Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMSF078507	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000569C	
Type of Well					8. Well Name and No. SAN JUAN 32-9 UNIT 292S	
2. Name of Operator Contact: MANDI RAY HILCORP ENERGY COMPANY E-Mail: mray@hilcorp.com					9. API Well No. 30-045-33356-00-S1	
			o. (include area code) 24-5122		Field and Pool or Exploratory Area BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 25 T32N R10W NESE 14 36.952298 N Lat, 107.828435		SAN JUAN COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☑ Production (Start/Resume)		■ Water Shut-Off
_	☐ Alter Casing	☐ Hyo	lraulic Fracturing	☐ Reclam	ation	■ Well Integrity
Subsequent Report	Report Casing Repair		v Construction	☐ Recomp	olete	☐ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Pla		g and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection ☐ Plug Back ☐ Water		☐ Water I	Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally, ik will be performed or provide operations. If the operation re pandonment Notices must be fil	give subsurface the Bond No. of sults in a multip	locations and measure in file with BLM/BIA le completion or reco	red and true ve . Required sul mpletion in a r	ertical depths of all pertine osequent reports must be for new interval, a Form 3160	nt markers and zones. iled within 30 days -4 must be filed once
This well was re-delivered on	3/21/2018 and produced	natural gas a	nd entrained hyd	rocarbons.		
THIS WELL WAS SHUT IN FO	OR MORE THAN 90 DAY	S DUE TO S	WABBING OPER	RATIONS.		
TubingPSI 0						
CasingPSI 0 InitialMCF 17 Meter 14133799	NMOCD					
Dinalina LIEC					AY 1 4 2018	
DISTRICT 111						
14. I hereby certify that the foregoing is	Flectronic Submission #	412653 verifie	d by the BLM Well	I Information	System	
Comm	For HILCORP E itted to AFMSS for process	NERGY COMP	ANY, sent to the	Farmington		
Name (Printed/Typed) MANDI RA	Title OPERATIONS REGULATORY TECH					
			3, 2, 3,			2
Signature (Electronic S	Date 04/27/20)18				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE	
_Approved By_ACCEPTED			WILLIAM T TitlePETROLE	AMBEKOU UM ENGINE		Date 05/10/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmingt	ton		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

