

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 27 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office  
Bureau of Land Management

NMSF-078423

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Hilcorp Energy Company

3a. Address

PO Box 4700, Farmington, NM 87499

3b. Phone No. (include area code)

505-599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit E (SWNW), 1540' FNL & 1065' FWL, Sec. 9, T29N, R7W

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

San Juan 29-7 Unit

8. Well Name and No.

San Juan 29-7 Unit 80B

9. API Well No.

30-039-27021

10. Field and Pool or Exploratory Area

Blanco MV / Basin DK / Blanco PC

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plans are to recompleate the subject well in the Picture Cliffs formation and downhole commingle the existing Mesaverde & Dakota with the Picture Cliffs. Attached is the PC plat and procedure. A DHC application will be submitted and approved before work proceeds. A Closed Loop system will be utilized.

Notify NMOCD 24 hrs  
prior to beginning  
operations

SEE ATTACHED  
FOR CONDITIONS  
OF APPROVAL

NMOCD

MAY 14 2018

DISTRICT III

BLM'S APPROVAL OR ACCEPTANCE OF THIS  
ACTION DOES NOT RELIEVE THE LESSEE AND  
OPERATOR FROM OBTAINING ANY OTHER  
AUTHORIZATION REQUIRED FOR OPERATIONS  
ON FEDERAL AND INDIAN LANDS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kandis Roland

Title Operations/Regulatory Technician - Sr.

Signature

Kandis Roland

Date

4/27/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William Tambekou

Title

Petroleum Engineer

Date

5/10/2018

Office

FFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

AV

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## **San Juan 29-7 Unit 80B**

009-029N-007W-E

API: 3003927021

Pictured Cliffs Zone Add

04/23/2018

### **Proposed Procedure**

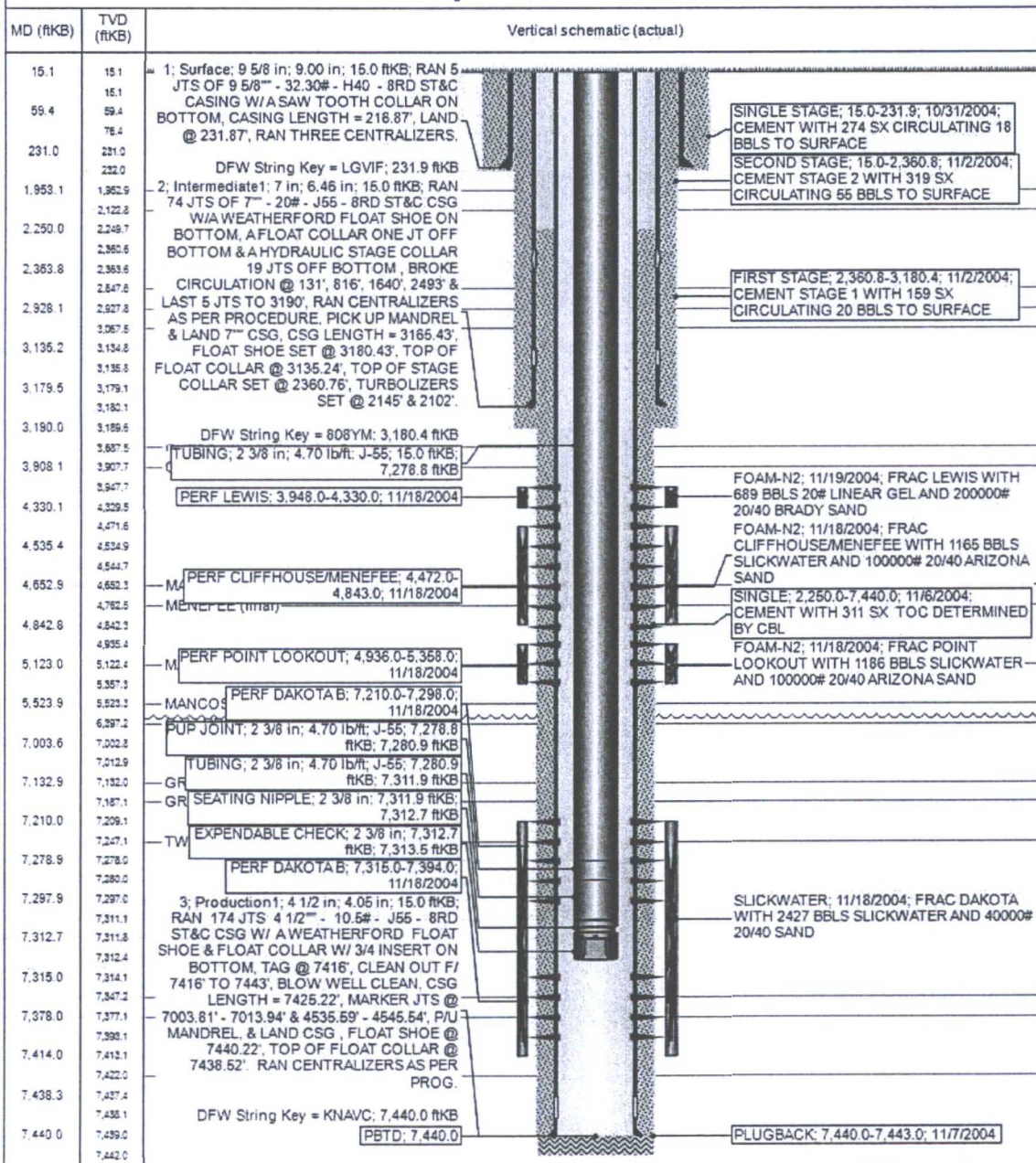
1. MIRU Service rig and associated equipment
2. Test BOP's
3. TOOH with 2-3/8" tubing currently set with EOT at 7,315'
4. Set a CIBP at +/- 3,200' to isolate the Dakota/MV
5. Load the hole
6. Pressure test casing to maximum frac pressure
7. ND BOP's. NU frac stack and test same to maximum frac pressure
8. RDMO Service rig
9. MIRU frac spread
10. Perforate and frac the Pictured Cliffs from 2,930' to 3,070'. RDMO frac spread
11. MIRU Service rig
12. Test BOP's
13. PU mill & RIH to clean out to isolation plug
14. When water and sand rates are acceptable, flow test the Pictured Cliffs
15. Drill out Dakota/MV isolation plug & TOOH
16. TIH and land production tubing. Obtain a trimminglel Dakota/MV/Pictured Cliffs flow rate
17. ND BOP's, NU production tree
18. RDMO service rig & turn well over to production



Well Name: **SAN JUAN 29-7 UNIT #80B**

API / UWI 3003927021	Surface Log Location 009-029N-007W-E	Field Name BLANCO MESA VERDE (PRORATED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,136.00	Original K5-RT Elevation (ft) 6,151.00	K5-Ground Distance (ft) 15.00	K5-Casing Flange Distance (ft)	K5-Tubing Hanger Distance (ft)	

VERTICAL, Original Hole, 4/23/2018 3:29:20 PM



## District I

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

## District II

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

## District III

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

## District IV

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Permit 251652

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-039-27021	2. Pool Code 72359	3. Pool Name BLANCO PICTURED CLIFFS (GAS)
4. Property Code 318713	5. Property Name SAN JUAN 29 7 UNIT	6. Well No. 080B
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6136

**10. Surface Location**

UL - Lot E	Section 9	Township 29N	Range 07W	Lot Idn	Feet From 1540	N/S Line N	Feet From 1065	E/W Line W	County RIO ARRIBA
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 W/2			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NONSTANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<b>OPERATOR CERTIFICATION</b>	
	<i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	E-Signed By: <i>Kandis Roland</i> Title: Operations/Regulatory Technician Date: 4/27/18	
	<b>SURVEYOR CERTIFICATION</b>	
<i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>		
Surveyed By: Roy A Rush Date of Survey: 7/25/2001 Certificate Number: 8894		