AZ.