## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-5</u> form.

Operator Signature Date: **Original APD 6/24/2014** Sundry Extension Date 4/26/2018

API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Тwp	N/S	Rng	w/1
30-039-31248- 00-00	SAN JUAN 27 4 UNIT		HILCORP ENERGY COMPANY	G	N	Rio Arriba	F	B	29	27	N	4	W

Conditions of Approval:

(See the below checked and handwritten conditions)

✓ Notify Aztec OCD 24hrs prior to casing & cement.

Hold C-104 for directional survey & "As Drilled" Plat

- O Hold C-104 for NSL, NSP, DHC
- O Spacing rule violation. Operator must follow up with change of status notification on other well to be shut in or abandoned

Regarding the use of a pit, closed loop system or below grade tank, the operator must comply with the following as applicable:

A pit requires a complete C-144 be submitted and approved prior to the construction or use of the pit, pursuant to 19.15.17.8.A

A closed loop system requires notification prior to use, pursuant to 19.15.17.9.A

A below grade tank requires a registration be filed prior to the construction or use of the below grade tank, pursuant to 19.15.17.8.C

Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Submit Gas Capture Plan form prior to spudding or initiating recompletions operations.

Regarding Hydraulic Fracturing, review EPA Underground Injection Control Guidance 84

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3441 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd May 31, 2018 Page 2

Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

Well-bore communication is regulated under 19.15.29 NMAC. This requires well-bore Communication to be reported in accordance with 19.15.29.8.

Comply with current regulations at time of spud Prior to production operator needs to be in compliance with RULE 19.15.5.9

Kethinic Bula

NMOCD Approved by Signature

<u>5/23/18</u> Date

		(A)	RECE	IVED				
Form 3160-5 (August 2007)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MA	E INTERIOR	APR 2	OMB N Expires	1 APPROVED No. 1004-0137 : July 31, 2010			
				Fieldease Serial No.	/ISF-080670			
SUN	IDRY NOTICES AND REP			6. If Indian, Allottee or Tribe				
	e this form for proposals well. Use Form 3160-3 (A							
	IBMIT IN TRIPLICATE - Other ins	structions on page	2.	7. If Unit of CA/Agreement, 1	Name and/or No.			
1. Type of Well Oil Well	X Gas Well Other			8. Well Name and No.	an 27-4 Unit 51N			
2. Name of Operator	Hilcorp Energy Compa	anv		9. API Well No.	039-31248			
3a. Address		3b. Phone No. (inc		10. Field and Pool or Explora	tory Area			
PO Box 4700, Farmingto 4. Location of Well (Footage, Sec., T.,F		505-5	99-3400	Blanco Mes 11. Country or Parish, State	averde/Basin Dakota			
	WNE) 956' FNL & 2570' FI	EL, Sec. 29, T2	27N, R04W	Rio Arriba	, New Mexico			
12. CHECK 1	THE APPROPRIATE BOX(ES)	TO INDICATE I	NATURE OF N	OTICE, REPORT OR OTH	IER DATA			
TYPE OF SUBMISSION			TYPE OF A	TION				
X Notice of Intent	Acidize	Deepen Fracture Treat		Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity			
Subsequent Report	Casing Repair	New Construct		Recomplete	X Other			
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abar Plug Back	ıdon	Temporarily Abandon Water Disposal	APD Extension			
Attach the bond under which the w following completion of the involv Testing has been completed. Final determined that the site is ready for	onally or recomplete horizontally, give york will be performed or provide the ed operations. If the operation results Abandonment Notices must be filed	e subsurface location Bond No. on file wit s in a multiple compl only after all require	as and measured ar th BLM/BIA. Req letion or recomplet ments, including r	d true vertical depths of all pertin uired subsequent reports must be ion in a new interval, a Form 316 eclamation, have been completed	nent markers and zones. filed within 30 days i0-4 must be filed once			
-	NMOCD May 2 1 2018 District III	ACTIO OPERA AUTHO	N DOES NOT I	R ACCEPTANCE OF THIS RELIEVE THE LESSEE AN BTAINING ANY OTHER EQUIRED FOR OPERATIC NDIAN LANDS				
* APD -ext 14. I hereby certify that the foregoing is	ension approved un true and correct, Name (Printed Typ	11-11	2020					
2		Title	Operations	Regulatory Technician -	Sr.			
Signature	TSU	Date	Date 4-26-18					
	THIS SPACE FO	R FEDERAL (	OR STATE O	FFICE USE				
Approved by Conditions of approval, they, are attack that the applicant holds ogal or equitable	le title to mose rights in the subject le		Title	PE	Date 5 / 17/18			
entitle the applicant to conduct operation Title 18 U.S.C. Section 1001 and Title 4 false, fictitious or fraudulent statements (Instruction on page 2)	43 U.S.C. Section 1212, make it a crin				agency of the United States any			

\$