

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

MAY 04 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit J (NWSE), 1590' FSL & 2420' FEL, Sec. 29, T27N, R7W

5. Lease Serial No.

NMNM-03560

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 28-7 Unit

8. Well Name and No.

San Juan 28-7 Unit 99F

9. API Well No.

30-039-26897

10. Field and Pool or Exploratory Area

Blanco MV / Basin DK / Otero CH/ S. Blanco PC

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plans are to recompleate the subject well in the Picture Cliffs formation and downhole commingle the existing Mesaverde, Chacra & Dakota with the Picture Cliffs. Attached is the PC plat and procedure. A DHC application will be submitted and approved before work proceeds. A Closed Loop system will be utilized.

Notify NMOCD 24 hrs
prior to beginning
operations

SEE ATTACHED
FOR CONDITIONS
OF APPROVAL

NMOCD

MAY 14 2018

DISTRICT III

BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OBTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kandis Roland

Title Operations/Regulatory Technician - Sr.

Signature

Kandis Roland

Date

5/4/18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William Tambekou

Title

Petroleum Engineer

Date 5/10/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

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SJ 28-7 Unit 99F

029-027N-007W-J

API: 3003926897

Pictured Cliffs Zone Add

05/04/2018

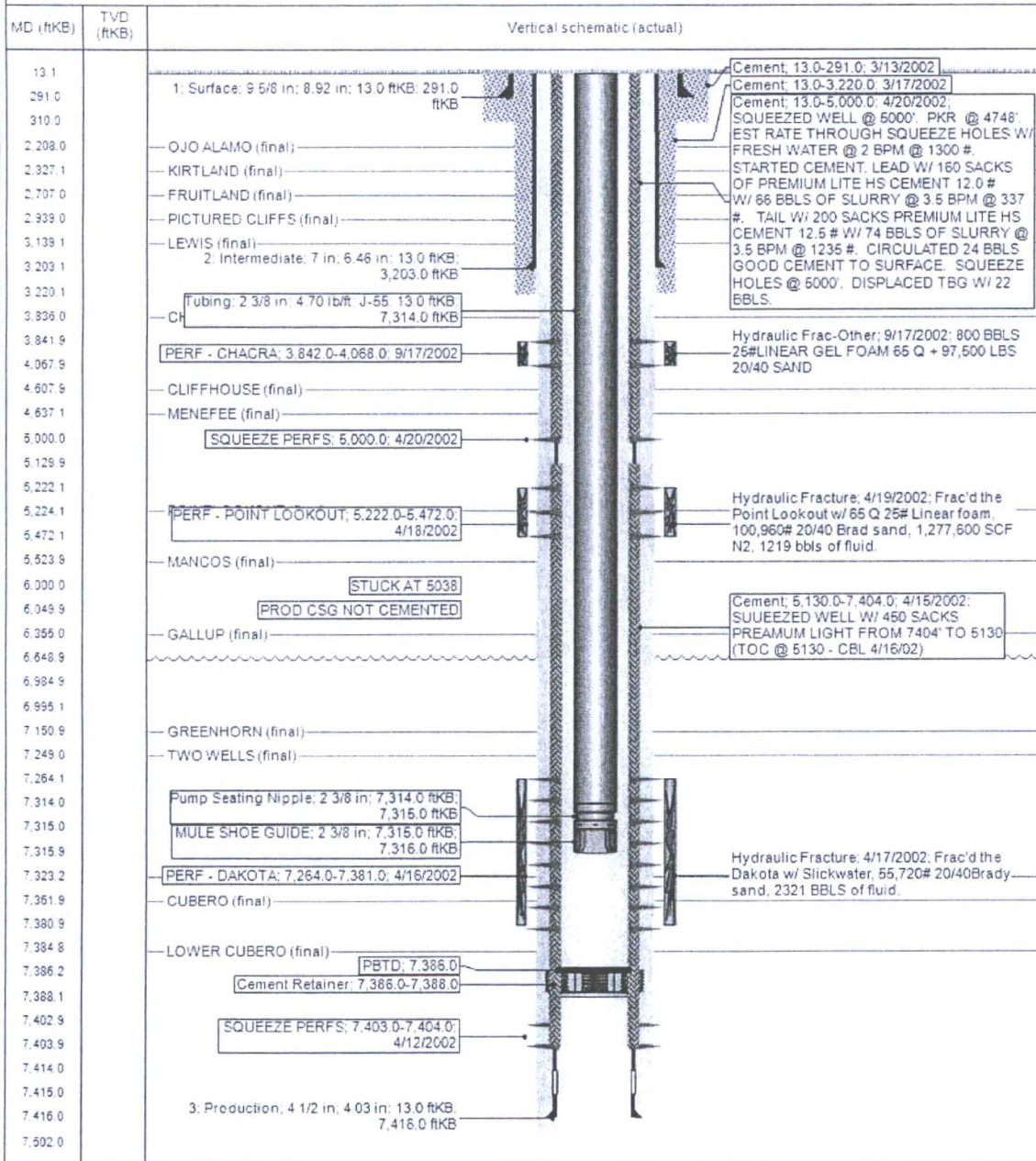
Proposed Procedure

1. MIRU Service rig and associated equipment
2. Test BOP's
3. TOOH with 2-3/8" Tubing currently set with EOT at 7,316'
4. Set a CIBP at +/- 3,240' to isolate the CH-DK-MV.
5. Pressure test casing to maximum frac pressure
6. ND BOP's. NU frac stack and test same to maximum frac pressure
7. RDMO Service rig
8. MIRU frac spread
9. Perforate and frac the Pictured Cliffs from 2,923' to 3,139'. RDMO frac spread
10. MIRU Service rig
11. Test BOP's
12. PU mill & RIH to clean out to CH-DK-MV isolation plug
13. When water and sand rates are acceptable, flow test the Pictured Cliffs
14. Drill out CH-DK-MV isolation plug and cleanout to PBTD. TOOH
15. TIH and land production tubing. Obtain a DK/MV/CH/PC flow rate
16. ND BOP's, NU production tree
17. RDMO service rig & turn well over to production

Well Name: SAN JUAN 28-7 UNIT 099F

API Well: 3003926897	Surface Legal Location: 029-027N-007W-1	Field Name: CH/MV/DK COM	License No:	State/Province: NEW MEXICO	Well Configuration Type: Vertical
Ground Elevation (ft): 6,649.00	Original K5 RT Elevation (ft): 6,662.00	K5 Ground Distance (ft): 13.00	K5 Casing Flange Distance (ft): 13.00	K5 Tubing Hanger Distance (ft): 13.00	

Vertical, Original Hole, 5/4/2018 9 30 29 AM



District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720District II811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720District III1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170District IV1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 251596

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-26897	2. Pool Code 72439	3. Pool Name BLANCO P. C. SOUTH (PRORATED GAS)
4. Property Code 318432	5. Property Name SAN JUAN 28 7 UNIT	6. Well No. 099F
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6649

10. Surface Location

UL - Lot J	Section 29	Township 27N	Range 07W	Lot Idn	Feet From 1590	N/S Line S	Feet From 2420	E/W Line E	County RIO ARRIBA
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 E/2				13. Joint or Infill		14. Consolidation Code		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NONSTANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION	
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	E-Signed By: <i>Landis Roland</i> Title: Operations/Regulatory Technician Date: 4/26/18	
	SURVEYOR CERTIFICATION	
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>		
Surveyed By: Jason C. Edwards Date of Survey: 11/12/2001 Certificate Number: 15269		