Submit 3 Copies To Appropriate District	Form C-103
Office > District !	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II	30-045-05424
1301 W. Grand Ave., Artesia, NM 88210 District III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE S FEE
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-6597
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Bould I tame of Ome I ground I tame
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Central Bisti Unit
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well X Gas Well Other	69
2. Name of Operator	9. OGRID Number
DJR Operating LLC	241333
3. Address of Operator	10. Pool name or Wildcat
C/O A Plus WS Farmington, NM	Bisti Lower Gallup
4. Well Location	
	n c.c.d. TDAGGD 1'
Unit Letter B: 960 feet from the NORTH line and 227	feet from the <u>EAST</u> line
Section 16 Township 25N Range 12W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
6243' DR	
12. Check Appropriate Box to Indicate Nature of Notice, F	Penort or Other Data
12. Chom i ppropriate 2011 to moroute i value of i voltos, i	open of care 2 am
NOTICE OF INTENTION TO: SUBS	EQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL	LING OPNS.□ P AND A □
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🗍
DOWNHOLE COMMINGLE	_
_	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Atta	ch wellbore diagram of proposed completion
or recompletion.	
DRJ Operating LLC requests permission to plug & abandon the subject well per the atta-	ched procedure, current and proposed
wellbore diagram.	
Perform CBL and submit for review tapproval prior to come costs: extend plug #7 down to 320' extend sup of plug #6 to 700' change plug #3 to 1895-1795'	eu tina
Perform Cos and Costantial Costan	Notify NMOCD 24 hrs
Coto: extend plug & 1 down to 300	prior to beginning
extend top of plug #6 to 100'	operations
Charge pro- +3 20 1843-1143	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
	, /
SIGNATURE Jul TITLE Engineer Tech	6/4/18
SIGNATURE THE Engineer Tech	DATE DATE
Type on print name Nell I indonmarion / A cent for DID. E-mail address:nell@enliseviell.	
Type or print name Nell Lindenmeyer / Agent for DJR E-mail address: nell@apluswell.	DUONE: 505 494 4052
	com PHONE: 505-486-6953
For State Use Only	
For State Use Only Deputy Oil & Gas Ins	spector,
APPROVED BY: Brand 6 M TITLE District #3	
For State Use Only Deputy Oil & Gas Ins	spector,
APPROVED BY: Brand 6 M TITLE District #3	spector,

NMOCD

JUN 06 2018

PLUG AND ABANDONMENT PROCEDURE

May 2, 2018

Central Bisti Unit 69

Bisti Lower Gallup

	API 30-045-05424 / Long / /
Note:	The procedure is revised based on the approved P&A sundry. All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class G, mixed at 15.8 ppg with a 1.15 cf/sx yield.
1.	This project will use an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2.	Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3.	Rods: Yes
4.	Plug #1 (Gallup perforations and top, 4730' – 4590'): R/T 5.5" gauge ring or mill to 4730'. RIH and set 5.5" CR at 4730'. Pressure test tubing to 1000#. Attempt to pressure test casing to 800#. If casing does not test then spot or tag subsequent plugs as necessary. Mix and pump 40 sxs Class G cement and spot a balanced plug inside casing to isolate the Gallup perforations and top PUH.
5.	Plug #2 (Mancos top, 3772' – 3672'): Mix and pump 18 sxs Class G cement and spot a balanced plug inside casing to isolate Mancos top. PUH.
6.	1895-1795 Plug #3 (Mesaverde top, 3327' - 3227'): Perf 2 holes at 3227'. Set retainer at 3225'. Mix and pump 61 sxs; squeeze 31 sxs Class G cement in 7" annulus and 30 sxs on top of cement retaine to cover Mesaverde top. PUH.
7.	Plug #4 (Chacra top, 1510' – 1410'): Perf 2 holes at 1410'. Set retainer at 1445'. Mix and pump

8. Plug #5 (Pictured Cliffs top, 1168' – 1068'): Perf 2 holes at 1168'. Set retainer at 1160'. Mix and pump 61 sxs; squeeze 31 sxs Class G cement in 7" annulus and 30 sxs on top of cement retainer to cover the Pictured Cliffs top. PUH.

cover the Chacra top. PUH.

61 sxs; squeeze 31 sxs Class G cement in 7" annulus and 30 sxs on top of cement retainer to

- 9. Plug #6 (Fruitland Coal top, 822' —722'): Perf 2 holes at 822'. Set retainer at 820'. Mix and pump 61 sxs; squeeze 31 sxs Class G cement in 7" annulus and 30 sxs on top of cement retainer to cover the Fruitland Coal top. PUH.
- 10. Plug #7 (8-5/8" Surface casing shoe and Surface, 211' Surface): Perf 2 holes at 211'. Mix and pump 75 sxs; circulate good cement out bradenhead valve. TOH and LD tubing. Shut well in and WOC.
- 11. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and cut off anchors. Restore location per BLM stipulations

CBU #69 Proposed P&A Bisti Lower Gallup

Today's Date: 6/4/18

Spud: 3/23/56

Fruitland @ 772'

Chacra @ 1460'

Mesaverde @ 2943'

Mancos @ 3722'

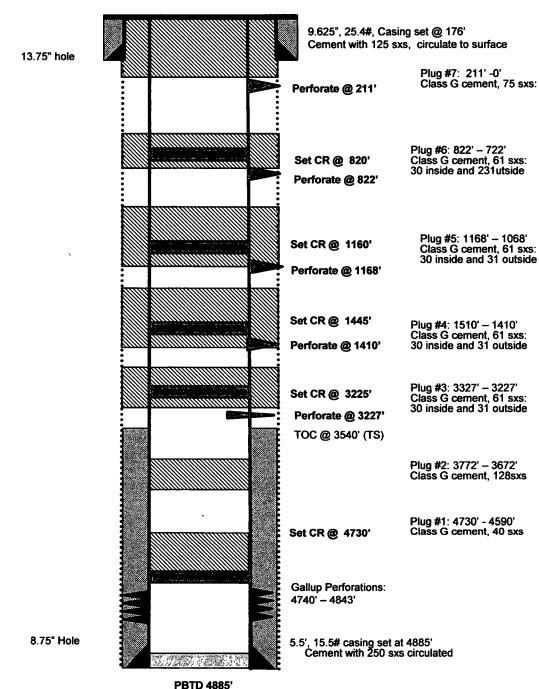
Gallup @ 4575'

Pictured Cliffs @ 1118'

Completion: 4/19/56 Elevation: 6233' GR

960' FNL & 2279' FEL, Section 16, T-25-N, R-12-W

San Juan County, NM API #30-045-05424



TD 4885'

CBU #69 Current

Today's Date: 6/4/18

Spud: 3/23/56

Completion: 4/19/56 Elevation: 6233' GR

Bisti Lower Gallup

960' FNL & 2279' FEL, Section 16, T-25-N, R-12-W

San Juan County, NM API #30-045-05424

