## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Heather Riley, Division Director Oll Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-5</u> form.

Operator Signature Date: **Original APD 1/3/2012** Sundry Extension Date 4/26/2018

API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-31103- 00-00	SAN JUAN 27 4 UNIT		HILCORP ENERGY COMPANY	G		Rio Arriba	F	D	33	27	N	4	w

Conditions of Approval:

(See the below checked and handwritten conditions)

Notify Aztec OCD 24hrs prior to casing & cement.

Hold C-104 for directional survey & "As Drilled" Plat

Hold C-104 for NSL, NSP, DHC,

O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned

Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A

A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A

A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

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Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud

- Prior to production operator needs to be in compliance with RULE 19.15.5.9

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NMOCD Approved by Signature

5/23/18 Date

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			F	RECEIV	/ED				
		ADD 9 / 2011							
	SUNDE					SF080675			
	Do not use th	is form for proposals II. Use Form 3160-3 (A	to drill or to re-enter	r an	o. If million, Anotee of Thee P	ant.			
	SUBM	IT IN TRIPLICATE - Other ins	tructions on page 2.		7. If Unit of CA/Agreement, N	ame and/or No.			
	1. Type of Well Oil Well X	Gas Well Other			8. Well Name and No. San Juar	n 27-4 Unit 102P			
	2. Name of Operator		9. API Well No.						
	3a. Address	Hilcorp Energy Compa	3b. Phone No. (include area	a code)	30-039-31103 10. Field and Pool or Exploratory Area				
	PO Box 4700, Farmington,		505-599-340		Blanco Mesaverde/Basin Dakota				
		, or Survey Description) IW) 927' FNL & 985' FW N), 1890'FNL & 1930'FN			11. Country or Parish, State Rio Arriba ,	New Mexico			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTH						R DATA			
	TYPE OF SUBMISSION		TION						
Ş	X Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	R	roduction (Start/Resume) eclamation	Water Shut-Off Well Integrity			
	Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		ecomplete emporarily Abandon	X Other APD Extension			
	Final Abandonment Notice	Convert to Injection	Plug Back		Vater Disposal				
	Attach the bond under which the work following completion of the involved o Testing has been completed. Final Aba determined that the site is ready for fina <b>Hilcorp Energy requests per</b>	perations. If the operation results indonment Notices must be filed al inspection.)	s in a multiple completion or only after all requirements, in	recompletion neluding recl	n in a new interval, a Form 3160 amation, have been completed a	-4 must be filed once			
	MA DIST * APD extens	ion approved u	ACTION DOES N OPERATOR FRO AUTHORIZATIO ON FEDERAL A!	NOT RELIE OM OBTAID ON REQUIN ND INDIA!	CEPTANCE OF THIS EVE THE LESSEE AND NING ANY OTHER RED FOR OPERATIONS N LANDS				
	14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)         Title         Operations/Regulatory Technician - Sr.								
	Signature SARTE	A	4-26-18						
	-	C THIS SPACE FO	R FEDERAL OR ST	ATE OFF	ICE USE				
	Approved by Conditions of approval, pary, are attached.	Arroyal of the patice does not	warrant or certify	Title	PE	Date 5/17/12			
	that the applicant holds legal or equitable tit entitle the applicant to conduct operations the	le to those rights in the subject le preon.	ase which would	Office 7	70	/ /			
	Title 18 U.S.C. Section 1001 and Title 43 U false, fictitious or fraudulent statements or re			and willfully	y to make to any department or a	agency of the United States any			
	(Instruction on page 2)	N	MOCDIN						