Office Office	State of New M			Form C-103
District I – (575) 393-6161	Energy, Minerals and Nat	ural Resources	r	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	5.00610
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION		5-09619
<u>District III</u> – (505) 334-6178	1220 South St. Fra	ncis Dr.	5. Indicate Type of I	Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE	FEE 🛛
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa re, inivi o	17303	6. State Oil & Gas L	ease No.
87505				
	TICES AND REPORTS ON WELL	S	7. Lease Name or U	nit Agreement Name
	POSALS TO DRILL OR TO DEEPEN OR PL			
DIFFERENT RESERVOIR. USE "APPI   PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) F	FOR SUCH	Nel	l Hall
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number	
1. Type of wen. on wen	- Gus Weil - Guiel			1
2. Name of Operator			9. OGRID Number	
HILCORP ENERGY COMP.	ANY			2171
3. Address of Operator			10. Pool name or W	
382 Road 3100, Aztec, NM 8	.7410		Basin	Dakota /B/znoMU
4. Well Location				
Unit Letter M	1000 feet from the South lin	ne and 1100	feet from the West	line
Section 07		Range 11W		an Juan County
Section 07	11. Elevation (Show whether Di			an Juan County
the second of the second second second		i, 100, 11, 01, etc.	1	
the second secon	3011	- OK		المائلة المنظمة المنظمة المنظمة المنظمة
12 (11	A	T.4 CNT.4'.	D 4 O.1 D	4
12. Check	Appropriate Box to Indicate N	nature of Notice,	Report or Other Da	ita
NOTICE OF I	NTENTION TO:	- CIID	SEQUENT REPO	DT OE:
PERFORM REMEDIAL WORK		REMEDIAL WOR		TERING CASING
_		1	<del></del> -	<del></del>
TEMPORARILY ABANDON	CHANGE PLANS	1	_	AND A
PULL OR ALTER CASING	<del>-</del>	CASING/CEMEN	T JOB 📙	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	」 ☑ RECOMPLETE	OTHER:		
	npleted operations. (Clearly state all		d cive pertinent dates	including actimated data
	work). SEE RULE 19.15.7.14 NMA			
proposed completion or re		.c. For Multiple Co	inpletions. Attach wen	bore diagram or
proposed completion of it	completion.			
Hilcorp Energy Company	plans to recomplete the subject well	l in the Mesaverde f	ormation and downhole	commingle the existing
	hed please find the MV Plat, recomp			
	ngling. A Closed Loop system will be		voncoro sonomano. 11 E	
	д			Notify NMOCD 241
0A'5		FOO! halawaha has	an of the	Prior to beginning operations
Set cast iron bridge plug	(CIBP) inside of cement and at least	500 below the bott	NM (	operations
proposed perforations. T	o show adequate formation/cemen	t isolation.	*****	, 00
	log (CBL) for review and approval p	rior to perforating t	MAY 2	4 2018
formation.	the state of the s		_	7 2010
	sed remediation for review and appr	roval prior to startin	B Blothia	9 101
remediation.			DISTRIC	
<ul> <li>Hold C-104 for Down Hol</li> </ul>	le Commingle (DHC) approval.			
I hereby certify that the information	on above is true and complete to the b	nest of my knowledg	ve and helief	
		sour or my mile mieug	50 and 001101.	
	1 6/16			
SIGNATURE MANAGEMENT	TITLE Opera	tions / Regulatory T	<u>echnician</u> DATE 5/24	1/2018
34/100				······································
Type or print name Amanda Wa	alker E-mail add	lress: <u>mwalker@hi</u> l	lcorp.com PHONI	E: 505-324-5122
For State Use Only		Oil & Gas Insp		
	Deputy	District #3		
APPROVED BY: 7) Trans	TITLE	Distiller #3	DATE	6/12/18
Conditions of Approval (if any):		C .C		VIII VIII VIII VIII VIII VIII VIII VII
\(\alpha\) \(\display\) \(\display\)	See above conditi	ons of ap	provai	
ΓY		•	1	

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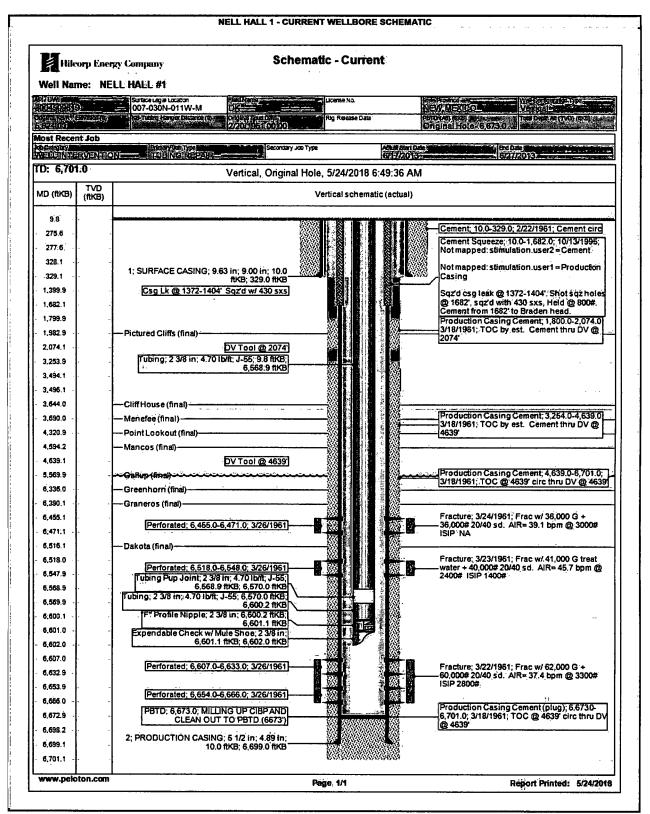
# HILCORP ENERGY COMPANY NELL HALL 1 MESA VERDE RECOMPLETION SUNDRY

#### JOB PROCEDURES

- 1. MIRU service rig and associated equipment; NU and test BOP.
- 2. TOOH with 2-3/8" tubing set at 6,602'.
- 3. Set a 5-1/2" cast iron bridge plug at +/- 4,600' to isolate the Dakota.
- 4. Load hole with fluid and run a CBL on the 5-1/2" casing. Verify cement bond within the Mesa Verde and TOC is above 3,144'.
- 5. (If needed) Perforate hole(s) in 5-1/2" casing based on the CBL results above TOC in the Mesa Verde, set a 5-1/2" cmt retainer below perforations, and squeeze cement behind the 5-1/2" casing.
- 6. (If needed) WOC, tag cement, and drill out cement to CIBP.
- 7. (If needed) Run a CBL to determine TOC behind the 5-1/2" casing is above 3,144' and review with the NMOCD.
- 8. TIH with 2-7/8" frac tubing string and packer. Pressure test frac tubing string to frac pressure.
- 9. N/D BOP, N/U frac stack and test frac stack to frac pressure.
- 10. Perforate and frac the Mesa Verde in two or three stages. (Top perforation @ 3,644', Bottom perforation @ 4,592')
- 11. N/D frac stack, nipple up BOP and test.
- 12. TOOH with frac tubing string and packer.
- 13. TIH with mill and clean out to Dakota isolation plug and when water and sand rates are acceptable, flow test the Mesa Verde.
- 14. Drill out Dakota isolation plug and cleanout to PBTD of 6,673°. TOOH.
- 15. TIH and land 2-3/8" production tubing. Get a commingled Dakota/Mesa Verde flow rate.



# HILCORP ENERGY COMPANY NELL HALL 1 MESA VERDE RECOMPLETION SUNDRY



5/24/2018

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 252805

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
3004509619	72319	BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code	5. Property Name	6. Well No.
319056	NELL HALL	001
7. OGRID No.	8. Operator Name	9. Elevation
372171	HILCORP ENERGY COMPANY	6750

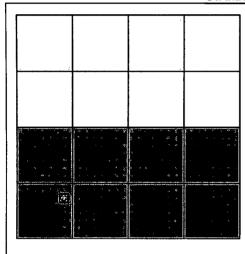
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	7	30N	11W		1000	S	1100	w	SAN JUAN

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 325,40		13. Joint or Infill		14. Consolidation Code			15. Order No.		

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Amanda Walker

Title: Operations/Regulatory Tech

Date: 05/24/2018

## **SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By:

James Leese

Date of Survey:

2/18/1961

Certificate Number:

1463