

RECEIVED

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. SF078771
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator LOGOS Operating, LLC		7. If Unit of CA/Agreement, Name and/or No.
3a. Address 2010 Afton Place Farmington, NM 87401		8. Well Name and No. ROSA UNIT 14
3b. Phone No. (include area code) (505) 324-4145		9. API Well No. 30-039-07958
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 930 FNL & 1830 FEL, NM/NE, B Sec 23 T31N R06W		10. Field and Pool or Exploratory Area Blanco Mesaverde
		11. Country or Parish, State Rio Arriba County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Wellhead Repair
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/23/2018 - MIRU, ND WH, NU & test BOP, TOOHH w/ 20 jts 2 3/8" tbg, SDFN.

4/24/2018 - Continued TOOHH w/ 171 jts of 2 3/8" tbg, SDFN.

4/25/2018 - Make up 5" tension packer, RIH 1 jt, set packer in 18,000# tension @ 25'. Monitor l-csg & BH for gas flow, Load 5" csng from 25' to surface w/ H2O, pressure test to 500 psi, release & LD packer. TIH w/ 4 1/2" mill on 2 3/8" tbg, tag @ 2269' rotate. TOOHH, LD Mill, TIH w/ 3 7/8" bit & 2 3/8" tbg to 5359', TOOHH & LD bit, Set 5" tension packer in 18,000# tension @ 25', install TIW valve. Open l-csg, 5" csg & BH to tank overnight.

4/26/2018 - SI l-csg & BH for 2 hours, l-csg 0 PSI, BH 8 PSI, notified & received verbal approval from Brandon Powell @ NMOCD and Jack Savage @ BLM to replace wellhead. TIH w/ Prod. tbg STC, 1.78" SN, 1 jt, 2' marker, 169 jts of 2 3/8" j-55 tbg. RIH 2 jts & compression packer, set packer, stand back 1 std. Load csng from packer @ 60' to surface with H2O, ND BOP & tbg spool, cut off & repair 5" stick up, install reconditioned tbg spool, pressure test upper seal to 1500 PSI, chart for 5 min, test was good. NU BOP, release packer, BD SICP, pull & LD packer. TIH 2 3/8" tbg, EOT @ 5628', SN @ 5327', STC, 1.78" SN, 1 jt 2 3/8" J-55 tbg, 2' marker jt, 176 jts 2 3/8" tbg, 6' pup jts, 1 jt 2 3/8" tbg. SI well, SDFN.

4/27/2018 - ND BOP, NU WH, Swab back 1.8 BBLs H2O, RDMO @ 10:00

ACCEPTED FOR RECORD

NMOCD

MAY 09 2018

MAY 14 2018

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Larissa Farrell

DISTRICT

Title

Regulatory Technician

By:

Signature

Date

05/01/2018

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD