## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary **Heather Riley, Division Director Oil Conservation Division** 



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-5 form.

Operator Signature Date: Original APD 6/6/2014

Sundry Extension Date 4/26/2018

API WELL#	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	NS	 W/E
30-039-31243- 00-00	SAN JUAN 28 6 UNIT	1	HILCORP ENERGY COMPANY	G	N	Rio Arriba	F	Р	9	28	N	w

(See the	ons of Approval: below checked and handwritten conditions)
$\checkmark$	Notify Aztec OCD 24hrs prior to casing & cement.
$\checkmark$	Hold C-104 for directional survey & "As Drilled" Plat
0	Hold C-104 for NSL, NSP, DHC,
	Spacing rule violation. Operator must follow up with change of status notification on other well to be shu in or abandoned
✓	Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:
	A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A
	A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A
	A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C
	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
$\checkmark$	Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.
$\checkmark$	Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud
Prior to production operator needs to be in compliance with RULE 19.15.5.9

NMOCD Approved by Signature

Ketheric Balow

5/23/18

Date

## RECEIVED

Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

APR 27 201

FORM APPROVED OMB No. 1004-0137

(Tagast 2007)	BUREAU OF LAND MAN	IAGEMENT		Expires: Ju	uly 31, 2010				
		Farmingto	n Field O	Jidease Serial No.	E000505A				
CIII	NDRY NOTICES AND REPO	Bureau of La	nd Mana	6. If Indian, Allottee or Tribe Na	F080505A				
	e this form for proposals to		ran	o. If illulali, Allottee of Tribe No	anic				
	I well. Use Form 3160-3 (Al								
	JBMIT IN TRIPLICATE - Other insti			7. If Unit of CA/Agreement, Na	me and/or No.				
1. Type of Well				, , , , , ,					
	X Gas Well Other			8. Well Name and No.					
on wen	out wen			San Juan 28-6 Unit 120P					
2. Name of Operator				9. API Well No.					
	Hilcorp Energy Compa		30-039-31243						
3a. Address		3b. Phone No. (include are		10. Field and Pool or Exploratory Area  Blanco Mesaverde/Basin Dakota					
PO Box 4700, Farmingt		505-599-34	00						
4. Location of Well (Footage, Sec., T.,)  Surface Unit P	R.,M., or Survey Description) (SESE) 287' FSL & 158' FEI	Sec 9 T28N PO	sw.	11. Country or Parish, State  Rio Arriba	New Mexico				
	(SESE) 207 TSE & 165 FE (WSW), 1493'FSL & 165'FW			THO ATTION , HOW MICKED					
	THE APPROPRIATE BOX(ES)			TICE REPORT OR OTHER	R DATA				
TYPE OF SUBMISSION		IYP	TYPE OF ACTION						
X Notice of Intent	Acidize	Deepen	P	roduction (Start/Resume)	Water Shut-Off				
	Alter Casing	Fracture Treat	R	eclamation	Well Integrity				
Subsequent Report	Casing Repair	New Construction	R	ecomplete	X Other				
	Change Plans	Plug and Abandon	=	emporarily Abandon	APD Extension				
Final Abandonment Notice  13. Describe Proposed or Completed O	Convert to Injection	Plug Back		/ater Disposal					
following completion of the involv Testing has been completed. Fina determined that the site is ready fo	work will be performed or provide the Elved operations. If the operation results I Abandonment Notices must be filed our final inspection.)  s permission to extend the	in a multiple completion or inly after all requirements, in	recompletion neluding recl	n in a new interval, a Form 3160- amation, have been completed an	4 must be filed once				
	NMOCD MAY 2 1 2018 DISTRICT III	ACTION DOES OPERATOR FR AUTHORIZATI	M'S APPROVAL OR ACCEPTANCE OF THIS TION DOES NOT RELIEVE THE LESSEE AND ERATOR FROM OBTAINING ANY OTHER THORIZATION REQUIRED FOR OPERATIONS I FEDERAL AND INDIAN LANDS						
	nsion approved un	Hil 6/16/202	0						
14. I hereby certify that the foregoing is	s true and correct. Name (Printed/Type	ed)							
Tammy Jones	Title One	Tide Operations/Regulatory Technician Sy							
Tammy Jones		Title Ope	Title Operations/Regulatory Technician - Sr.						
Signature Tommy	Date		4/26/2018						
U	THIS SPACE FOI	R FEDERAL OR ST	ATE OFF	ICE USE					
Approved by	1 //				T				
Soek.	Saway 2		Title	PE	Date 5/17/18				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

(Instruction on page 2)

entitle the applicant to conduct operations thereon

Conditions of approval. If any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

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