4District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised Feb. 26, 2007

Form C-104

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

	I.	REQU	EST FO	OR ALI	OWABLE	AND AUTHO	RIZATION	TO TRAN	SPORT
<sup>1</sup> Operator n						,	<sup>2</sup> OGRID Num		
Hilcorp Energy Company P.O. Box 4700							372171  3 Reason for Filing Code/ Effective Date		
Farmington,		199					Keason for F	R(	
<sup>4</sup> API Numbe		5 Pool	Name		DI 14	,		<sup>6</sup> Pool Co 72319	de
30-045-07090 Blanco- <sup>7</sup> Property Code <sup>8</sup> Property Name					Blanco-Mes				
318455 Blanco V					Blanco Wash	ash Federal 9 Well			2
	face Lo	cation							
Ul or lot no.	Section		Range	Lot Idn		North/SouthLine		East/West I	
A 11 =	34	28N	09W		400	NORTH	860	EAST	San Juan
UL or lot no.		le Location	Range	Lot Idn	Faat from the	North/SouthLine	Faat from the	East/West 1	ine County
A	Section	Township	Kange	Lot Iun	rect from the	North/SouthEme	rect from the	East/ West 1	County
12 Lse Code	13 Produc	cing Method	14 Gas C	onnection	<sup>15</sup> C-129 Perr	nit Number 16 (	C-129 Effective I	Date 17	C-129 Expiration Date
F Code			Date						
III. Oil a	nd Gas	Transport	ers						
18 Transpor	ter				19 Transpor				<sup>20</sup> O/G/W
OGRID		and Address							
248440	100000000000000000000000000000000000000	Western Refining							0
151618		Enterprise							G
		* water							
		NMOCD							
		MAY 0 7 2018							
						DISTRICT	111		
IV Well	Comple	etion Data							
21 Spud Date		<sup>22</sup> Ready Date <sup>23</sup> TD				24 PBTD 25 Perforat			
	- 1						4293' - 4	832'	
5/20/1965		4/26/1			6901'	4942'			
	ole Size			g & Tubir		4942' 29 Depth Se			acks Cement
<sup>27</sup> Ho			28 Casin	g & Tubir 3", 24#, J-	ng Size				acks Cement 175 sx
<sup>27</sup> Ho	ole Size	7	<sup>28</sup> Casing	3", 24#, J-	ng Size	<sup>29</sup> Depth Se 292'			175 sx
<sup>27</sup> Ho	ole Size	7	<sup>28</sup> Casing		ng Size	<sup>29</sup> Depth So			
<sup>27</sup> Ho	ole Size	7	<sup>28</sup> Casing 8 5/8 4 1/2", 1	3", 24#, J-	ng Size -55 #, J-55	<sup>29</sup> Depth Se 292'			175 sx
<sup>27</sup> Ho	ole Size	7	<sup>28</sup> Casing 8 5/8 4 1/2", 1	3", 24#, J-	ng Size -55 #, J-55	<sup>29</sup> Depth Se 292' 6901'			175 sx
<sup>27</sup> Ho	ole Size	7	<sup>28</sup> Casing 8 5/8 4 1/2", 1	3", 24#, J-	ng Size -55 #, J-55	<sup>29</sup> Depth Se 292' 6901'			175 sx
<sup>27</sup> Ho 12 7	ole Size  1/4"  7/8"  Fest Dat	ta	8 5/8 4 1/2", 11 2 3/8	3", 24#, J- 1.6 &10.5 3", 4.7#, J	ng Size -55 #, J-55	<sup>29</sup> Depth Se 292' 6901'			175 sx
V. Well 7	7/8"  Fest Dat Oil 3	ta  2 Gas Delive	28 Casing 8 5/8 4 1/2", 11 2 3/8 ery Date	3", 24#, J-1.6 &10.5	ng Size -55 #, J-55 -55	29 Depth So 292' 6901' 4802'	th 35 Tbg	30 S	175 sx  875 sx <sup>36</sup> Csg. Pressure
<sup>27</sup> Ho 12 7	7/8"  Fest Dat Oil 3	ta  2 Gas Delive Gas Recovery 4/27/1	28 Casing 8 5/8 4 1/2", 11 2 3/8 ery Date y System 8	3", 24#, J-1.6 &10.5	ng Size -55 #, J-55	29 Depth Se 292' 6901' 4802'	th 35 Tbg	<sup>30</sup> S:	175 sx 875 sx
V. Well 7	7/8"  Fest Dat Oil 3	ta <sup>2</sup> Gas Delive Gas Recover:  4/27/1 <sup>38</sup> Oi	28 Casing 8 5/8 4 1/2", 11 2 3/8 ery Date y System 8	3°, 24#, J- 1.6 &10.5	ng Size -55 #, J-55 -55 -55 -58 -59 Water	29 Depth So 292' 6901' 4802'	th 35 Tbg	30 S	175 sx  875 sx  36 Csg. Pressure 120 psi  41 Test Method
V. Well	7/8"  Fest Dat Oil 3	ta  2 Gas Delive Gas Recovery 4/27/1	28 Casing 8 5/8 4 1/2", 11 2 3/8 ery Date y System 8	3°, 24#, J- 1.6 &10.5	ng Size -55 #, J-55 -55 -55 Fest Date 4/23/18	29 Depth Se 292' 6901' 4802'	th 35 Tbg	30 S	175 sx  875 sx  36 Csg. Pressure 120 psi
V. Well 7  The state of the sta	7/8"  Fest Dat Oil 3 G	ta <sup>22</sup> Gas Delive Gas Recover  4/27/1  38 Oi  0	28 Casing 8 5/8 4 1/2", 11 2 3/8 ery Date y System 8	33 7 34 35 35 35 35 35 35 35 35 35 35 35 35 35	#, J-55  Fest Date 4/23/18  Water 10 bbl  Division have	29 Depth So 292' 6901' 4802'	th 35 Tbg	30 S. S. Pressure Opsi	175 sx  875 sx  36 Csg. Pressure 120 psi  41 Test Method Flowing
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