Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer Deputy Cabinet Secretary Heather Riley, Division Director Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following <u>3160-4 or 3160-5</u> form.

Operator Signature Date: Well information:

API WELL #	Well Name	Well #	Operator Name	Туре	Stat	County	Surf_Owner	UL	Sec	Twp	N/S	Rng	W/E
30-039-06296- 00-00	JICARILLA CONTRACT 155		ENERVEST OPERATING L.L.C.	G		Rio Arriba	J	1 J	29	26	N	5	w

# Application Type:

T	T	
		<b>N7</b>
		IX.
		レヽ

Drilling/Casing Change D Location Change

**Recomplete/DHC** (For hydraulic fracturing operations review EPA Underground injection control Guidance #84; Submit Gas Capture Plan form prior to spudding or initiating recompletion operations)



P&A

Conditions of Approval:

- Notify NMOCD 24hrs prior to beginning operations.
- Extend plug #1 down to 2752 as originally proposed to cover the perforations. With the BLM conditions this plug will be from 2752'-2162'.
- If there is not cement as shown by CBL above 2162', plug #1 may be required to be split into separate formation plugs.

Seand All

NMOCD Approved by Signature

<u>6/13/18</u> Date

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Image: State of Operator       B. Well Numes and No.         Image: State of Operator       Jicarilla Contract 155 No. 008         Bancrost Operator       340.39-96296         Banco P.C. South (Prorated Gas)       10. Field and Pool, or Exploratory Area         1001 Fannin St., Suite 800 Heaston, TX 77002-6707       713-659-3500         Blanco P.C. South (Prorated Gas)       1. County or Parish, State         Sec. 29, 7156N, R65W 1600' FEL (UL J)       II. County or Parish, State         Sec. 29, 7156N, R65W 1600' FEL (UL J)       Rith Arriba, New Mexico         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Casing Repair         Subsequent Report       Casing Repair         Subsequent Report       Charge Plans         Subsequent Report       Charge Plans         Subsequent Report       Charge Plans         Subsequent Report       Charge Plans         Subsequent with the work will be performed or provide the Bond No. on tile with the BUMBIA. Acquired subsequent reports must be filed within 3 of the subsequent frequent markers and 2 ones Attach the Bond under which the work will be performed or provide the Bond No. on tile with the BUMBIA. Acquired subsequent reports must be filed within 3 of the subsequent reports must be filed within 3 of the submet depend inerciconalig, burger subsubrace		SUBMIT IN TRIPLICATE - Other Instructions on page 2.							
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Enervest Operating, LLC       30-039-06296         3a. Address       10. Field and Pool, or Exploratory Area         100 I Fanin St., Suite 800 Houston, TX 77002-6707       713-659-3500         8. Location of Well ( <i>Pootage, Sec. T. R, M, or Survey Description</i> )       11. County or Parish, State         8. e. 29, T260N, R0SW 1659' FSL 1800' FEL (ULJ)       11. County or Parish, State         8. e. 29, T260N, R0SW 1659' FSL 1800' FEL (ULJ)       11. County or Parish, State         9. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION         12. CHECK THE APPROPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION         Y       Option of Intent       Acidize         Balaco C       Out, Casing Repair       Notice of Intent         Charge Plans       Plug and Abandon       Gonert to Injection         9. Subsequent Report       Consert to Injection       Plug Back       Water Disposal         13. Observice Proposed or Complete horizontally, give subsurface locations and measured and true vertical deptils or pertinent markers and zones       Acompt State of any proposed work and approximate duration the proposal is to deepen directionally or recomplete horizontally, give subsurface locating and reverticed application states and zones         13. Observice Proposed or Completein Orizontally, give subsurface locations and measured and true vertical deptils or pertinent markers and zones									
3a. Address       [3b. Phone No. (include area code)       10. Field and Pool, or Exploratory Area         1001 Franin St., Suite 800 Houston, TX 77002-6707       [713-659-3500       Bance P.C South (Prorated Gas)         4. Location of Well (Foolage, Sec. T., R. M., or Survey Description)       11. County or Parish, State         Sec. 29, T26N, R05W 1650' FSL 1800' FEL (UL J)       Rio Arriba, New Mexico         12. CHECK THE APPROPRIATE BOX(ES) TO NDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Subsequent Report       Acidize       Deepen         Subsequent Report       Casing Repair       New Construction         Subsequent Report       Casing Repair       New Construction         Subsequent Report       Change Plans       Yell Back       Water Disposal         13. Describe Proposed or Completed Uperation: Clearly state all periment detauts, including estarting date of any proposed work and approximate duration to following completed Uperation: If the operation results in a multiple completion of the involved operations. If the operation results in a multiple completion of the involved operations: If the operation results in a multiple completion of the involved operations. If the operation to plug and abandon this well.         Please see attached Plug and Abandonment Procedure, Wellbore Diagrams and Site Reclamation Plan.	•			1					
1001 Fannin SL, Suite 800 Houston, TX 77002-6707       [713-659-3500       Blanco P.C. South (Prorated Gas)         4. Location of Well ( <i>Poolage, Sec., T., R., M., or Survey Description</i> )       II. County or Parish, State         Sec. 29, 726N, ROSW 1650° FSL (UL.)       Rio Arriba, New Mexico         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Mill registry       Water Shut-Off         Acidize       Deepen         Production (Start/ Resume)       Water Shut-Off         Subsequent Report       Casing Repair         Change Plans       Plug and Abandon         Final Abandonment Notice       Convert to Injection         Plug Back       Water Disposal         13. Describe Projosed or Completed Uperation: Clearly state all performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 3 following completed horizontally or recomplete horizontally or recompleted nor recompleted.         It is to deepen directionally or recomplete horizontal regularised locations and measured and true vertical depths or performed markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 3 following completed. Final Abandonment Notice must be filed only atter all requirements, including reclamantion, have been completed, and the operator to sting has been completed. Final Abandonment Notice must be filed only atter		[3b. Pt	one No. (include area code)						
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DISTRICT III									
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)									
Shelly Doescher Title Agent	She	elly Doescher	Title	Agent					
Signature Shelly Doescher Date April 29, 2018	Signature Shelly	Doescher	Date	April 29, 2018					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		THIS SPACE FOR FEDE	RAL OR STATE OFFICE	USE					
Approved by Support Title Super MRS Date 5/2/18	Approved by CALIAR K	15con	Title	NRS 1 17/18					
Conditions of approval, if any are attached. Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which w Office	that the applicant holds legal or equ	itached. Approval of this notice does not wa aitable title to those rights in the subject lease	second or of						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the Unit fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Section 1001 and T	itle 43 U.S.C. Section 1212, make it a crime	for any person knowingly a	nd willfully to make any department or agency of the Unit					

NMOCDA

### PLUG AND ABANDONMENT PROCEDURE

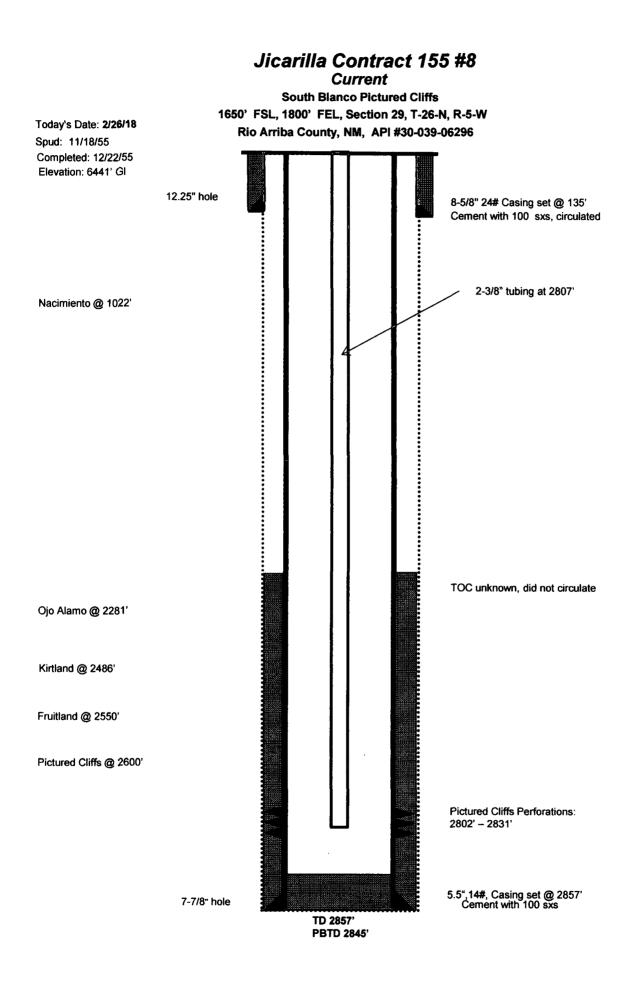
February 26, 2018

#### Jicarilla Contract 155 #008

South Blanco Pictured Cliffs 1650' FSL and 1800' FEL, Section 29, T26N, R5W Rio Arriba County, New Mexico / API 30-039-06296 Lat: N 36.45554/ Long: W -107.38034

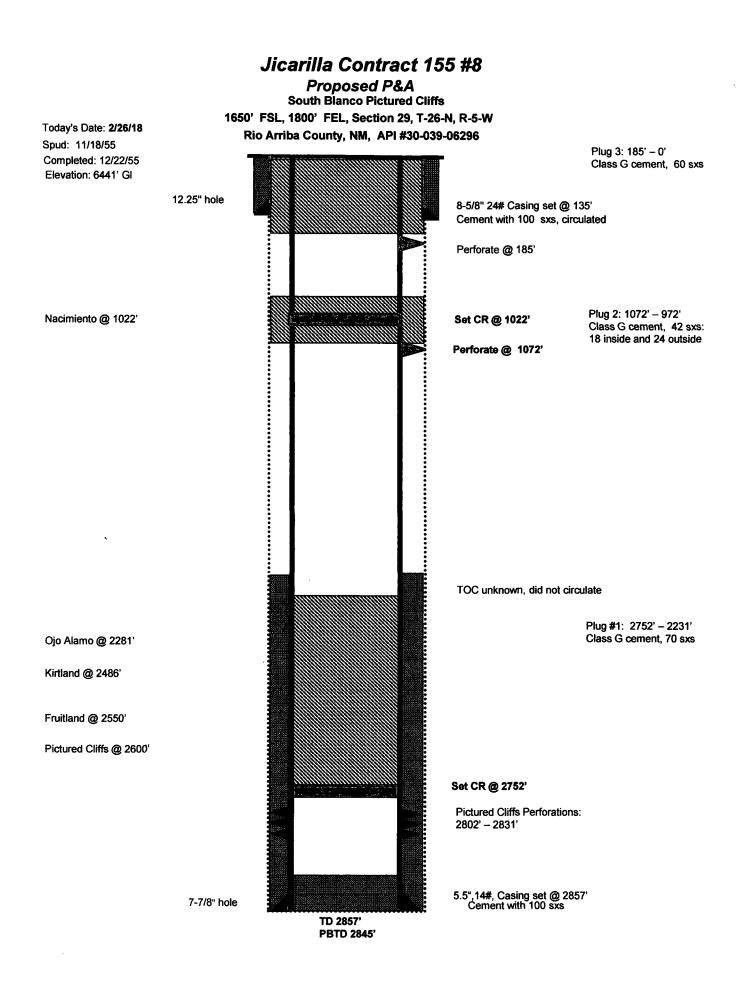
- Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.
  - Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

  - 1. NOTE: BLM requires a CBL log to be run on all wells where the cement did not circulate to surface or a CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.
  - Plug #1 (Pictured Cliffs interval and Fruitland, Kirtland and Ojo Alamo tops, 2752' 2231'): Round trip 5.5" mill to 2752'or as deep as possible. RIH and set 5.5" CR at 2752'. Pressure test tubing to 1000#. Circulate well clean. <u>Pressure test casing to 800#. If casing does not test</u> <u>then spot or tag subsequent plugs as appropriate.</u> Mix 70 sxs Class G cement inside casing from 2752' and cover the PC interval through the Ojo Alamo top. TOH.
  - 3. Plug #2 (Nacimiento top, 1022' 922'): Perforate 3 squeeze holes at 1072. Establish circulation with water if casing tested. RIH and set CR at 1022'. Mix and pump 42 sxs Class G cement; squeeze 24 sxs outside casing and leave 18 sxs inside casing to cover the Nacimiento top. TOH.
  - 4. Plug #3 (8.625" casing shoe and Surface, 185' 0'): Perforate 4 squeeze holes at 185'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 60 sxs Class G cement and pump down the 5.5" casing to circulate good cement out bradenhead. Shut in well and WOC.
  - 5. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations



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10 2007-PBTD 2845'



## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE 6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: Jicarilla Contract 155 No. 008

NMOCD

JUN 0 8 2018

DISTRICT III

#### CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.

3. The following modifications to your plugging program are to be made:

- a) Set Plug #1 (2572 2162) ft. to cover the Pictured Cliffs perforations and the Fruitland, Kirtland, and Ojo Alamo tops. BLM picks top of Ojo Alamo at 2212 ft.
- b) Set Plug #2 (880 780) ft. inside/outside to cover the Nacimiento top. BLM picks top of Nacimiento at 830 ft.

Operator must run a CBL to verify cement top. Submit the electronic copy of the log for verification to the following addresses: tsalvers@blm.gov Brandon.Powell@state.nm.us

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.