

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. FEE
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator BP AMERICA PRODUCTION COMPANY Contact: TOYA COLVIN Email: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No. NMNM138042
3a. Address 501 WESTLAKE PARK BLVD. THREE ELDRIGE PLACE HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281.892.5369	8. Well Name and No. NEBU 605 COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T31N R7W SESE 440FSL 805FEL 36.907990 N Lat, 107.534065 W Lon		9. API Well No. 30-045-35851-00-X1
		10. Field and Pool or Exploratory Area BASIN MANCOS
		11. County or Parish, State SAN JUAN COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see the attached production casing liner set & cementing operations for the subject well.

NMOC

JUN 11 2018

DISTRICT III

14. I hereby certify that the foregoing is true and correct. Electronic Submission #413185 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by JACK SAVAGE on 06/06/2018 (18JWS0093SE)	
Name (Printed/Typed) TOYA COLVIN	Title REGULATORY ANALYST
Signature	(Electronic Submission)
Date	05/02/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JACK SAVAGE Title PETROLEUM ENGINEER	Date 06/06/2018
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

**NEBU 605 COM 1H
SIDETRACK-PRODUCTION LINER SET & CEMENTING Report**

April 2018

04/17/2018-04/23/2018- PU DRILL PIPE AND TIH TO 6957' MD. ROLL HOLE TO OBM. TOOH AND RACK BACK IN DERRICK. TIH WITH BIT AND BIT SUB PU SINGLES TO 6770' MD. PULL TRIP NIPPLE AND INSTALL ROTATING HEAD RUBBER, TIH WITH DIRECTIONAL BHA TO 7115' MD, DIR DRILL 6 1/8" CURVE F/ 7,115' TO 7,216' MD, DIR DRILL 6 1/8" CURVE F/ 7,217' TO 7,813' MD, DIR DRILL 6 1/8" LATERAL F/ 7,813' TO 11,215' MD, DIR DRILL 6 1/8" LATERAL F/ 11,215' TO 12,067' MD, **DIR DRILL 6 1/8" LATERAL F/ 12,067' TO TD 12,473' MD**, LOST CIRCULATION, POOH TO CASING SHOE AND REGAIN CIRCULATION, CIRCULATE GAS OUT OF HOLE AND SHAKE OUT LCM, TRIP IN HOLE TO 11,874' AND CIRCULATE AND CONDITION HOLE, POOH FOR 4.5" PRODUCTION LINER RUN.

BP DID NOT PROVIDE PRIOR NOTICE TO BLM & NMOC D 24 HRS BEFORE RUNNING CASING & CEMENTING

04/25/2018- RIH WITH 4 1/2" 13.5# P110 BTC PRODUCTION CASING LINER FROM 6368' to TD 11,875', PUMP PRODUCTION CEMENT JOB AS FOLLOWS:

- 10 BBLS FW SPACER
- TUNED SPACER - 40 BBLS, 12.8 PPG
- LEAD CEMENT - CLASS G 180 SXS, 13.3 PPG, 1.36 YIELD, 43.6 BBLS SLURRY
- TAIL CEMENT - CLASS G 370 SX, 13.3 PPG, 1.36 YIELD, 89.6 BBLS SLURRY
- DROP DP WIPER/LATCH PLUG, WASH UP LINES
- DISPLACE W/ 40 BBLS SPACER W/ MICRO RETARDER @ 8.33 PPG
- DISPLACE W/ 40 BBLS FRESH WATER @ 8.33 PPG
- DISPLACE W/ 10 BBLS TUNED SPACER @ 12.8 PPG
- DISPLACE W/ 53 BBLS OBM @ 11.5 PPG
- LANDED PLUG AT 2280 PSI & PRESSURED UP TO 3200 FOR 5 MIN
- CHECKED FLTS, 1.0 BBLS RETURNED, FLOATS HELD FULL

RETURNS THROUGHOUT JOB. VERY GOOD LIFT PRESSURE
CONSISTENT WITH JOB MODEL

SET LINER PACKER
- TEST TO 500 PSI, GOOD TEST

CIRC OUT 30 BBLS GOOD CEMENT OFF LINER TOP, R/D CEMENT HEAD- MONITOR WELL FOR FLOW WHILE RD CEMENT HEAD. NO FLOW, POOH

R/D MOB RIG RELEASE 4/30/2018 AT 6:00 PM