	RECEIVED						
Form 3160-5 (August 2007)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	IOR IENT Ear	MAY 1 mingtor	OMB No Expires: . 5. Jease Seria No.	APPROVED 5. 1004-0137 July 31, 2010 -078049-A		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe N		
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Na	ame and/or No.	
1. Type of Well     Image: Second secon				8. Well Name and No. Bolin Hardie 1			
2. Name of Operator					9. API Well No. <b>30-045-20126</b>		
Hilcorp Energy Company           3a. Address         3b. Phone No. (incl.)				ode)	30-043-20126       10. Field and Pool or Exploratory Area		
PO Box 4700, Farmingt	505-599-3400	)	Basin Dakota / Blanco Mesaverde				
4. Location of Well <i>(Footage, Sec., T.,I</i> Surface Unit D (N	. 34, T29N, R0	W8	11. Country or Parish, State San Juan	New Mexico			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF AG				TION		
X Notice of Intent	Acidize	Deep			Production (Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing Casing Repair		ure Treat Construction		Reclamation Recomplete	Well Integrity Other	
Bubsequent Report	Change Plans		and Abandon		Cemporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug	Back	V	Water Disposal		
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Hilcorp Energy Company has received NOI approval to recomplete the Mesaverde formation and commingle with the existing Dakota. We plan to isolate the Dakota below a CIBP and perforate the Menefee and flow for testing. We will return to the well within 6 months to complete the rest of the MV recomplete and drill out the CIBP isolating the Dakota. The CIBP to isolate the Dakota will be set within 50' of the top perforation of the Dakota.							
NMOCD			BLM'S APPROVAL OR ACCEPTANCE OF THIS				
	ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER						
MAY 1 7 2018				AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS			
DISTRICT III							
14. I hereby certify that the foregoing is	s true and correct. Name (Printed/Type	ed)					
Christine Brock			Title Operations/Regulatory Technician - Sr.				
Signature lehist	Date 5/10/2018						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by Conditions of approval, if any, are attact that the applicant holds legal or equitab	certify		PE FU	Date 5/15/18			
entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instruction on page 2) NMOCD PY							