

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1149IND8486
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: TOYA COLVIN Email: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1515 ARAPAHOE STREET TOWER 1, SUITE 700 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 281-892-5369	8. Well Name and No. GCU 202E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T29N R12W NENW 990FNL 1800FWL 36.687675 N Lat, 107.107429 W Lon		9. API Well No. 30-045-24342
		10. Field and Pool or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached reclamation plans for the subject well.

Allotted

NMOC

MAY 10 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #413402 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington</b>	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/03/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>Suzanne S. Gort</u>	Title <u>Supv NRS</u>	Date <u>5/7/18</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>KFO</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

NMOC

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Well name and no: Gallegos Canyon Unit 202 E  
API No. 30-045-24342

### Plugging & Abandonment Surface Reclamation Plan

Operator:	BP America	Location:	Sec.33, Twn: 29N, Range 12W
Well name & No:	Gallegos Canyon Unit 202 E	County, State:	San Juan County, NM
API No:	30-045-24342	Revision:	0
Surface:	Tribal		
Date:	5/1/18		

This document outlines the final reclamation plan for the GALLEGOS CANYON UNIT 202 E well site, API 30-045-24342, based on the BLM/BP on-site inspection conducted on 5/1/2018 and in accordance with Onshore Order No. 1 and the FFO Bare Soil Reclamation Procedures C (dated 2/2013).

### PROPOSED VEGETATION RECLAMATION PLAN

#### General Notes:

Well pad is located within an active gravel pit and surface reclamation will not be required.

- BP will comply with the requirements in accordance with the approved Sundry Notice associated with this submittal.
- All underground production piping on the well site belonging to BP, associated with the GALLEGOS CANYON UNIT 202 E well, will be removed or abandoned-in-place if at depths greater than 36 inches.
- BP power poles, rectifier and/or radio equipment will be removed from the site. No power poles on the GALLEGOS CANYON UNIT 202 E identified during site visit.
- All rig anchors found on location belonging to the GALLEGOS CANYON UNIT 202 E will be removed.
- Disturbance will be limited to the well site and edge of well pad and access road boundaries. Disturbance will be limited to disturbance required to remove equipment and piping related to the GALLEGOS CANYON UNIT 202 E well.
- All surface equipment associated with the GALLEGOS CANYON UNIT 202 E identified and belonging to BP on location at time of P&A will be removed from location.
- BP will inform Enterprise of BLM/BIA equipment removal requests and when the GALLEGOS CANYON UNIT 202 E P&A marker is set.
- All trash, if any, will be removed from location.
- The P&A marker will be permanent and comply with all NMOCD regulations.

#### Well Site Reclamation:

(Note: some steps may occur in a different sequence than listed below)

For future reference, pre-construction conditions are documented in the attached Inspection Form and shown in the attached photos.

#### Access Road Reclamation:



Well name and no: Gallegos Canyon Unit 202 E  
API No. 30-045-24342

The road into this location will continue to serve the gravel pit and will not be reclaimed.

Re-vegetation:

Revegetation is not required as the well pad is located within an active gravel pit.

Weed Management:

Weed Management will not be required due to gravel pit activities on going.

Monitoring:

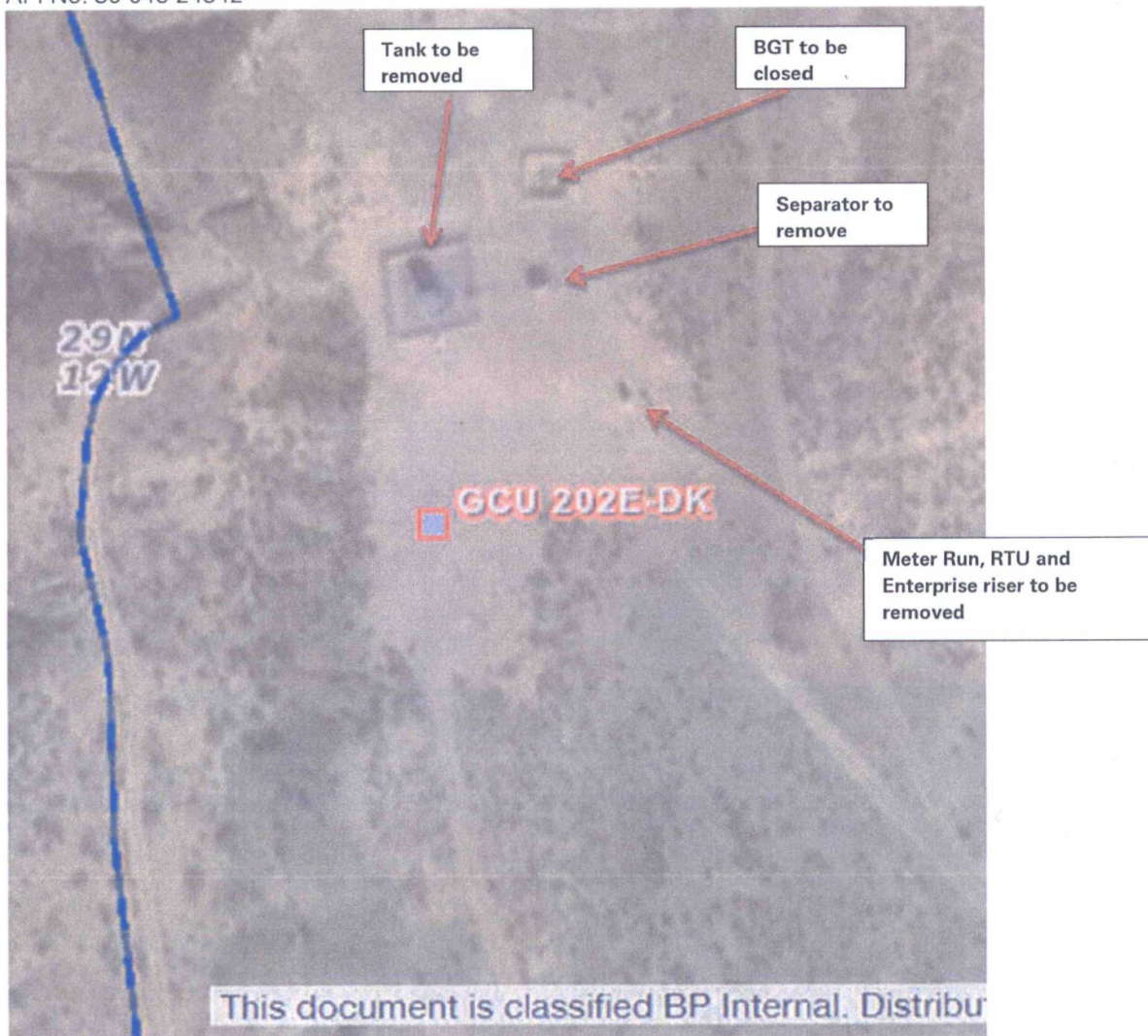
BP will submit a Sundry Notice informing the BLM when the equipment and piping belonging to BP has been removed from location and an onsite has been conducted for final abandonment.

Attachments:

- P&A Field Inspection Sheet performed on 4/30/2018.
- Aerial of location with short description of reclamation plan.



Well name and no: Gallegos Canyon Unit 202 E  
API No. 30-045-24342



### P&A Field Inspection Sheet

Date: 5/1/2018		Specialist Sabre Beebe, BP: Randy McKee, BLM	
Operator: BP America		Well Name & Number: GCU 202E	
API Number: 30-045-24342		Section: 33	Township: 29N Range: 12W
Lease Number: NMNM-78391C		Footage: 990 FNL 1800 FWL	
		County: San Juan	State: NM
Surface:	Navajo Tribal	Twinned:	No

### Well Pad

Topography: Sloping	Stockpile Topsoil	No
Soil Type: Sandy Loam		
Vegetation Community: Sagebrush		
1		
2		
3		
4		
5		
6		
7		
8		
9		

Vegetation Cages: No

Facilities on Location:

1 Tanks # 300 BBL

1 Meter Runs #94074 Size 4 inch

1 Separators #6224

0 Compressor

0 Day Tanks

1 Pipeline riser belonging to: Enterprise

1 RTU# 958

1 Solar Panel

2 Batteries

Other Equipment on location at time of inspection:

Gravel Present: Yes Bury No Place Gravel on Main Road: Yes

Steel Pits: Below Grade: Where on Location: in the center of the pad Serial# Not found Size (bbl): 95

Cathodic Ground bed on location: No

In Service: N/A

Abandoned: N/A

Plugged: N/A

Remove Wire N/A

Remove Rectifier N/A

Trash on location: No

Power Poles: No

Remove Power Poles: N/A

Construction Diversion Ditch: N/A

Side draining	Contaminated Soil: No
Side draining	Remove: <input type="checkbox"/> Yes, where on location:

Construction Silt Trap(s): N/A

Re-Contour Disturbed Areas to Near Natural Terrain: No

Special Features: Enterprise pipe line in the fill dirt / Well pad is in an active gravel pit and no final reclamation will be required per onsite decision. Only equipment and piping removal will be performed

Location & Access Barricade: No / How: N/A



Construction Comments / Concern: Enterprise lines and risers on and near location that Enterprise will need to address as BP cannot address other Operator's equipment. BLM is requiring that Enterprise remove riser. Enterprise will need to consider removing pipeline from pad to allow continued gravel excavation without encroachment on this line.

**Access Road**

Access Length: 0.10 mile Remediation Methods: ☐Rip ☐Disk ☐Water Bars ☐Re-establish Drainages

Other: ☐No reclamation work required as this well pad is in an active gravel pit.

Access Condition: Below Grade

Culverts: No

Cattle Guard: No

Reconstruct Fence: No

Surface Material: No

What to do with Material	
Road Comments/Concerns	

**Noxious weeds identified at time of on site?** No , if yes list noxious weeds found