Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-045-23081
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		J. E. DECKER
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 3A
2. Name of Operator		9. OGRID Number
GREAT WESTERN DRILLING COMPANY		10. De el serre en Wildert
3. Address of Operator PO BOX 1659 MIDLAND, TEXAS 79702		10. Pool name or Wildcat BLANCO MESA VERDE
4. Well Location		
Unit LetterL1720 feet from the South line and 970 feet from the West line		
Section 8 Township 32N Range 11W NMPM County San Juan		
And the second second second	11. Elevation (Show whether DR, RKB, RT, GR, etc. GL 6,577 KB 6,589	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	IT JOB
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of</li> </ol>		
proposed completion or recompletion.		
Great Western Drilling Company plans to rig up pulling unit on June 5, 2018 with intentions to investigate Bradenhead pressure		
by pulling production tubing and look for damaged bushing and or packing in lower portion of tubing hanger. Also a RBP will		
be set 50' above top perf in	7" casing and 4-1/2" liner hanger and casing will be p	pressure tested.
		NMOCD
	JU	NMOCD N 0 5 2018 N C T 1 1 1
		2018
	UISTR	ICT II.
0 10 10 10 1070	D' Dalam Data	
Spud Date: 12-12-1978	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Kuph Skinner TITLE Production Supervisor DATE 5-31-18 Type or print name Rulph Skinner Ir. E-mail address: VSkinner@ gwdc. PHONE: 575-942-1294		
The second second second second second second second		
Deputy Oil & Gas Inspector,		
APPROVED BY: // Diuda Lui Mun TITLE District #3 DATE (2-3-18		