Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: January 31, 2018 5. Lease Serial No. NMSF078439	
					SUBMIT IN TRIPLICATE - Other instructions on page 2	
Type of Well Oil Well					8. Well Name and No. JOHNSTON FEDERAL 6B	
2. Name of Operator Contact: MANDI RAY HILCORP ENERGY COMPANY E-Mail: mray@hilcorp.com					9. API Well No. 30-045-30065-00-C1	
3a. Address 1111 TRAVIS STREET HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505-324-5122			10. Field and Pool or Exploratory Area BASIN DAKOTA BLANCO MESAVERDE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State			tate
Sec 35 T31N R9W NWNW 11 36.858697 N Lat, 107.756458			SAN JUAN COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent ■ Notice of Intent	☐ Acidize ☐		pen	☑ Production (Start/Resume)		☐ Water Shut-Off
	☐ Alter Casing ☐		raulic Fracturing	□ Reclamation		☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction		☐ Recomplete		☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back ☐ Wat		☐ Water D	isposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At- determined that the site is ready for fi This well was re-delivered on THIS WELL WAS SHUT IN FO	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation repandonment Notices must be fil inal inspection. 4/20/2018 and produced	give subsurface the Bond No. of sults in a multipled only after all natural gas a	locations and measure file with BLM/BIA le completion or recorrequirements, including and entrained hydrometric locations.	red and true ver Required sub mpletion in a n ing reclamation rocarbons.	rtical depths of all pertine sequent reports must be f ew interval, a Form 3160 t, have been completed ar	nt markers and zones. Ted within 30 days -4 must be filed once
TubingPSI 54						**************************************
CasingPSI 118 InitialMCF 47 Meter 98-034-01 Pipeline ENT			MAY 1 4 2018			
				DIS	TRICT III	
14. I hereby certify that the foregoing is	Electronic Submission #	412663 verifie	d by the BLM Well	Information	System	:
Comm	For HILCORP E itted to AFMSS for process	NERGY COMP sing by WILLIA	ANY, sent to the	Farmington 05/10/2018	(18WMT0744SE)	
Name (Printed/Typed) MANDI RAY			Title OPERATIONS REGULATORY TECH			
Signature (Electronic Submission)			Date 04/27/2018			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE	
Approved By ACCEPTED			WILLIAM T TitlePETROLE	AMBEKOU UM ENGINE	ER	Date 05/10/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmingt	ton		, e :

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

