Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-4 or 3160-5</u> form.

Operator Signature Date: Well information:

API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-06296- 00-00	JICARILLA CONTRACT 155		ENERVEST OPERATING L.L.C.	G		Rio Arriba	J	1 J	29	26	N	5	w

Application Type:

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		IX.
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Drilling/Casing Change D Location Change

Recomplete/DHC (For hydraulic fracturing operations review EPA Underground injection control Guidance #84; Submit Gas Capture Plan form prior to spudding or initiating recompletion operations)



P&A

Conditions of Approval:

- Notify NMOCD 24hrs prior to beginning operations.
- Extend plug #1 down to 2752 as originally proposed to cover the perforations. With the BLM conditions this plug will be from 2752'-2162'.
- If there is not cement as shown by CBL above 2162', plug #1 may be required to be split into separate formation plugs.

Seand All

NMOCD Approved by Signature

<u>6/13/18</u> Date

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)									
Shelly Doescher Title Agent	She	elly Doescher	Title	Agent					
Signature Shelly Doescher Date April 29, 2018	Signature Shelly	Doescher	Date	April 29, 2018					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		THIS SPACE FOR FEDE	RAL OR STATE OFFICE	USE					
Approved by Support Title Super MRS Date 5/2/18	Approved by CALIAR K	15con	Title	NRS 1 17/18					
Conditions of approval, if any are attached. Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which w Office	that the applicant holds legal or equ	itached. Approval of this notice does not wa aitable title to those rights in the subject lease	second or of						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the Unit fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 1001 and T	itle 43 U.S.C. Section 1212, make it a crime	for any person knowingly a	nd willfully to make any department or agency of the Unit					

NMOCDA

PLUG AND ABANDONMENT PROCEDURE

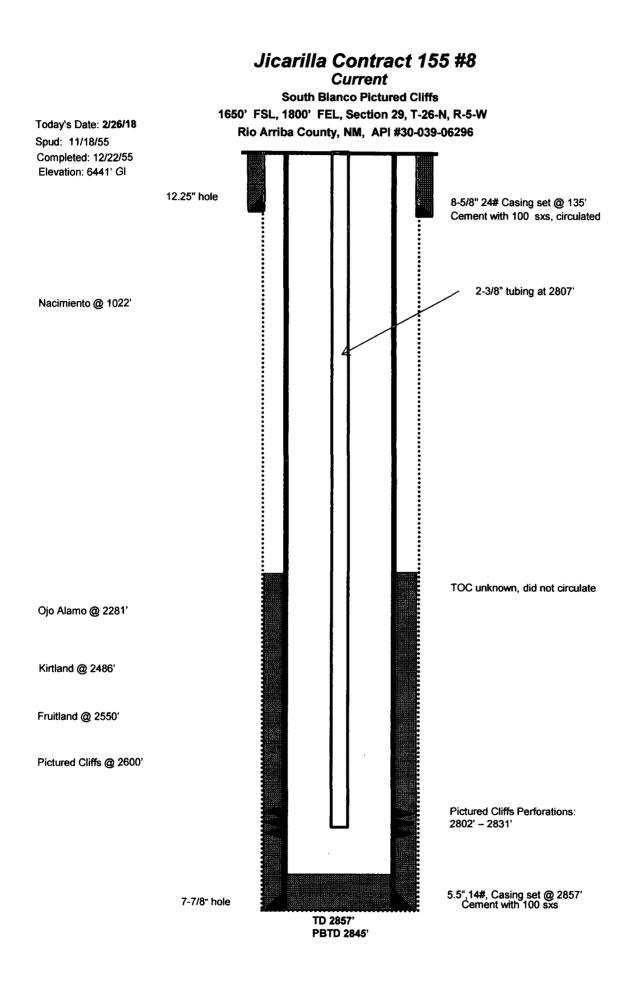
February 26, 2018

Jicarilla Contract 155 #008

South Blanco Pictured Cliffs 1650' FSL and 1800' FEL, Section 29, T26N, R5W Rio Arriba County, New Mexico / API 30-039-06296 Lat: N 36.45554/ Long: W -107.38034

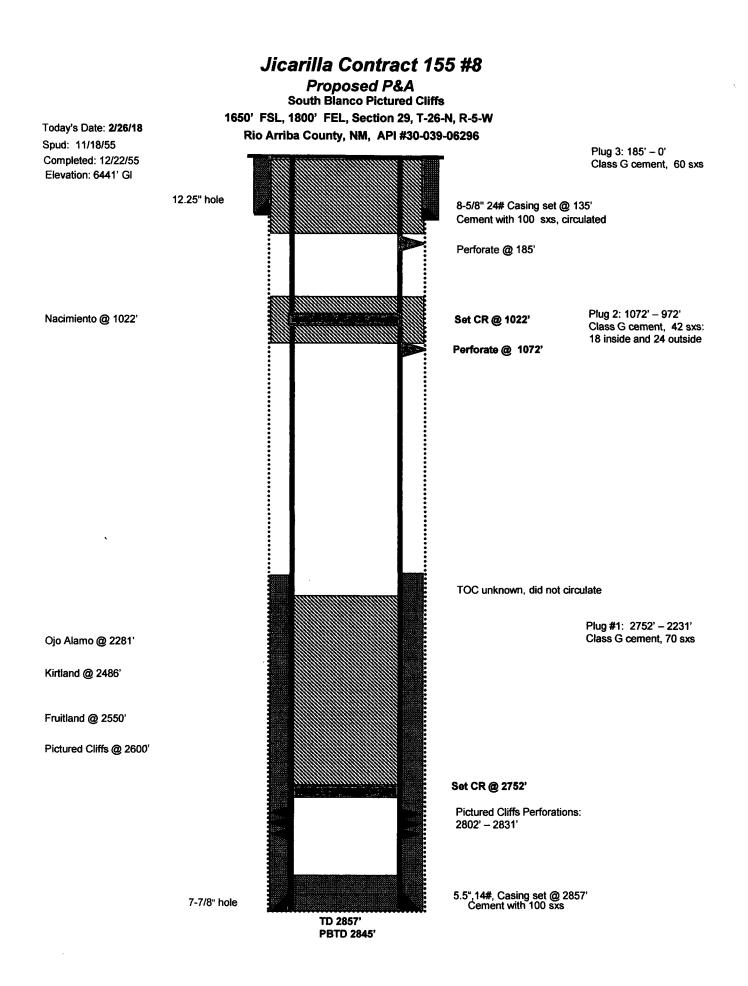
- Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.
 - Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

 - 1. NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or a CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.
 - Plug #1 (Pictured Cliffs interval and Fruitland, Kirtland and Ojo Alamo tops, 2752' 2231'): Round trip 5.5" mill to 2752'or as deep as possible. RIH and set 5.5" CR at 2752'. Pressure test tubing to 1000#. Circulate well clean. <u>Pressure test casing to 800#. If casing does not test</u> <u>then spot or tag subsequent plugs as appropriate.</u> Mix 70 sxs Class G cement inside casing from 2752' and cover the PC interval through the Ojo Alamo top. TOH.
 - 3. Plug #2 (Nacimiento top, 1022' 922'): Perforate 3 squeeze holes at 1072. Establish circulation with water if casing tested. RIH and set CR at 1022'. Mix and pump 42 sxs Class G cement; squeeze 24 sxs outside casing and leave 18 sxs inside casing to cover the Nacimiento top. TOH.
 - 4. Plug #3 (8.625" casing shoe and Surface, 185' 0'): Perforate 4 squeeze holes at 185'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 60 sxs Class G cement and pump down the 5.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
 - 5. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations



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10 2007-PBTD 2845'



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE 6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: Jicarilla Contract 155 No. 008

NMOCD

JUN 0 8 2018

DISTRICT III

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Set Plug #1 (2572 2162) ft. to cover the Pictured Cliffs perforations and the Fruitland, Kirtland, and Ojo Alamo tops. BLM picks top of Ojo Alamo at 2212 ft.
- b) Set Plug #2 (880 780) ft. inside/outside to cover the Nacimiento top. BLM picks top of Nacimiento at 830 ft.

Operator must run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: tsalvers@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.